Form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB N Expires: J	Page 1 of APPROVED IO. 1004-0137 anuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM103603	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No HOT POTATO 26	
Oil Well Gas Well Other     Contact: CHELSEY GREEN     DEVON ENERGY PRODUCTION CONTRACT: CHELSEY.GREEN@DVN.COM					9. API Well No. 30-015-47271-0	00-X1
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 405-228-8595			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
. Location of Well <i>(Footage, Sec., T</i>	T., R., M., or Survey Description	n)			11. County or Parish,	State
Sec 26 T23S R29E SESW 325FSL 1802FWL 32.269489 N Lat, 103.958183 W Lon					EDDY COUNT	Y, NM
12. CHECK THE A	PPROPRIATE BOX(ES)	) TO INDICA	ATE NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OI	FACTION		
□ Notice of Intent	Acidize	🗖 Dee	epen	Productio	n (Start/Resume)	U Water Shut-Off
—	□ Alter Casing	🗖 Hye	draulic Fracturing	Reclamation	ion	U Well Integrity
Subsequent Report	Casing Repair	_	w Construction	Recomple		Other Drilling Operation
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		g and Abandon g Back	Temporar Water Dis	-	Drining Operation
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A	ally or recomplete horizontally ork will be performed or provid d operations. If the operation r bandonment Notices must be fi	y, give subsurface e the Bond No. c esults in a multip	e locations and measu on file with BLM/BIA ole completion or reco	red and true vert . Required subsompletion in a new	ical depths of all pertine equent reports must be winterval, a Form 310	nent markers and zones. e filed within 30 days 50-4 must be filed once
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### Additional data for EC transaction #536263 that would not fit on the form

#### 32. Additional remarks, continued

UPPER T/10,000 PSI AND LOWER PACK OFFS TO 10,000 PSI / 10 MIN EACH, OK. INSTALL T/A CAP. RR @ 17:00.

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## Revisions to Operator-Submitted EC Data for Sundry Notice #536263

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM103603	NMNM103603
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8595	DEVON ENERGY PRODUCTION COMPAN 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210 Ph: 575.748.3371
Admin Contact:	CHELSEY GREEN REGULATORY COMPLIANCE PROFESSI E-Mail: Chelsey.Green@dvn.com	CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM
	Ph: 405.228.8595	Ph: 405-228-8595
Tech Contact:	CHELSEY GREEN REGULATORY COMPLIANCE PROFESSI E-Mail: Chelsey.Green@dvn.com	CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM
	Ph: 405.228.8595	Ph: 405-228-8595
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	LAGUNA SALADO;BONE SPRING	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	HOT POTATO 26-23 FED 399H Sec 26 T23S R29E Mer NMP 325FSL 1802FWL	HOT POTATO 26-23 FED 399H Sec 26 T23S R29E SESW 325FSL 1802FWL 32.269489 N Lat, 103.958183 W Lon

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	29116
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/26/2021

CONDITIONS

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Action 29116