

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/3/21
⁴ API Number 30-025-47219	⁵ Pool Name WC-025 G-09 S263416B; Wolfcamp	⁶ Pool Code 98105
⁷ Property Code 328254	⁸ Property Name Railsplitter 15-22 Fed Com	⁹ Well Number 8H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26S	34E		2390	South	405	East	Lea

¹¹ Bottom Hole Location

UL or lot no. P	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	22	26S	34E		35	South	335	East	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/3/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

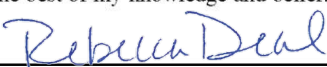
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 10/6/20	²² Ready Date 4/3/21	²³ TD 20460	²⁴ PBDT 20395	²⁵ Perforations 12898 - 20342	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	900	900 sx CIC; Circ 371 sx		
9.875	8.625	12803	1025 sx CIH; Circ 0 sx		
7.875	5.5	20443	2810 sx CIPOZ MIX; Circ 297.5 sx		
	Tubing:	0	Plug - 200 sx CIH; Circ 0		

V. Well Test Data

³¹ Date New Oil 4/7/21	³² Gas Delivery Date 4/7/21	³³ Test Date 4/7/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 657 bbl	³⁹ Water 5073 bbl	⁴⁰ Gas 969 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 6/4/2021		
Date: 5/3/2021		Phone: 405-228-8429			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47219	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 328254	Property Name RAILSPLITTER 15-22 FED COM	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3259.1'

Surface Location

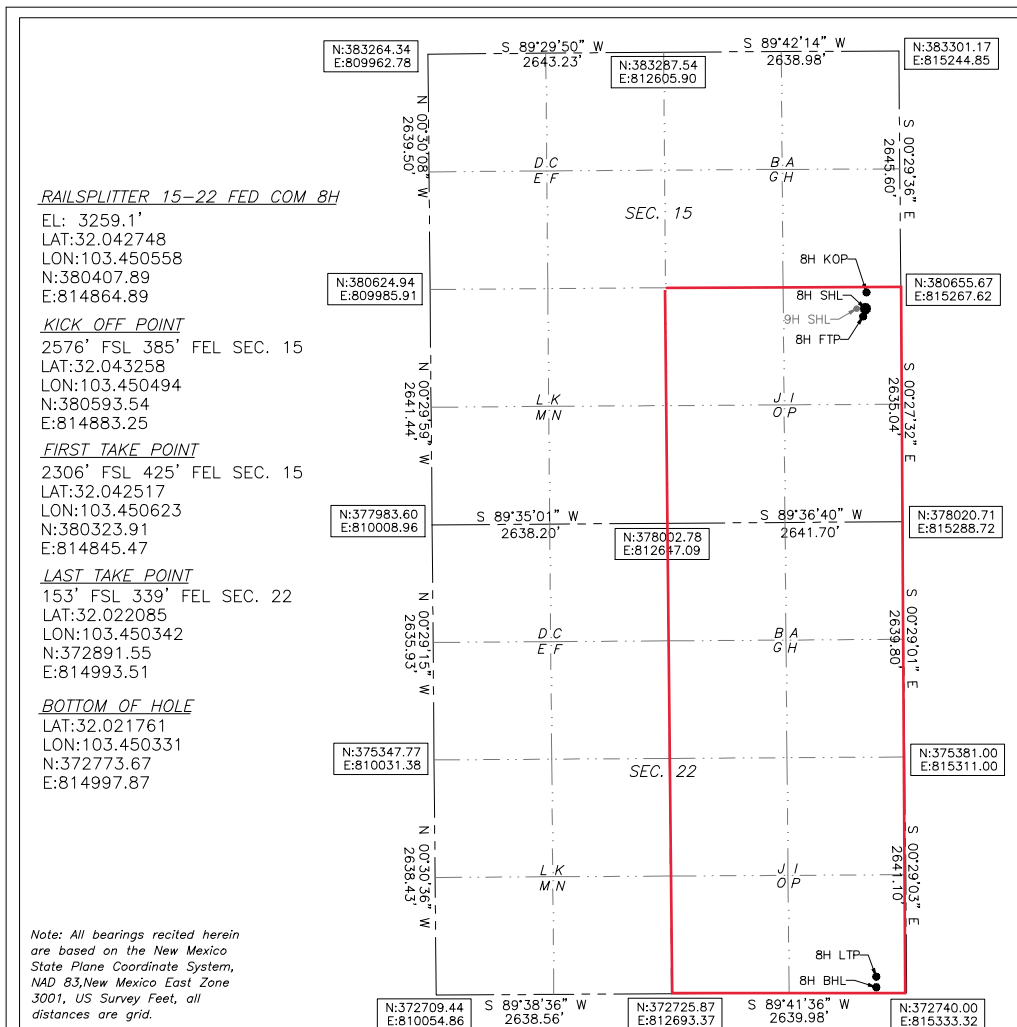
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26-S	34-E		2390	SOUTH	405	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	34-E		35	SOUTH	335	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 4/27/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dmv.com
E-mail Address

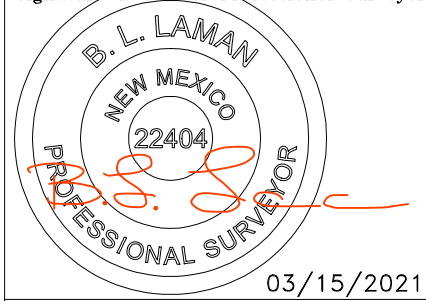
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/10/2021

Date of Survey

Signature & Seal of Professional Surveyor



03/15/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

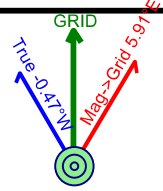
UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

	Job Number:	20068	Elev. GL: 3259.00 ft RKB: 24.00 ft System: US State Plane 1983 Group: New Mexico Eastern Zone Datum: GRS80 Mag. Decl.: 6.38° (C:\HawkEye\IGRF2005.mif) Grid Conv.: 0.46837 E Date: Wednesday, March 10, 2021									
	Company:	Devon Energy										
	Lease/Well:	Railsplitter 15-22 Fed Com 8H										
	Location:	lea County, MN										
	Rig Name:	Cactus 168										
	State/County:	MN/ Lea										
	Country:	USA										
	API Number:	30-025-47219										
Calculated by HawkEye Software Minimum Curvature Method Vertical Section Plane 180.00° Northing (US ft): 380407.89 Easting (US ft): 814864.89 Latitude: 32°02'33.8922" N Longitude: -103°27'2.0106" W Direction Reference: Grid North 												
#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS °/100 Ft	Walk Rate °/100 Ft	Build Rate °/100 Ft	Easting (US ft)	Northing (US ft)
1	0.00	0.00	0.00	0.00	0.20	30.00	-0.20	0.00	0.00	0.00	814864.89	380407.89
2	114.00	0.60	115.10	114.00	-0.05	30.54	0.05	0.53	100.96	0.53	814865.43	380407.64
3	207.00	0.80	296.50	207.00	0.03	30.40	-0.03	1.51	-192.04	0.22	814865.29	380407.72
4	297.00	0.70	292.90	296.99	0.52	29.33	-0.52	0.12	-4.00	-0.11	814864.22	380408.21
5	389.00	0.90	282.70	388.98	0.90	28.11	-0.90	0.27	-11.09	0.22	814863.00	380408.59
6	480.00	0.90	285.80	479.97	1.25	26.72	-1.25	0.05	3.41	0.00	814861.61	380408.94
7	572.00	0.60	281.40	571.96	1.55	25.56	-1.55	0.33	-4.78	-0.33	814860.45	380409.24
8	664.00	0.60	295.60	663.95	1.85	24.65	-1.85	0.16	15.43	0.00	814859.54	380409.54
9	755.00	0.70	292.90	754.95	2.27	23.71	-2.27	0.11	-2.97	0.11	814858.60	380409.96
10	836.00	0.60	272.50	835.94	2.48	22.83	-2.48	0.31	-25.19	-0.12	814857.72	380410.17
11	962.00	0.40	307.60	961.94	2.78	21.82	-2.78	0.28	27.86	-0.16	814856.71	380410.47
12	1145.00	0.50	283.40	1144.93	3.35	20.54	-3.35	0.12	-13.22	0.05	814855.43	380411.04
13	1328.00	0.60	263.80	1327.93	3.44	18.81	-3.44	0.12	-10.71	0.05	814853.70	380411.13
14	1514.00	0.50	289.50	1513.92	3.60	17.08	-3.60	0.14	13.82	-0.05	814851.97	380411.29
15	1703.00	0.40	298.10	1702.91	4.19	15.72	-4.19	0.06	4.55	-0.05	814850.61	380411.88
16	1891.00	2.20	41.80	1890.87	7.19	17.54	-7.19	1.24	55.16	0.96	814852.43	380414.88
17	2080.00	2.70	38.00	2079.69	13.40	22.70	-13.40	0.28	-2.01	0.26	814857.59	380421.09
18	2269.00	2.90	20.30	2268.47	21.39	27.10	-21.39	0.47	-9.37	0.11	814861.99	380429.08
19	2457.00	3.20	27.20	2456.20	30.52	31.15	-30.52	0.25	3.67	0.16	814866.04	380438.21
20	2646.00	3.40	31.40	2644.89	39.99	36.48	-39.99	0.17	2.22	0.11	814871.37	380447.68
21	2834.00	4.00	19.00	2832.50	50.95	41.52	-50.95	0.53	-6.60	0.32	814876.41	380458.64
22	3023.00	4.70	24.00	3020.96	64.26	46.82	-64.26	0.42	2.65	0.37	814881.71	380471.95
23	3213.00	3.20	14.30	3210.50	76.51	51.29	-76.51	0.86	-5.11	-0.79	814886.18	380484.20
24	3402.00	3.30	43.20	3399.21	85.59	56.32	-85.59	0.86	15.29	0.05	814891.21	380493.28
25	3592.00	4.30	351.90	3588.84	96.63	59.06	-96.63	1.79	-27.00	0.53	814893.95	380504.32
26	3781.00	4.70	347.80	3777.26	111.21	56.43	-111.21	0.27	-2.17	0.21	814891.32	380518.90
27	3970.00	4.00	348.70	3965.71	125.25	53.50	-125.25	0.37	0.48	-0.37	814888.39	380532.94
28	4158.00	4.00	10.10	4153.27	138.13	53.36	-138.13	0.79	11.38	0.00	814888.25	380545.82
29	4346.00	3.50	19.90	4340.86	149.98	56.47	-149.98	0.43	5.21	-0.27	814891.36	380557.67
30	4535.00	2.90	6.60	4529.57	160.16	58.98	-160.16	0.50	-7.04	-0.32	814893.87	380567.85
31	4723.00	2.60	44.70	4717.37	167.91	62.53	-167.91	0.97	20.27	-0.16	814897.42	380575.60
32	4912.00	2.70	60.90	4906.17	173.13	69.43	-173.13	0.40	8.57	0.05	814904.32	380580.82
33	5100.00	2.40	45.50	5093.99	178.04	76.11	-178.04	0.40	-8.19	-0.16	814911.00	380585.73
34	5289.00	1.40	45.40	5282.88	182.43	80.57	-182.43	0.53	-0.05	-0.53	814915.46	380590.12
35	5478.00	0.90	34.90	5471.84	185.27	83.07	-185.27	0.29	-5.56	-0.26	814917.96	380592.96
36	5667.00	0.90	45.30	5660.82	187.53	84.97	-187.53	0.09	5.50	0.00	814919.86	380595.22
37	5856.00	0.70	54.90	5849.80	189.24	86.97	-189.24	0.13	5.08	-0.11	814921.86	380596.93
38	6044.00	1.00	66.50	6037.78	190.56	89.41	-190.56	0.18	6.17	0.16	814924.30	380598.25
39	6232.00	1.10	53.50	6225.75	192.28	92.37	-192.28	0.14	-6.91	0.05	814927.26	380599.97
40	6422.00	1.00	24.10	6415.72	194.88	94.51	-194.88	0.29	-15.47	-0.05	814929.40	380602.57
41	6611.00	1.10	15.50	6604.69	198.13	95.67	-198.13	0.10	-4.55	0.05	814930.56	380605.82
42	6799.00	1.10	9.90	6792.65	201.65	96.46	-201.65	0.06	-2.98	0.00	814931.35	380609.34
43	6989.00	1.20	10.20	6982.61	205.41	97.13	-205.41	0.05	0.16	0.05	814932.02	380613.10
44	7177.00	1.20	354.50	7170.57	209.30	97.29	-209.30	0.17	-8.35	0.00	814932.18	380616.99

#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS %/100 Ft	Walk Rate %/100 Ft	Build Rate %/100 Ft	Easting (US ft)	Northing (US ft)
45	7366.00	1.20	353.50	7359.53	213.24	96.88	-213.24	0.01	-0.53	0.00	814931.77	380620.93
46	7554.00	0.70	358.90	7547.50	216.34	96.63	-216.34	0.27	2.87	-0.27	814931.52	380624.03
47	7743.00	0.20	150.50	7736.50	217.21	96.77	-217.21	0.47	80.21	-0.26	814931.66	380624.90
48	7931.00	0.50	166.10	7924.50	216.13	97.13	-216.13	0.17	8.30	0.16	814932.02	380623.82
49	8121.00	0.40	280.70	8114.49	215.45	96.68	-215.45	0.40	60.32	-0.05	814931.57	380623.14
50	8308.00	0.30	218.80	8301.49	215.19	95.73	-215.19	0.20	-33.10	-0.05	814930.62	380622.88
51	8496.00	0.30	200.30	8489.49	214.34	95.25	-214.34	0.05	-9.84	0.00	814930.14	380622.03
52	8685.00	0.40	210.80	8678.48	213.31	94.74	-213.31	0.06	5.56	0.05	814929.63	380621.00
53	8873.00	0.30	256.80	8866.48	212.63	93.93	-212.63	0.15	24.47	-0.05	814928.82	380620.32
54	9063.00	0.30	226.60	9056.48	212.18	93.08	-212.18	0.08	-15.89	0.00	814927.97	380619.87
55	9251.00	0.40	225.40	9244.48	211.38	92.25	-211.38	0.05	-0.64	0.05	814927.14	380619.07
56	9440.00	0.30	170.00	9433.47	210.43	91.87	-210.43	0.18	-29.31	-0.05	814926.76	380618.12
57	9628.00	0.40	132.00	9621.47	209.51	92.44	-209.51	0.13	-20.21	0.05	814927.33	380617.20
58	9817.00	0.80	119.90	9810.46	208.41	94.08	-208.41	0.22	-6.40	0.21	814928.97	380616.10
59	10006.00	1.10	172.90	9999.44	205.95	95.45	-205.95	0.47	28.04	0.16	814930.34	380613.64
60	10196.00	1.40	208.50	10189.39	202.10	94.56	-202.10	0.43	18.74	0.16	814929.45	380609.79
61	10385.00	1.80	235.50	10378.32	198.39	91.02	-198.39	0.45	14.29	0.21	814925.91	380606.08
62	10573.00	1.60	260.00	10566.24	196.26	86.00	-196.26	0.40	13.03	-0.11	814920.89	380603.95
63	10763.00	1.80	239.70	10756.16	194.29	80.81	-194.29	0.33	-10.68	0.11	814915.70	380601.98
64	10951.00	2.60	241.70	10944.02	190.78	74.51	-190.78	0.43	1.06	0.43	814909.40	380598.47
65	11140.00	2.60	254.20	11132.83	187.58	66.61	-187.58	0.30	6.61	0.00	814901.50	380595.27
66	11329.00	2.20	247.10	11321.66	185.00	59.14	-185.00	0.26	-3.76	-0.21	814894.03	380592.69
67	11519.00	1.90	265.10	11511.54	183.32	52.64	-183.32	0.37	9.47	-0.16	814887.53	380591.01
68	11708.00	1.70	225.90	11700.45	181.10	47.51	-181.10	0.65	-20.74	-0.11	814882.40	380588.79
69	11897.00	1.00	18.40	11889.43	180.71	46.01	-180.71	1.39	80.69	-0.37	814880.90	380588.40
70	12087.00	1.90	25.70	12079.37	185.12	47.90	-185.12	0.48	3.84	0.47	814882.79	380592.81
71	12182.00	1.80	20.60	12174.32	187.94	49.11	-187.94	0.20	-5.37	-0.11	814884.00	380595.63
72	12316.00	3.70	200.20	12308.25	185.85	48.36	-185.85	4.10	134.03	1.42	814883.25	380593.54
73	12410.00	5.50	207.10	12401.94	178.99	45.26	-178.99	2.00	7.34	1.91	814880.15	380586.68
74	12504.00	12.00	203.90	12494.80	166.03	39.24	-166.03	6.93	-3.40	6.91	814874.13	380573.72
75	12598.00	27.80	195.40	12582.92	135.77	29.40	-135.77	17.05	-9.04	16.81	814864.29	380543.46
76	12693.00	40.80	189.10	12661.26	83.52	18.55	-83.52	14.17	-6.63	13.68	814853.44	380491.21
77	12787.00	54.10	182.70	12724.72	14.82	11.87	-14.82	15.00	-6.81	14.15	814846.76	380422.51
78	12883.00	67.60	179.80	12771.38	-68.79	10.19	68.79	14.31	-3.02	14.06	814845.08	380338.90
79	12977.00	82.30	177.30	12795.72	-159.28	12.54	159.28	15.85	-2.66	15.64	814847.43	380248.41
80	13071.00	91.50	178.20	12800.80	-252.97	16.22	252.97	9.83	0.96	9.79	814851.11	380154.72
81	13166.00	90.60	177.50	12799.06	-347.89	19.79	347.89	1.20	-0.74	-0.95	814854.68	380059.80
82	13260.00	91.50	178.20	12797.34	-441.80	23.31	441.80	1.21	0.74	0.96	814858.20	379965.89
83	13356.00	91.50	177.80	12794.82	-537.71	26.66	537.71	0.42	-0.42	0.00	814861.55	379869.98
84	13450.00	91.00	177.40	12792.77	-631.61	30.60	631.61	0.68	-0.43	-0.53	814865.49	379776.08
85	13545.00	88.50	176.80	12793.19	-726.48	35.40	726.48	2.71	-0.63	-2.63	814870.29	379681.21
86	13639.00	91.50	177.90	12793.19	-820.36	39.75	820.36	3.40	1.17	3.19	814874.64	379587.33
87	13734.00	91.20	178.30	12790.95	-915.28	42.90	915.28	0.53	0.42	-0.32	814877.79	379492.41
88	13828.00	89.70	176.90	12790.21	-1009.19	46.83	1009.19	2.18	-1.49	-1.60	814881.72	379398.50
89	13922.00	90.50	176.80	12790.05	-1103.05	52.00	1103.05	0.86	-0.11	0.85	814886.89	379304.64
90	14017.00	91.70	177.50	12788.22	-1197.91	56.72	1197.91	1.46	0.74	1.26	814891.61	379209.78
91	14111.00	91.00	177.80	12786.01	-1291.81	60.57	1291.81	0.81	0.32	-0.74	814895.46	379115.88
92	14206.00	91.70	180.50	12783.77	-1386.76	61.98	1386.76	2.94	2.84	0.74	814896.87	379020.93
93	14301.00	91.30	179.70	12781.28	-1481.73	61.82	1481.73	0.94	-0.84	-0.42	814896.71	378925.96
94	14395.00	90.30	179.70	12779.97	-1575.72	62.31	1575.72	1.06	0.00	-1.06	814897.20	378831.97
95	14489.00	89.40	182.50	12780.22	-1669.69	60.50	1669.69	3.13	2.98	-0.96	814895.39	378738.00
96	14584.00	88.60	184.00	12781.88	-1764.52	55.12	1764.52	1.79	1.58	-0.84	814890.01	378643.17
97	14679.00	89.10	186.00	12783.78	-1859.13	46.84	1859.13	2.17	2.11	0.53	814881.73	378548.56
98	14773.00	88.50	185.70	12785.75	-1952.62	37.26	1952.62	0.71	-0.32	-0.64	814872.15	378455.07
99	14868.00	88.30	185.60	12788.40	-2047.12	27.91	2047.12	0.24	-0.11	-0.21	814862.80	378360.57
100	14962.00	87.30	184.90	12792.01	-2140.66	19.32	2140.66	1.30	-0.74	-1.06	814854.21	378267.03

#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS %/100 Ft	Walk Rate %/100 Ft	Build Rate %/100 Ft	Easting (US ft)	Northing (US ft)
101	15056.00	87.70	182.50	12796.11	-2234.36	13.26	2234.36	2.59	-2.55	0.43	814848.15	378173.33
102	15151.00	87.40	179.20	12800.18	-2329.25	11.85	2329.25	3.48	-3.47	-0.32	814846.74	378078.44
103	15246.00	89.30	178.40	12802.91	-2424.19	13.84	2424.19	2.17	-0.84	2.00	814848.73	377983.50
104	15341.00	90.30	178.40	12803.24	-2519.15	16.49	2519.15	1.05	0.00	1.05	814851.38	377888.54
105	15436.00	90.50	178.80	12802.58	-2614.12	18.81	2614.12	0.47	0.42	0.21	814853.70	377793.57
106	15530.00	90.00	178.90	12802.17	-2708.10	20.70	2708.10	0.54	0.11	-0.53	814855.59	377699.59
107	15623.00	89.90	178.90	12802.25	-2801.08	22.49	2801.08	0.11	0.00	-0.11	814857.38	377606.61
108	15717.00	89.90	179.50	12802.41	-2895.07	23.80	2895.07	0.64	0.64	0.00	814858.69	377512.62
109	15811.00	88.60	177.90	12803.64	-2989.03	25.93	2989.03	2.19	-1.70	-1.38	814860.82	377418.66
110	15906.00	88.60	177.40	12805.97	-3083.93	29.82	3083.93	0.53	-0.53	0.00	814864.71	377323.76
111	16001.00	89.70	177.90	12807.38	-3178.83	33.72	3178.83	1.27	0.53	1.16	814868.61	377228.86
112	16096.00	90.00	178.10	12807.62	-3273.78	37.04	3273.78	0.38	0.21	0.32	814871.93	377133.91
113	16191.00	89.50	178.00	12808.04	-3368.72	40.27	3368.72	0.54	-0.11	-0.53	814875.16	377038.97
114	16285.00	89.70	178.80	12808.69	-3462.68	42.89	3462.68	0.88	0.85	0.21	814877.78	376945.01
115	16379.00	89.60	178.10	12809.27	-3556.64	45.43	3556.64	0.75	-0.74	-0.11	814880.32	376851.05
116	16474.00	89.60	178.90	12809.93	-3651.61	47.92	3651.61	0.84	0.84	0.00	814882.81	376756.08
117	16568.00	89.70	179.70	12810.51	-3745.60	49.07	3745.60	0.86	0.85	0.11	814883.96	376662.09
118	16663.00	90.70	180.00	12810.17	-3840.60	49.32	3840.60	1.10	0.32	1.05	814884.21	376567.09
119	16757.00	90.40	179.40	12809.27	-3934.59	49.81	3934.59	0.71	-0.64	-0.32	814884.70	376473.10
120	16851.00	89.50	178.30	12809.35	-4028.57	51.70	4028.57	1.51	-1.17	-0.96	814886.59	376379.12
121	16946.00	89.40	178.80	12810.27	-4123.53	54.10	4123.53	0.54	0.53	-0.11	814888.99	376284.16
122	17041.00	90.20	179.80	12810.60	-4218.52	55.26	4218.52	1.35	1.05	0.84	814890.15	376189.17
123	17135.00	90.10	179.80	12810.35	-4312.52	55.59	4312.52	0.11	0.00	-0.11	814890.48	376095.17
124	17230.00	89.70	180.00	12810.52	-4407.52	55.76	4407.52	0.47	0.21	-0.42	814890.65	376000.17
125	17324.00	88.90	180.10	12811.67	-4501.51	55.67	4501.51	0.86	0.11	-0.85	814890.56	375906.18
126	17419.00	89.10	180.30	12813.32	-4596.50	55.34	4596.50	0.30	0.21	0.21	814890.23	375811.19
127	17514.00	89.10	180.50	12814.82	-4691.49	54.68	4691.49	0.21	0.21	0.00	814889.57	375716.20
128	17608.00	89.40	180.30	12816.05	-4785.47	54.02	4785.47	0.38	-0.21	0.32	814888.91	375622.22
129	17703.00	89.10	179.90	12817.29	-4880.47	53.86	4880.47	0.53	-0.42	-0.32	814888.75	375527.22
130	17798.00	87.80	179.30	12819.86	-4975.43	54.52	4975.43	1.51	-0.63	-1.37	814889.41	375432.26
131	17892.00	87.10	179.80	12824.04	-5069.33	55.26	5069.33	0.91	0.53	-0.74	814890.15	375338.36
132	17985.00	88.40	178.10	12827.69	-5162.24	56.96	5162.24	2.30	-1.83	1.40	814891.85	375245.45
133	18080.00	89.50	176.70	12829.43	-5257.12	61.27	5257.12	1.87	-1.47	1.16	814896.16	375150.57
134	18174.00	91.10	176.50	12828.94	-5350.95	66.84	5350.95	1.72	-0.21	1.70	814901.73	375056.74
135	18267.00	91.40	176.00	12826.91	-5443.73	72.93	5443.73	0.63	-0.54	0.32	814907.82	374963.96
136	18360.00	90.70	176.30	12825.21	-5536.50	79.17	5536.50	0.82	0.32	-0.75	814914.06	374871.19
137	18454.00	91.70	176.60	12823.24	-5630.30	84.99	5630.30	1.11	0.32	1.06	814919.88	374777.39
138	18549.00	90.60	176.00	12821.33	-5725.08	91.12	5725.08	1.32	-0.63	-1.16	814926.01	374682.61
139	18643.00	88.40	174.50	12822.15	-5818.75	98.90	5818.75	2.83	-1.60	-2.34	814933.79	374588.94
140	18737.00	90.80	176.60	12822.81	-5912.45	106.19	5912.45	3.39	2.23	2.55	814941.08	374495.24
141	18831.00	92.00	178.00	12820.51	-6006.31	110.62	6006.31	1.96	1.49	1.28	814945.51	374401.38
142	18925.00	91.60	178.30	12817.56	-6100.22	113.65	6100.22	0.53	0.32	-0.43	814948.54	374307.47
143	19020.00	90.30	178.50	12815.99	-6195.16	116.30	6195.16	1.38	0.21	-1.37	814951.19	374212.53
144	19113.00	90.70	178.90	12815.17	-6288.14	118.41	6288.14	0.61	0.43	0.43	814953.30	374119.55
145	19208.00	90.00	178.50	12814.59	-6383.11	120.57	6383.11	0.85	-0.42	-0.74	814955.46	374024.58
146	19303.00	90.50	178.90	12814.18	-6478.08	122.72	6478.08	0.67	0.42	0.53	814957.61	373929.61
147	19398.00	90.40	178.50	12813.43	-6573.06	124.88	6573.06	0.43	-0.42	-0.11	814959.77	373834.63
148	19493.00	90.30	178.90	12812.85	-6668.03	127.03	6668.03	0.43	0.42	-0.11	814961.92	373739.66
149	19587.00	89.60	178.40	12812.94	-6762.00	129.25	6762.00	0.92	-0.53	-0.74	814964.14	373645.69
150	19682.00	87.30	176.80	12815.50	-6856.87	133.22	6856.87	2.95	-1.68	-2.42	814968.11	373550.82
151	19776.00	87.90	177.60	12819.44	-6950.68	137.81	6950.68	1.06	0.85	0.64	814972.70	373457.01
152	19870.00	88.30	177.80	12822.56	-7044.55	141.58	7044.55	0.48	0.21	0.43	814976.47	373363.14
153	19964.00	88.40	177.90	12825.26	-7138.45	145.11	7138.45	0.15	0.11	0.11	814980.00	373269.24
154	20058.00	90.60	177.80	12826.08	-7232.37	148.63	7232.37	2.34	-0.11	2.34	814983.52	373175.32
155	20152.00	90.70	177.90	12825.02	-7326.30	152.16	7326.30	0.15	0.11	0.11	814987.05	373081.39
156	20247.00	91.40	178.10	12823.28	-7421.22	155.47	7421.22	0.77	0.21	0.74	814990.36	372986.47

#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS °/100 Ft	Walk Rate °/100 Ft	Build Rate °/100 Ft	Easting (US ft)	Northing (US ft)
157	20342.00	91.40	178.10	12820.96	-7516.14	158.62	7516.14	0.00	0.00	0.00	814993.51	372891.55
158	20406.00	91.70	177.80	12819.23	-7580.08	160.91	7580.08	0.66	-0.47	0.47	814995.80	372827.61
159	20460.00	91.70	177.80	12817.62	-7634.02	162.98	7634.02	0.00	0.00	0.00	814997.87	372773.67

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47219
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Railsplitter 15-22 Fed Com
8. Well Number	8H
9. OGRID Number	6137
10. Pool name or Wildcat	WC-025 G-09 S263416B; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>I</u> : <u>2390</u> feet from the <u>South</u> line and <u>405</u> feet from the <u>East</u> line Section <u>15</u> Township <u>26S</u> Range <u>34E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3259	
--	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/20 - 4/3/21: MIRU WL & PT. PT csg to 2000psi, OK. TIH w/pump through frac plug and guns.
 Perf Wolfcamp, 12,898'-20,361'. Frac totals 18,581,215# prop, 42 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD @20,395'. CHC, FWB, ND BOP. Tubing to be ran at later date. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 5/3/2021

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Specialist DATE 6/3/2021
 Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-47219								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Railsplitter 15-22 Fed Com				
						6. Well Number: 8H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat WC-025 G-09 S263416B; Wolfcamp				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	15	26S	34E		2390	South	405	East	Lea
BH:	P	22	26S	34E		35	South	335	East	Lea
13. Date Spudded 10/6/20	14. Date T.D. Reached 11/5/20		15. Date Rig Released 11/7/20		16. Date Completed (Ready to Produce) 4/3/21		17. Elevations (DF and RKB, RT, GR, etc.) 3259 GL			
18. Total Measured Depth of Well 20460 MD, 12818 TVD			19. Plug Back Measured Depth 20395		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12898-20342, Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		900		17.5		900 sx CIC; circ 371 sx		
8.625		32		12803		9.875		1025 sx CIH; circ 0 sx		TOC @ 1200
5.5		20		20443		7.875		2810 sx CIPOZ MIX; circ 297.5 sx		
								Plug - 200 sx CIH; circ 0		TOC @ 12,379'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 12898 - 20342, total 724 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12898-20342 Acidize and frac in 37 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 4/3/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/7/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 1474.886			
Flow Tubing Press. psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Rebecca Deal		Printed Name Rebecca Deal		Title Regulatory Analyst		Date 5/3/2021				
E-mail Address Rebecca.Deal@dmr.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 26584

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 26584
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 26584

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 26584
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 and 3160-5 within 10 days to NMOCD after BLM approval.	6/4/2021