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|----------------------------|--|------------------------------------|
| Well Name: RJ UNIT | Well Location: T17S / R29E / SEC 27 / TR 2A / NENW / | County or Parish/State: EDDY / NM |
| Well Number: 101 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC028775B | Unit or CA Name: ROBINSON JACKSON UNIT | Unit or CA Number: NMNM71024X |
| US Well Number: 3001503155 | Well Status: Abandoned | Operator: SPUR ENERGY PARTNERS LLC |

Accepted for record – NMOCD gc 5/19/2021

Subsequent Report

| | |
|--|--------------------------------------|
| Type of Submission: Subsequent Report | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 05/17/2021 | Time Sundry Submitted: 07:57 |
| Date Operation Actually Began: 04/23/2021 | |
| Actual Procedure: See attached final documentation. Will reclaim within 6 months of moving off location per BLM standards. | |

SR Attachments

Actual Procedure

- RJ_Unit_101_PA_WBD_20210517075704.pdf
- Marker_Pictures_20210517075704.pdf
- RJ_Unit_101_PA_EOW_20210517075620.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

| | |
|---|---|
| Operator Electronic Signature: SARAH CHAPMAN | Signed on: MAY 17, 2021 07:57 AM |
| Name: SPUR ENERGY PARTNERS LLC | |
| Title: Regulatory Directory | |
| Street Address: 9655 KATY FREEWAY, SUITE 500 | |
| City: Houston | State: TX |
| Phone: (832) 930-8613 | |
| Email address: SCHAPMAN@SPUREPLLC.COM | |

Field Representative

| | | |
|-----------------------------|---------------|-------------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|-----------------------------------|--|
| BLM POC Name: JAMES A AMOS | BLM POC Title: Acting Assistant Field Manager |
| BLM POC Phone: 5752345927 | BLM POC Email Address: jamos@blm.gov |
| Disposition: Accepted | Disposition Date: 05/19/2021 |
| Signature: James A. Amos | |

Spur Energy Partners LLC

Plug And Abandonment End Of Well Report

RJ Unit #101

990' FNL & 2310' FWL, Section 27, T17S, R29E

Eddy County, NM / API 30-015-03155

Work Summary:

- 4/23/21** Made BLM P&A operations notifications at 1:00 PM MST.
- 4/26/21** MOL and R/U P&A rig. Shut down for the day.
- 4/27/21** Checked well pressures: Tubing: 0 psi, Casing: 175 psi, Bradenhead: 0 psi. Bled down well. Attempted to locate 8 -1/8" companion flange to N/U BOP. Located companion flange. N/U companion flange and BOP. Function tested BOP. Shut-in well for the day.
- 4/28/21** Checked well pressures: Tubing: 0 psi, Casing: 50 psi, Bradenhead: 0 psi. Bled down well. Pumped 20 bbls of fresh water to kill well. TOOH and L/D 127 sucker rods, 1 polish rod, 3 push rods, and sucker rod pump. TOOH with 102 joints of 2-3/8" tubing. P/U casing scraper and round tripped to a depth of 2,608'. P/U 7" CR, TIH and attempted to set at 2,600'. CR would not set on 7" casing at 2,600'. TOOH and L/D 7" CR. Notified BLM inspector and client. A wireline set CR will be set at 2,600' on 4/29/21. Shut-in well for the day. Omar Alomar was BLM inspector on location.
- 4/29/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U wireline services. RIH and logged casing from 2,610'-2,490'. Notified BLM representative Omar Alomar of casing quality. RIH and set CIBP at 2,550'. TIH with tubing to 2,550'. R/U cementing services. Pumped plug #1 from 2,550'-2,400' to cover the San Andres perforations and formation top. WOC 4 hours. TIH and tagged plug #1 top at 2,334'. TOOH. P/U CR, TIH and attempted

to set but was unsuccessful. TOOH to inspect CR. Shut-in well for the day.

4/30/21 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U wireline services. RIH and logged casing from 2,315'-2,290' to determine setting depth for CIBP. Notified BLM inspector of casing quality and casing collar at 2,300' and determined to set CIBP at 2,310'. RIH and set CIBP at 2,310'. TIH with tubing to 2,310'. R/U cementing services. Pumped plug #2 from 2,310'-2,150' to cover the Grayburg perforations and formation top. TOOH. R/U wireline services. RIH and perforated squeeze holes at 675'. R/U cementing services. Attempted to establish injection rate into perforations at 675' but wellhead failed at the threads. N/D BOP. Cut-off old wellhead. Installed new wellhead. N/U BOP. Shut-in well for the day.

5/1/21 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Successfully established injection rate into perforations at 675'. TIH with tubing to 675'. Pumped plug #3 from 675'-575', squeezed 8 sx of cement into perforations at 675'. WOC 4 hours. Welder fixed leak around 7" collar on wellhead. TIH and tagged plug #3 top at 480'. Spotted 9.5 ppg mud spacer from 480' to surface. TOOH. R/U wireline services. RIH and perforated squeeze holes at 395'. Attempted to establish injection rate into perforations at 395' but was unsuccessful. BLM inspector Omar Alomar approved setting a balanced plug 50' below perforations up to 210'. TIH with tubing to 445'. R/U cementing services. Pumped plug #4 from 445'-210' to cover the surface casing shoe. TOOH with tubing. WOC overnight. Shut-in well for the day.

5/2/21 Checked well pressures: Tubing: N/A, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U tagging sub. TIH and tagged plug #4 at 180'. TOOH and L/D tagging sub. R/U wireline services. RIH and perforated squeeze holes at 60'. R/U cementing services. Attempted to establish circulation down casing through perforations at 60' and back around and out Bradenhead valve at surface but was unsuccessful. BLM inspector Omar Alomar approved setting a balanced plug from 110' to surface. Pumped surface plug from 110'-surface. Left wellbore under 500 psi of pressure to squeeze cement into perforations at 60'. WOC 4 hours. TIH and tagged surface plug top at 30'. N/D BOP. Used backhoe to dig out wellhead for cut-off. Performed wellhead cut-off. Cement was at surface in surface casing. Installed P&A marker and plate per BLM/NMOCD regulations. Topped-off well with 5 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. Back filled P&A marker. R/D and MOL.

Plug Summary:**Plug #1:(San Andres Perforations and Formation Top 2,550'-2,334', 25 Sacks Class C Cement)**

Mixed 25 sx Class C cement and spotted a balanced plug to cover the San Andres perforations and formation top.

Plug #2:(Grayburg Perforations and Formation Top 2,310'-2,150', 27 Sacks Class C Cement)

Mixed 27 sx Class C cement and spotted a balanced plug to cover the Grayburg perforations and formation top.

Plug #3:(Groundwater Determination 675'-480', 25 Sacks Class C Cement(Squeezed 8 sx))

RIH and perforated squeeze holes at 675'. Attempted to establish injection rate into perforations at 675' but was unsuccessful. Mixed 25sx Class C cement and pumped plug #3 from 675'-575' to cover the groundwater determination. Squeezed 8 sx of cement into perforations at 675'.

Plug #4:(Surface Casing Shoe 445'-180', 40 Sacks Class C Cement)

RIH and perforated squeeze holes at 395'. Attempted to establish injection rate into perforations at 395' but was unsuccessful. Mixed 40 sx Class C cement and pumped a balanced plug #4 from 445'-210' to cover the surface casing shoe. TIH and tagged plug #4 top at 180'.

Plug #5: (Surface Ground Water 110'-Surface, 45 Sacks Class C Cement(5 sx for Top-Off))

R/U wireline services. RIH and perforated squeeze holes at 60'. R/U cementing services. Attempted to establish circulation down casing through perforations at 60' and back around and out Bradenhead valve at surface but was unsuccessful. BLM inspector Omar Alomar approved setting a balanced plug from 110' to surface. Pumped surface plug from 110'-surface. Left wellbore under 500 psi of pressure to squeeze cement into perforations at 60'. WOC 4 hours. TIH and tagged surface plug top at 30'. N/D BOP. Used backhoe to dig out wellhead for cut-off. Performed wellhead cut-off. Cement was at surface in surface casing. Installed P&A marker and plate per BLM/NMOCD regulations. Topped-off well with 5 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. Back filled P&A marker. R/D and MOL.

Wellbore Diagram

RJ Unit #101

API #: 30-015-03155

Lea County, New Mexico

Plug 5

110 feet - Surface

110 feet plug

45 sacks of Class C Cement

5 sacks for top-off

Plug 4

445 feet - 180 feet

265 feet plug

40 sacks of Class C Cement

Plug 3

675 feet - 480 feet

195 feet plug

25 sacks of Class C Cement

8 sacks squeezed

Plug 2

2310 feet - 2150 feet

160 feet plug

27 sacks of Class C Cement

Plug 1

2550 feet - 2334 feet

216 feet plug

25 sacks of Class C Cement

Surface Casing

8.625" 28# @ 340 ft

Formation

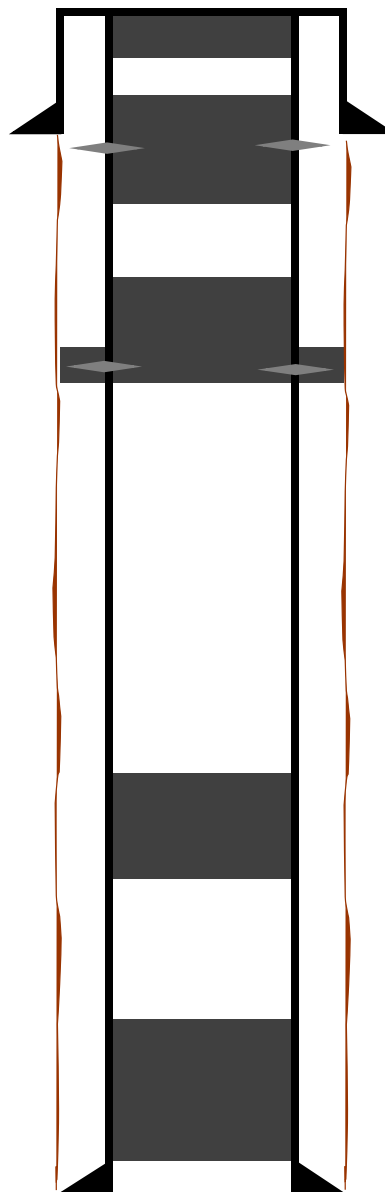
Queen - 1700 ft

Grayburg - 2085 ft

San Andres - 2430 ft

Production Casing

7" 23# @ 2610 ft



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28904

CONDITIONS

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|---|--|
| Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024 | OGRID: 328947 |
| | Action Number: 28904 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 5/24/2021 |