Submit 1 Copy To Appropriate District Office		of New Me			July 19 2012
District I - (575) 393-6161	Energy, Miner	als and Natu	ral Resources	WELL API NO.	July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGE	DILL TION	DIVICION	30-025-08816	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	577.4
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE	⊠K
District IV - (505) 476-3460	Santa	a Fe, NM 8	/303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	TICES AND REPORTS	S ON WELLS	3	7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO I	DEEPEN OR PL FORM C-101) F	UG BACK TO A OR SUCH	JH DAY	
PROPOSALS.)				8. Well Number #2	
1. Type of Well: Oil Well	Gas Well X Other	SVVD		9. OGRID Number 19797	
Name of Operator Key Energy Services LLC				817000000000000000000000000000000000000	
3. Address of Operator				10. Pool name or Wildcat San Andres-Yates-Seven	Divore
1807 E Buckley St. Brownf	ield Tx 79316			San Andres-Yales-Seven	Rivers
4. Well Location	2	ı North	C1	900 feet from the We	est line
Unit Letter 660		the North	line and		
Section 6	Township 11. Elevation (Short		ange 36 E		LEA
	11. Elevation (Sho)	w whether Di	i, MD, NI, ON, Ch	.,	
	3000000A			0.1 7	
12. Check	Appropriate Box to	o Indicate N	Nature of Notice	, Report or Other Data	
NOTICE OF I	NTENTION TO:		SU	BSEQUENT REPORT OF	
PERFORM REMEDIAL WORK		-	REMEDIAL WO		CASING [
TEMPORARILY ABANDON				RILLING OPNS. P AND A	
PULL OR ALTER CASING		L 🗍	CASING/CEME	NI JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM [OTHER:			OTHER:		
13 Describe proposed or con	pleted operations. (Cl	early state all	pertinent details, a	nd give pertinent dates, including	estimated date
of starting any proposed v	work). SEE RULE 19.	15.7.14 NMA	.C. For Multiple C	ompletions: Attach wellbore diag	ram of
proposed completion or re	ecompletion.				
Shut well in and Rig u	p. Will J-off and pull	packer and	tbg. Will circulate	e the hole with salt water. Will	run
2 3/8" ws with 3-7/8" b	oit through the perfs,	to 3940'. La	iy down ws and r	un back in with AS-1X	
packer and 2 3/8" tbg	. Circulate hole with	inhibited fre	shwater, set pack	er and test tbg. Will acidize we	ell
perforations once con	nplete. Rig down.				
				272 (1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	440
				Condition of Approval: no	tity
				OCD Hobbs office 24 hou	ırs
				prior of running MIT Test &	
				prior of running	
Spud Date:		Rig Release l	Date:		
			L		
		1	1 - 4 - 6 11-	dee and haliaf	
I hereby certify that the information	on above is true and co	mplete to the	best of my knowle	age and benef.	
() /.)			D. M. Mari	
GIGNIATEIDE					04 0004
SIGNATURE Lund	June	TITLE Pro	ject Manager	DATE_ May	21, 2021
	on		oject Manager ess: <u>raqueron@l</u>	0.10	
Type or print name Rene Aque		E-mail addr		0.10	
Type or print name Rene Aque		E-mail addr		seyenergy.com PHONE: 346-	-221-1358

Key Energy

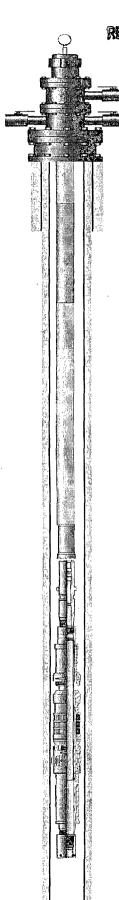
Well API No. 30-025-08816

Work Plan

Shut well in and Rig up. Will J-off and pull packer and tbg. Will circulate the hole with salt water. Will run 2 3/8" ws with 3-7/8" bit through the perfs, to 3940'. Lay down ws and run back in with AS-1X packer and 2 3/8" tbg. Circulate hole with inhibited freshwater, set packer and test tbg. Will acidize well perforations once complete. Rig down.

INSTALLATION DRAWING



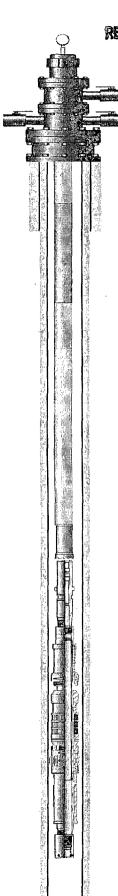


WELL NAME	JH DAY #2		HOLE WELL P	DATE	0.77	2/14
SUPERVISOR	MIKE SLAUGH	IER .		TOOL HAND		LORES
PHONE #				PHONE#		57-3228
RIG#	L		ELEWATIONS	FIELD TICKET #		
KB ELEV	GL ELEV	KB TO THE	ELEVATIONS KB TO SCF	RIG KBD	PI	BTD
NOLLLY	OL LELLY	8	ND 10 001			
CASING / TUE		OD (IN)	GRADE	WEIGHT (LB/FT)	TOP	@ (FT)
RMEDIATE CAS		5	J-55			
ING DESCRIPTI						
ING DESCRIPTI					ļ	
ING DESCRIPTI	ON	2 3/8	J-55 DESCRIPTION	IPC IPC		No. 17 (3) (1)
	105 ITS	OE 2 3/8" IPC I	WITH 5" x 2 3/8" AS1-X Nic	CKEL AND PLASTIC ID		
			WITH STAINLESS STEEL			
		Vinine anni	LEFT 10 PTS TENSION			
воттом @	DOWNHO		PHONEROM BOLLO RIPTION	M UP (Tubing String)	ID	O
8.00	КВ	DESCI	KIFTION	· 8.00		0.
40.52	1 JT OF 2 3/8'	'IPC	**************************************	32.52		2.37
46.52 52.52	6' IPC SUB	***************************************	ter commence of the second	6.00		2.37
58.52	6' IPC SUB			6.00		2.37
66.52	8' IPC SUB		, ,	. 8,00		2.37
3441.74 3443.41	104 JTS OF 2 5" x 2 3/8" T-2	3/8 IPC w/ 1.81F PRC	FILE	3375.22 1.67		2.37 3.75
3447.04	5" x 2 3/8" AS	1-X	per 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	3.63	1.900	4.1
3420.55	2 3/8" PUMPC	OUT PLUG		0.25	1.900	2.3
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				N. 40.0000		
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INSTALLATION DRAWING

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			HULL VIELL P			en de manien
WELL NAME	JH DAY #2			DATE		2/14
SUPERVISOR	MIKE SLAUGH	TER		TOOL HAND		LORES
PHONE #				PHONE # FIELD TICKET #	432-5	57-3228
RIG#	L		ELEVATIONS	FIELD HCKET#		
V0 51 511				0/0 //00		370
KB ELEV	GL ELEV	KB TO THE	KB TO SCF	RIG KBD	PE	BTD
CASING / TUI	BING INFO	OD (IN)	GRADE	WEIGHT (LB/FT)	TOP	@ (FT)
ERMEDIATE CA		0-1.9	7			<u> </u>
SING DESCRIPT		5	J-55			
SING DESCRIPT						
SING DESCRIPT	ON 3					
BING DESCRIPTI	ON	2 3/8	J-55	IPC		
			DESCRIPTION			200 ST
	10E IT	ויטענ אינטענ	WITH 5" x 2 3/8" AS1-X NIC	KEL AND BLACTIC ID		
	100 J 1	VA" NICKEL T.	2 WITH STAINLESS STEEL 1	RIE PROFILE NIPPLE		
	<u> </u>	NO MONEL 1-	LEFT 10 PTS TENSION	ON PROFILE MPPLE		
	DOWNH	OLE DESCR	IPTION FROM BOTTO	VIUP (Tubina Strina)		
воттом @	l .	· · · · · · · · · · · · · · · · · · ·	CRIPTION	LENGTH	ID	do
8.00	KB			8.00		
40.52	1 JT OF 2 3/8	"IPC		32.52	1.900	2.37
46.52	6' IPC SUB	***************************************		6.00	1.900	2.37
52.52	6' IPC SUB		ener and an anti-order production and anti-order pr	6.00	1.900	2.37
58.52	6' IPC SUB	. 14. 14. 411.0.4 114.7 . 19. 1 19. 1 14	Anna and a second control of the second of t	6.00	1.900	2.37
66.52	8' IPC SUB			. 8,00	1.900	2.37
3441.74	104 JTS OF 2			3375.22	1.900	2.37
3443.41	5" x 2 3/8" T-		OFILE	1.67	1.810	3.75
3447.04	5" x 2 3/8" AS		wanter was the state of the sta	3.63	1.900	4.12
3420.55	2 3/8" PUMPO	OUT PLUG	***************************************	0.25	1.900	2.37
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SIGHT OF TUBIN	STPING		TOTAL STRING LENGTH			

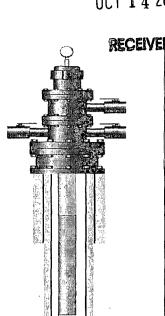
Key Energy

Well API No. 30-025-08816

Work Plan

Shut well in and Rig up. Will J-off and pull packer and tbg. Will circulate the hole with salt water. Will run 2 3/8" ws with 3-7/8" bit through the perfs, to 3940'. Lay down ws and run back in with AS-1X packer and 2 3/8" tbg. Circulate hole with inhibited freshwater, set packer and test tbg. Will acidize well perforations once complete. Rig down.

INSTALLATION DRAWING

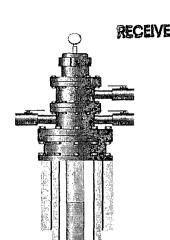


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		JOWN F	IOLE WELL PR	ROFILE		
WELL NAME	JH DAY #2			DATE		2/14
SUPERVISOR PHONE #	MIKE SLAUGH	TER		TOOL HAND PHONE#		LORES 57-3228
RIG#				FIELD TICKET #	452-5	37-3220
			ELEVATIONS			
KB ELEV	GL ELEV	KB TO THE	KB TO SCF	RIG KBD	PE	3TD
CASING / TUE	RING INFO	OD (IN)	GRADE	WEIGHT (LB/FT)	TOP	መ (FT)
NTERMEDIATE CAS		OD (iii)	SAME OF THE PARTY	TEIDIN (CON)		& 1 · · · · · ·
CASING DESCRIPTI		5	J-55			
CASING DESCRIPTI						
TUBING DESCRIPTI		2 3/8	J-55	IPC		
			DESCRIPTION			147 200
	105 JTS	OF 2 3/8" IPC V	VITH 5" x 2 3/8" AS1-X NICK	EL AND PLASTIC ID		
			WITH STAINLESS STEEL 1.8			
	DOWNH	NE DESCRI	LEFT 10 PTS TENSION PTION FROM BOTTOM	IIP/Tubing String)		
воттом @	DOWN		RIPTION	LENGTH	ID	QD
8.00	KB			8.00		
40.52	1 JT OF 2 3/8'	'IPC	reference manufactures from the section of profession was a section of the sectio	32.52	1.900	2.375
46.52 52.52	6' IPC SUB	7-6-5		6.00	1.900 1.900	2.375 2.375
58.52	6' IPC SUB			6.00	1.900	2.375
66.52	8' IPC SUB			. 8.00	1.900	2.375
3441.74 3443.41	104 JTS OF 2	3/8" IPC ! w/ 1.81F PRO	FILE	3375.22 1,67	1.900 1.810	2.375 3.750
3443.41	5" x 2 3/8" AS			3.63	1.900	4.125
3420.55	2 3/8" PUMPO			0.25	1.900	2.375
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WEIGHT OF TUBING	STRING	·	TOTAL STRING LENGTH		 	L
PULL TEST			STICK-UP OFF BOTTOM TO			
OMPRESSION ON	TOOLS		TUBING BOTTOM			

INSTALLATION DRAWING



	Г)()\A/NI=L	HOLE WELL PR	OFILE		
		VVIN F	IULL VVELL PI			
WELL NAME	JH DAY #2			DATE	9/22/14	
SUPERVISOR	MIKE SLAUGHTER			TOOL HAND	LUIS FLORES	
PHONE #	ļ			PHONE #	432-5	57-3228
RIG#			ELEVIATIONS	FIELD TICKET #		
		Shorten and the state of the st	• • • • • • • • • • • • • • • • • • • •	7.7		
KB ELEV	GL ELEV	KB TO THE	KB TO SCF	RIG KBD	PI	BTD
CASING / TUI	SING INFO	OD (IN)	GRADE	WEIGHT (LB/FT)	ant	@ (FT)
TERMEDIATE CA		OD (N)	VIVABLE OF	TELOTIFICATION OF		<u>(2-11-11)</u>
SING DESCRIPT		5	J-55			
ASING DESCRIPT						
ASING DESCRIPT	ON 3					
BING DESCRIPTI	ON	2 3/8	J-55	IPC	•	
			DESCRIPTION			N 477 (307)
			WITH 5" x 2 3/8" AS1-X NICH			
			WITH STAINLESS STEEL 1.8			
			LEFT 10 PTS TENSION			
	DOWNHO	LE DESCRI	PTION FROM BOTTON	UP (Tubing String)		
воттом @		DESCI	RIPTION	LENGTH	ID	ФO
8.00	КВ			. 8,00		
40.52	1 JT OF 2 3/8"	IPC	Accession on the little find the last of the little for the little	32.52	1.900	2.375
46.52	6' IPC SUB	***************************************		6.00	1.900	2.37
52.52	6' IPC SUB		mannen (m. mainten mannen mannen men	6.00	1.900	2.375
58.52	6' IPC SUB		·	6.00	1.900	2.37
66.52	8' IPC SUB 104 JTS OF 2	3/9" IDC		. 8,00 3375,22	1.900 1.900	2.37
3441.74 3443.41	5" x 2 3/8" T-2	3/0 IFU W/ 1 81F PP/	FII F	3375.22	1.900	3.750
3447.04	5" x 2 3/8" AS		F 1 1 200 400	3.63	1.900	4.12
3420.55	2 3/8" PUMPO			0.25	1.900	2.37
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EIGHT OF TUBING	STRING		TOTAL STRING LENGTH			

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 29111

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
KEY ENERGY	SERVICES, LLC	P.O. Box 99	19797	29111	C-103G
2105 Avenue O	Eunice, NM88231				

OCD Reviewer	Condition
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