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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-103 August 1, 2011 Permit 296908

WELL API NUMBER 30-025-48279

5. Indicate Type of Lease
P
6. State Oil & Gas Lease No

PLUG AND ABANDON

DRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Nam MANDELBAUM FEE
ILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LISE "APPLICATION FOR PERMIT"	

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

Other: Perforations/Tubing

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	8. Well Number
0	137H
2. Name of Operator	9. OGRID Number
TAP ROCK OPERATING, LLC	372043
3. Address of Operator	10. Pool name or Wildcat
523 Park Point Drive, Suite 200, Golden, CO 80401	
4. Well Location	
Unit Letter N : 1030 feet from the S line and feet 2635 from the W line	
Section 11 Township 24S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, KB, BT, GR, etc.)	
3486 GR	
<u>Pit or Below-grade Tank Application </u> <u>or Closure</u>	
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTER CASING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This sundry is to correct the previous submitted completion report. 4/3/2021: Pressure test casing to 4900 psi for 30 minutes, good test. 4/4/2021 to 4/13/2021: Perforate from 12321 ft to 17105 ft, 1 SPF, .55 inch holes with 312 total shots. 24 stage frac with 12,153,634 lbs of 100 mesh sand. 4/16/2021 to 4/17/2021: Drill out plugs 4/18/2021: Ready to produce Formation Tops (Measured Depth): Brushy Canyon: 7814 ft Bone Spring Lime: 9293 ft Avalon: 9564 ft 1st Bone Spring Sand: 10358 ft 2nd Bone Spring Sand: 11002 ft 3rd Bone Spring Sand: 11928 ft Wolfcamp A X: 12383 ft Wolfcamp A Y: 12678 ft

Perforations

Pool: RED HILLS; BONE SPRING, NORTH , 96434 Location: C -11-24S-34E 6 N 2640 W

CHANGE OF PLANS

MULTIPLE COMPL

SUN

Open Hole Shots/ft Shot Size Material Stimulation Amount Pool: ANTELOPE RIDGE; WOLFCAMP, 2220 Location: N -11-24S-34E 1030 S 2635 W TOP вот Shots/ft Shot Size Material Stimulation Amount 12321 17105 Ν 1 0.55 SlickWater Frac 12153634

Tubing

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 6/4/2021

Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028

For State Use Only:

TEMPORARILY ABANDON

PULL OR ALTER CASING

Other:

APPROVED BY: Kurt Simmons TITLE Petroleum Specialist - A DATE 6/4/2021 2:17:28 PM