

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 296635 WELL API NUMBER 30-025-46615 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CHIMICHANGAS 12 STATE COM																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																		
1. Type of Well: O		8. Well Number 602H																																																
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165																																																
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202		10. Pool name or Wildcat																																																
4. Well Location Unit Letter <u>A</u> : <u>730</u> feet from the <u>N</u> line and feet <u>1200</u> from the <u>E</u> line Section <u>12</u> Township <u>22S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u> _____																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3591 GR																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Centennial Resource Production respectfully wishes to report the setting of the 5-1/2" csg, KOP depth, date TD and RR reached and the testing of the 9-5/8" and 5-1/2" csg. See Attached 4/29/2021 Spudded well.																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>04/30/21</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>1840</td> <td>1545</td> <td>1.75</td> <td>C</td> <td></td> <td></td> <td></td> <td>N</td> </tr> <tr> <td>05/02/21</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>5721</td> <td>1840</td> <td>3.4</td> <td>C</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	04/30/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	1840	1545	1.75	C				N	05/02/21	Int1	Brine	12.25	9.625	40	J55	0	5721	1840	3.4	C				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																		
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5/26/2021

Centennial Resource Production, LLC
1001 17th St., Ste. 1800
Denver CO 80202

C-103
Chimichangas 12 State Com #602H
30-025-46615

DESCRIPTION OF WORK:

4-29-21: Well was spud

4-30-21: TD 17-1/2" hole to 1850'; ran 47 joints surface csg. to 1840'. 13-3/8", 54.4#, J-55 @ 1840'; lead cmt., 1125 sks., 1.75 yield; tail w/420 sks., 1.34 yield, to surface, 75 bbls. returned to surface.

5-1-21: Tested surf. csg. to 1500# for 30 minutes, test good.

5-2-21: TD 12-1/4" hole @ 5759'. Ran 142 joint 9-5/8 intermediate csg. 5719' (correction from previous report), 40#, J-55 @ 5719. Lead 790 sks., 3.4 yield, 195 sks., 1.38 yield 2nd lead w/735 sks., 3.4 yield. Tail 120 sks., 1.29 yield, circulate cmt. To surface, 45 bbls. Returned to surface; DV tool canceled. KOP @ 10,614'.

5-3-21: Tested 9-5/8" csg. To 1315# for 30 minutes, test good.

5/12/21: 5-1/2" production csg. Ran to 21,316', 20#, P-110 RY/TCBC-HT. Lead cmt. 985 sks., 3.03 yield, Prolite; tail 2345 sks. CL H, 1.32 yield circulating cmt. To surface, 75 bbls. Returned to surface. TD reach @ 23,222'. RR.

5-17-21: Tested 5-1/2" csg. To 10,500# for 30 minutes, test good.