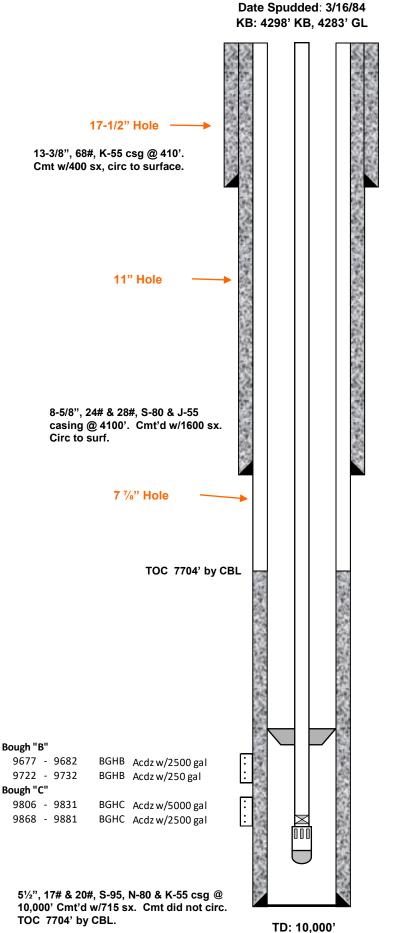
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l by OCD: 5/26/2021 10:46:14	4 AM	Page
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources	Revised July 18, 2013           WELL API NO.         30-025-28612
11 S. First St., Artesia, NM 88210 <u>Pistrict III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410 <u>vistrict IV</u> – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM 7505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NO DO NOT USE THIS FORM FOR PROF IFFERENT RESERVOIR. USE "APPI	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State 26 Com
ROPOSALS.)	Gas Well 🗌 Other	8. Well Number #5
Name of Operator C	rownQuest Operating LLC	9. OGRID Number 188294
Address of Operator P	.O. Box 53310, Midland, TX 79710	10. Pool name or Wildcat Tulk; Penn
Well Location Unit Letter N	660feet from the Sline and 1	900feet from theline
Section 26	Township 14S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
ERFORM REMEDIAL WORK [ EMPORARILY ABANDON [ ULL OR ALTER CASING [	PLUG AND ABANDON       REMEDIAL WC         CHANGE PLANS       COMMENCE D         MULTIPLE COMPL       CASING/CEME	RILLING OPNS. P AND A
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ERFORM REMEDIAL WORK E EMPORARILY ABANDON ULL OR ALTER CASING COMMINGLE COMMINGLE LOSED-LOOP SYSTEM THER: 13. Describe proposed or comof starting any proposed vor proposed completion or restarting and starting at the starti	PLUG AND ABANDON       REMEDIAL WC         CHANGE PLANS       COMMENCE D         MULTIPLE COMPL       CASING/CEME         OTHER:       OTHER:         mpleted operations.       (Clearly state all pertinent details, a work).	ORK       ALTERING CASING         ORILLING OPNS       P AND A         ORILLING OPNS       P AND A         ORILLING OPNS       P AND A         ORITION       P AND A
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APPROVED BY:	Kerry	Fortnee	TITLE	Compliance Officer A	DATE	6/10/21
Conditions of Appro						

1 of 15

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PBTD: 9942'

# CrownQuest Operating, LLC State 26 Com #5 Current Rod & Tbg Setup

660' FSL, 1900' FWL, Sec. 26, T-14-S, R-32-E, Lea County, NM, API #30-025-28612

Last Production	Date: 2/22	2/2016
Date	Туре	Days
10/5/2012	HIT	
4/1/2013	HIT	178
7/1/2013	HIT	91
1/10/2014	Pump	193
6/24/2014	HIT	165
7/3/2014	Part	9
10/1/2014	HIT	90
6/1/2015	HIT	243
12/2/2015	HIT	184
2/22/2016	HIT	82

### Pumping Unit Setup (12-28-10)

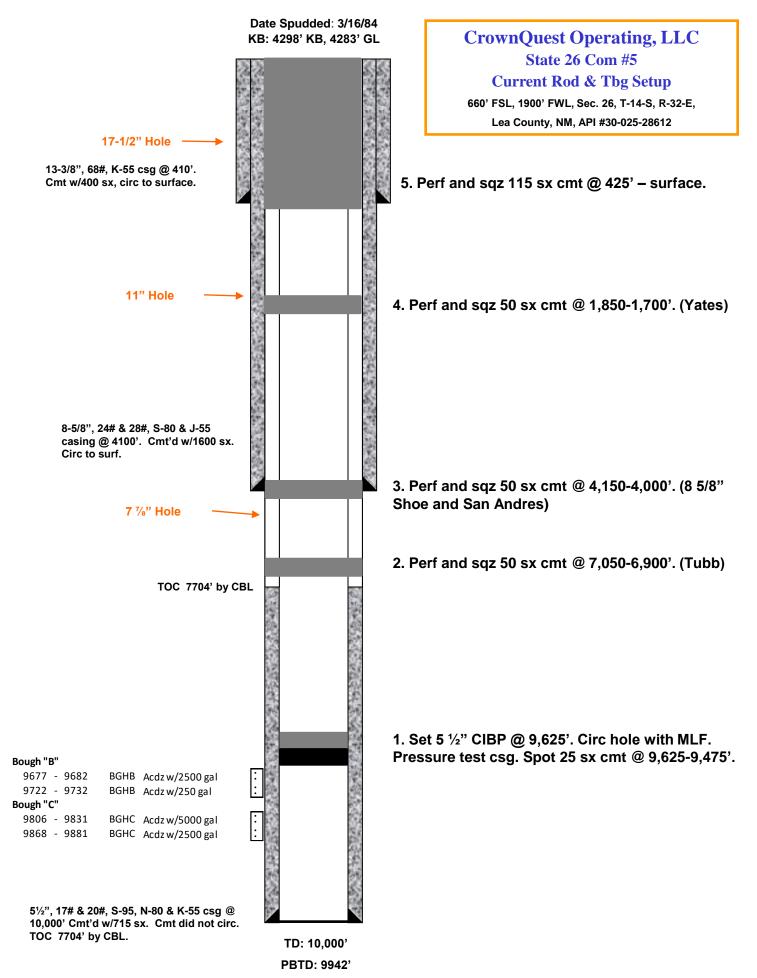
Bethlehem C320-298-100	
Stroke Length:	100 in
SPM:	4.9
Approx. Pump Spacing:	in
Motor:	Ajax E-42
Rod Record (12-28-10)	

1	Polish Rod	26.00	ft
2	1" Pony rods	6.00	ft
98	1" N97 rods	2,450.00	ft
137	7/8" N97 rods	3,425.00	ft
141	3/4" N97 rods	3,525.00	ft
16	1" Dbar	400.00	ft
1	Stab Sub	4.00	ft
1	2.0" x 1.50" Pump	24.00	ft
	Total Length	9,860.00	ft

#### Tubing Record (12-28-10)

- anne i	(CCOId (12-20-10)		
1	KB Delta	10.00	ft
303	Jts 2-7/8" 6.5# N-80 Tbg (±)	9,623.28	ft
1	2-7/8" x 5-1/2" TAC	2.75	ft
7	Jts 2-7/8" 6.5# N-80 Tbg (±)	222.32	ft
1	2-3/8" CT SN	1.10	ft
1	Perf Sub	4.00	ft
1	Jts 2-7/8" 6.5# N-80 MH	31.00	ft
	Total Length	9,894.45	ft
	TAC Depth:	9,633.28	ft
	SN Depth:	9,858.35	ft

Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM



Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM

## CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

## Company representative will be on location during plugging procedures.

**1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

**2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.

**3.** Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.

4. Filing a subsequent C-103 will serve as notification that the well has been plugged.

**5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.

**6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.

7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.

8. Produced water will not be used during any part of the plugging operation.

9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.

**10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.

11. Class 'C' cement will be used above 7500 feet.

12. Class 'H' cement will be used below 7500 feet.

**13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged

**14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

**16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set

17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.

**18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.

### K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

**21.** If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

## DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least<sup>1</sup>/<sub>4</sub>" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

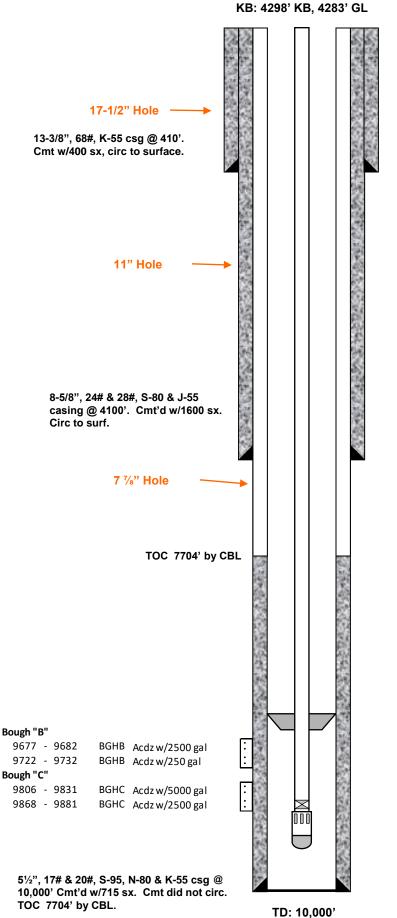
### SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Office		ate of New Mex			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88		nerals and Natura	ll Resources	WELL API NO.	Revised July 18, 2013 30-025-28612
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATION I	DIVISION	5 Indiante Terra et	
<u>District III</u> - (505) 334-6178	1220	South St. Franc	is Dr.	5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 8 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N	Sa	nta Fe, NM 875	05	6. State Oil & Gas	
87505					
SUNDRY (DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE PROPOSALS.)		TO DEEPEN OR PLUC			Unit Agreement Name 26 Com
1. Type of Well: Oil Well	Gas Well Ot	her		8. Well Number	#5
2. Name of Operator	CrownQuest Ope	erating LLC		9. OGRID Number	<sup>r</sup> 188294
3. Address of Operator	P.O. Box 53310,	Midland, TX 7	9710	10. Pool name or V	Vildcat Tulk; Penn
4. Well Location	.660 feet fro		line and 19		. W
Unit Letter <u>N</u> Section 2	iieet ite	om the <u>S</u> hip 14S Rany			the <u>vv</u> line County Lea
		how whether DR, K	0		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:			OTHER:		
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Date Spudded: 3/16/84

PBTD: 9942'

# CrownQuest Operating, LLC State 26 Com #5 Current Rod & Tbg Setup

660' FSL, 1900' FWL, Sec. 26, T-14-S, R-32-E, Lea County, NM, API #30-025-28612

Last Production	Date: 2/22	2/2016
Date	Туре	Days
10/5/2012	HIT	
4/1/2013	HIT	178
7/1/2013	HIT	91
1/10/2014	Pump	193
6/24/2014	HIT	165
7/3/2014	Part	9
10/1/2014	HIT	90
6/1/2015	HIT	243
12/2/2015	HIT	184
2/22/2016	HIT	82

### Pumping Unit Setup (12-28-10)

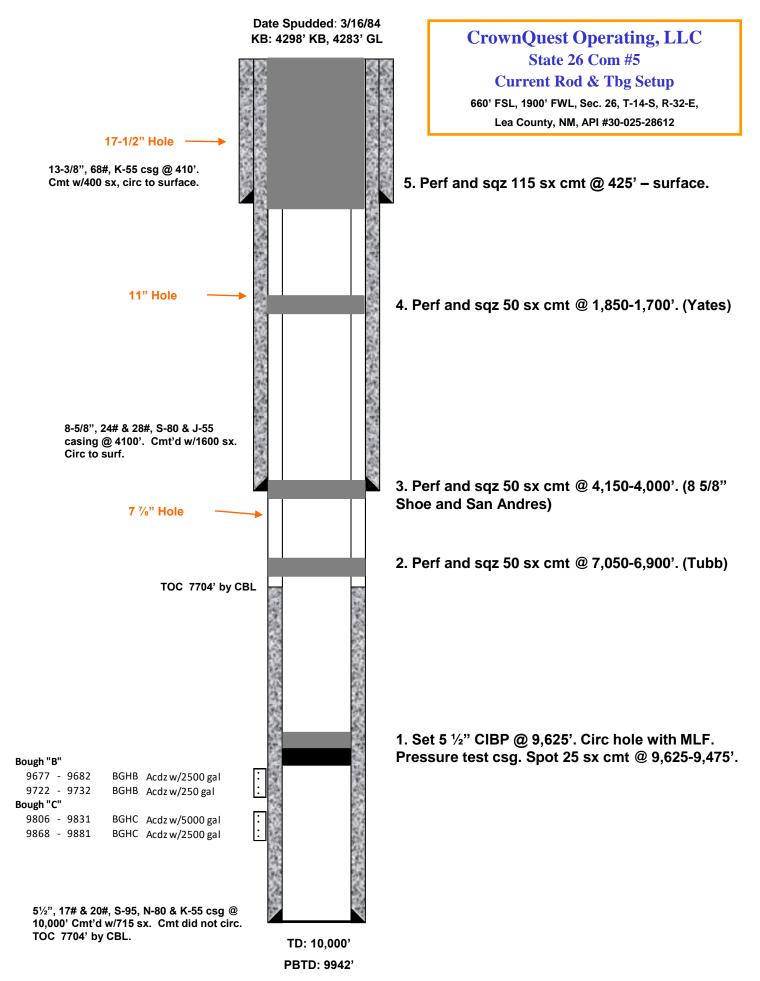
Bethlehem C320-298-100	
Stroke Length:	100 in
SPM:	4.9
Approx. Pump Spacing:	in
Motor:	Ajax E-42
Rod Record (12-28-10)	

	Total Length	9,860.00	ft
1	2.0" x 1.50" Pump	24.00	ft
1	Stab Sub	4.00	ft
16	1" Dbar	400.00	ft
141	3/4" N97 rods	3,525.00	ft
137	7/8" N97 rods	3,425.00	ft
98	1" N97 rods	2,450.00	ft
2	1" Pony rods	6.00	ft
1	Polish Rod	26.00	ft

#### Tubing Record (12-28-10)

- Going I	(12-20-10)		
1	KB Delta	10.00	ft
303	Jts 2-7/8" 6.5# N-80 Tbg (±)	9,623.28	ft
1	2-7/8" x 5-1/2" TAC	2.75	ft
7	Jts 2-7/8" 6.5# N-80 Tbg (±)	222.32	ft
1	2-3/8" CT SN	1.10	ft
1	Perf Sub	4.00	ft
1	Jts 2-7/8" 6.5# N-80 MH	31.00	ft
	Total Length	9,894.45	ft
	TAC Depth:	9,633.28	ft
	SN Depth:	9,858.35	ft

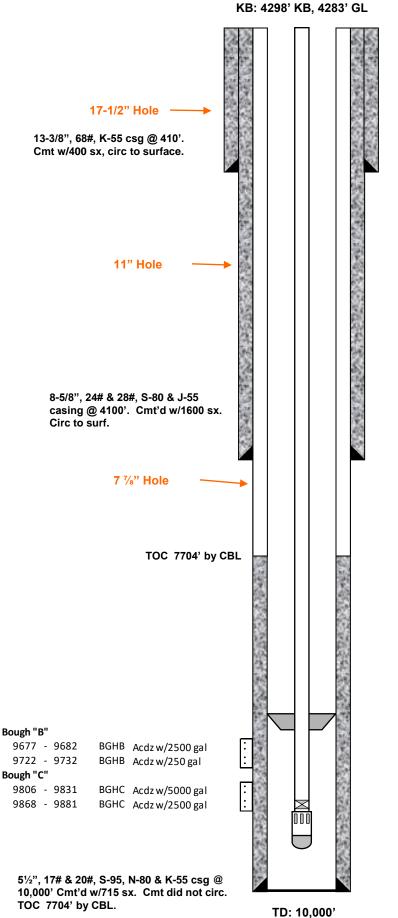
Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM



Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM

<u>District I</u> – (575) 393-6161		te of New Mexico			Form C-103
1625 N. French Dr., Hobbs, NM 882		nerals and Natural Re	esources	WELL API NO.	Revised July 18, 2013 30-025-28612
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATION DIV	ISION	5 Indiante Tama of	
District III - (505) 334-6178		South St. Francis D	Dr.	5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 874 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sa	nta Fe, NM 87505		6. State Oil & Gas	
87505	NOTICES AND REPOR	DTS ON WELLS		7 Lassa Nama or I	Jnit Agreement Name
(DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE "/ PROPOSALS.)	PROPOSALS TO DRILL OR T	O DEEPEN OR PLUG BAG		State 2	e
	🛛 Gas Well 🗌 Otl	her		8. Well Number	#5
2. Name of Operator	CrownQuest Ope	rating LLC		9. OGRID Number	188294
3. Address of Operator	P.O. Box 53310,	Midland, TX 7971	0	10. Pool name or W	Vildcat Tulk; Penn
4. Well Location Unit Letter N	.660 feet fro	m the S	line and 190	00feet from	the W line
Section 26	icct 110	hip 14S Range	33E		County Lea
		how whether DR, RKB,			, ,
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion of	ed work). SEE RULE 1	Clearly state all pertine	nt details, and	give pertinent dates,	
1. Set 5 ½" CIBF 2. Perf and sqz 5 3. Perf and sqz 5 4. Perf and sqz 5 5. Perf and sqz 5	2 @ 9,625'. Circ hc 50 sx cmt @ 7,050 50 sx cmt @ 4,150 50 sx cmt @ 1,850 115 sx cmt @ 425' ead, verify cmt to c	-6,900'. (Tubb) -4,000'. (8 5/8" Sl -1,700'. (Yates) – surface.	noe and Sa	an Andres)	cmt @ 9,625-9,475
1. Set 5 ½" CIBF 2. Perf and sqz 5 3. Perf and sqz 5 4. Perf and sqz 5 5. Perf and sqz 5 6. Cut off well he	50 sx cmt @ 7,050 50 sx cmt @ 4,150 50 sx cmt @ 1,850 115 sx cmt @ 425'	-6,900'. (Tubb) -4,000'. (8 5/8" Sl -1,700'. (Yates) – surface.	noe and Sa	an Andres)	cmt @ 9,625-9,475
1. Set 5 ½" CIBF         2. Perf and sqz 8         3. Perf and sqz 8         4. Perf and sqz 8         5. Perf and sqz 8         6. Cut off well he         Spud Date: 3/16/1984	50 sx cmt @ 7,050 50 sx cmt @ 4,150 50 sx cmt @ 1,850 115 sx cmt @ 425' ead, verify cmt to c	-6,900'. (Tubb) -4,000'. (8 5/8" SI -1,700'. (Yates) – surface. urface, weld on D Rig Release Date:	noe and Sa ry Hole Ma	an Andres) arker.	cmt @ 9,625-9,475
1. Set 5 ½" CIBF         2. Perf and sqz 4         3. Perf and sqz 4         4. Perf and sqz 4         5. Perf and sqz 4         6. Cut off well here         Spud Date: 3/16/1984	50 sx cmt @ 7,050 50 sx cmt @ 4,150 50 sx cmt @ 1,850 115 sx cmt @ 425' ead, verify cmt to c	-6,900'. (Tubb) -4,000'. (8 5/8" SI -1,700'. (Yates) – surface. urface, weld on D Rig Release Date:	noe and Sa ry Hole Ma	an Andres) arker.	
1. Set 5 ½" CIBF         2. Perf and sqz 4         3. Perf and sqz 4         4. Perf and sqz 4         5. Perf and sqz 4         6. Cut off well he         Spud Date:         3/16/1984         I hereby certify that the inform         SIGNATURE	50 sx cmt @ 7,050 50 sx cmt @ 4,150 50 sx cmt @ 1,850 115 sx cmt @ 425' ead, verify cmt to c	-6,900'. (Tubb) -4,000'. (8 5/8" SI -1,700'. (Yates) – surface. urface, weld on D Rig Release Date:	noe and Sa ry Hole Ma	an Andres) arker.	E
1. Set 5 ½" CIBF 2. Perf and sqz 5 3. Perf and sqz 5 4. Perf and sqz 5 5. Perf and sqz 5 6. Cut off well he	50 sx cmt @ 7,050 50 sx cmt @ 4,150 50 sx cmt @ 1,850 115 sx cmt @ 425' ead, verify cmt to c	-6,900'. (Tubb) -4,000'. (8 5/8" SI -1,700'. (Yates) – surface. urface, weld on D Rig Release Date:	noe and Sa ry Hole Ma	an Andres) arker.	

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Date Spudded: 3/16/84

PBTD: 9942'

# CrownQuest Operating, LLC State 26 Com #5 Current Rod & Tbg Setup

660' FSL, 1900' FWL, Sec. 26, T-14-S, R-32-E, Lea County, NM, API #30-025-28612

Last Production Date: 2/22/2016				
<b>.</b>	_	_		
<u>Date</u>	Туре	<u>Days</u>		
10/5/2012	HIT			
4/1/2013	HIT	178		
7/1/2013	HIT	91		
1/10/2014	Pump	193		
6/24/2014	HIT	165		
7/3/2014	Part	9		
10/1/2014	HIT	90		
6/1/2015	HIT	243		
12/2/2015	HIT	184		
2/22/2016	HIT	82		

### Pumping Unit Setup (12-28-10)

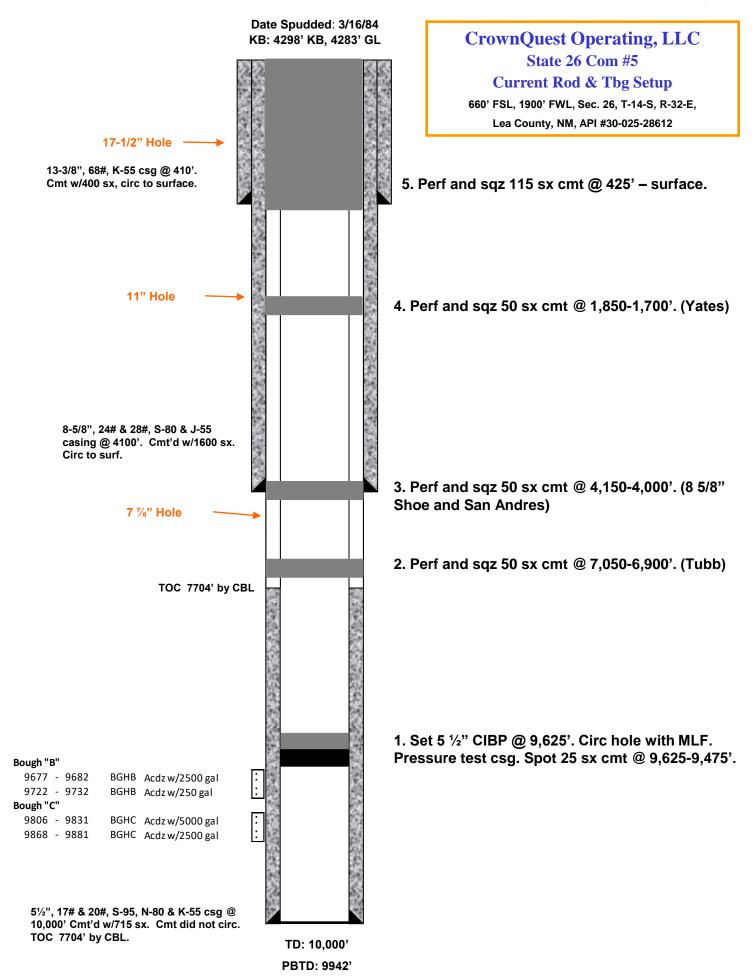
Bethlehem C320-298-100	
Stroke Length:	100 in
SPM:	4.9
Approx. Pump Spacing:	in
Motor:	Ajax E-42
Rod Record (12-28-10)	

	Total Length	9,860.00	ft
1	2.0" x 1.50" Pump	24.00	ft
1	Stab Sub	4.00	ft
16	1" Dbar	400.00	ft
141	3/4" N97 rods	3,525.00	ft
137	7/8" N97 rods	3,425.00	ft
98	1" N97 rods	2,450.00	ft
2	1" Pony rods	6.00	ft
1	Polish Rod	26.00	ft

#### Tubing Record (12-28-10)

- Going i			
1	KB Delta	10.00	ft
303	Jts 2-7/8" 6.5# N-80 Tbg (±)	9,623.28	ft
1	2-7/8" x 5-1/2" TAC	2.75	ft
7	Jts 2-7/8" 6.5# N-80 Tbg (±)	222.32	ft
1	2-3/8" CT SN	1.10	ft
1	Perf Sub	4.00	ft
1	Jts 2-7/8" 6.5# N-80 MH	31.00	ft
	Total Length	9,894.45	ft
	TAC Depth:	9,633.28	ft
	SN Depth:	9,858.35	ft

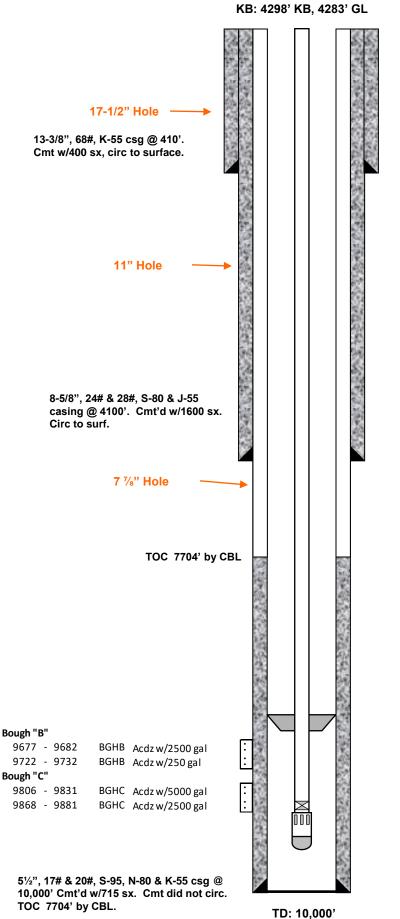
Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM



Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM

MELL API No.       30-025-28612         Marcin L - 0573 F4:283       OIL CONSERVATION DIVISION         1120 Summing the state of the stat				te of New Me			Form C-103
011 ETRIS & Areas, NN 83210       OLL CONSERVATION DIVISION       5. Indicate Type of Lease STATE S. Areas, NN 8410         1220 South St. Francis Dr. Santa Fe, NM 87505       Santa Fe, NM 87505       6. Sinte OIK 60a Lease, No.         1235 Strands Dr. Sama Fe, NM 1230 Strand V - 6(3), F6440       Santa Fe, NM 87505       7. Leave Name or Unit Agreement Name State 26 Com         1210 DPREREY RESERVOR. US: APPLICATION OF REPORTS ON WELLS 1. Type of Vell: Oil Vell M Control Not Report Convolution of the Control of	1625 N. French Dr., Hobbs,		Energy, Mir	herals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013 30-025-28612
1000 His harm kd., Adec, NM 5510       Santa Fe, NM 87505       Image: Amount Predict Control (Control (Contro) (Contro) (Contro) (Control (Control (Con	811 S. First St., Artesia, NM	A 88210					of Lease
1202 Sty Francis DC, Santa FC, NM       International Control (Control) (Contro) (Control) (Control) (Control) (Control) (Con	1000 Rio Brazos Rd., Aztec	c, NM 87410	-				
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name State 26 Com         DIPERENT RESERVER. USE "APPLICATION FOR FERMIT" (FORM C-10) FOR SUCH PROPOSALS.       8. Well Number       8. Well Number         1. Type of Well: Oil Well       Gas Well       Other       8. Well Number       #5         2. Name of Operator       P.O. Box 53310, Midland, TX 79710       10. Pool name or Wildcat Tulk; Penn       10. Pool name or Wildcat Tulk; Penn         4. Well Location       660       feet from the S       line and 1900       feet from the W       line         Section       26       Township 14S       Range       33E       NMPM       County       Leas         1. Elevation	1220 S. St. Francis Dr., San	220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas	s Lease no.		
DIFFERENT RESERVORE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       Statel 20 CUIII         PEOPOSALS.       1. Type of Well: Oil Well Ø Gas Well Other       8. Well Number       #5         2. Name of Operator       CrownQuest Operating LLC       9. OGRID Number       188294         3. Address of Operator       P.O. Box 53310, Midland, TX 79710       10. Pool name or Wildcat Tulk; Penn       10. Pool name or Wildcat Tulk; Penn         4. Well Location      660feet from the Sinne and 1900feet from the Wine       10. Pool name or Wildcat Tulk; Penn         1. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         SubSEQUENT REPORT OF: REMORARLY ABANDON CHANCE PLANS         PERFORM REMEDIAL WORK       PLUG AND RBANDON CHANCE PLANS       COMMENDE CHANCE ORLLING OPNS       ALTERING CASING COMMING CHANCE PLANS         PULL OR ALTER CASINO       MULTPLE COMPL       OTHER:	SUN					7. Lease Name or	Unit Agreement Name
1. Type of Well: Qil Well Qin Gas Well Dother       8. Well Number       #5         2. Name of Operator       CrownQuest Operating LLC       9. OGRID Number       188294         3. Address of Operator       P.O. Box 53310, Midland, TX 79710       10. Pool name or Wildcat       Tulk; Penn         4. Well Location	DIFFERENT RESERVOIR						
3. Address of Operator       P.O. Box 53310, Midland, TX 79710       10. Pool name or Wideat Tulk; Penn         4. Well Location	1. Type of Well: Oil	Well	Gas Well 🗌 Oth	ner			
4. Well Location       Tulk; Penn         4. Well Location	2. Name of Operator	Crc	wnQuest Ope	rating LLC		9. OGRID Numbe	<sup>er</sup> 188294
Unit Letter N       .660       feet from the S       line and 1900       feet from the W       line         Section       26       Township       14S       Range       33E       NMPM       County       Lea         11. Elevation (Show whether DR, RKB, RT; GR, etc.)       11. Elevation (Show whether DR, RKB, RT; GR, etc.)       III. Elevation (Show whether DR, RKB, RT; GR, etc.)       III. Elevation (Show whether DR, RKB, RT; GR, etc.)         11. Elevation (Show whether DR, RKB, RT; GR, etc.)         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ColMERCE DRILLING OPNS.       PAND A         DULL OR ATTER CASING       MULTIPLE COMPL       ColMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       ColASING/CEMENT JOB       ALTERING CASING       COMMENCE DRILLING OPNS.       PAND A         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         I.Set 5 ½" CIBP @ 9,625". Circ hole with MLF. Pressure test csg. Spot 25 sx cmt @ 9,625-9,475         Other and sqz 50 sx cmt @ 7,050-6,900". (Tubb)         Other and sqz 50 sx cmt @ 4,150-4,000". (8 5/8" Shoe and San Andres)         APerf and sqz 50 sx cmt @ 4,150-4,000". (8 5/8" Shoe and San Andres) <td>3. Address of Operato</td> <td>P.C</td> <td>D. Box 53310,</td> <td>Midland, TX</td> <td>79710</td> <td>10. Pool name or</td> <td></td>	3. Address of Operato	P.C	D. Box 53310,	Midland, TX	79710	10. Pool name or	
Section       26       Township       14S       Range       33E       NMPM       County       Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       — LIGA ND ABANDON ⊠       CMMENCE DRILLING OPNS       P AND A          DOWNHOLE COMMINGE       —       CHANGE PLANS        COMMENCE DRILLING OPNS       P AND A          DOWNHOLE COMMINGE       —       CASING/CEMENT JOB        CASING/CEMENT JOB        Commence DRILLING OPNS       P AND A          DOWNHOLE COMMINGE       —       —        CASING/CEMENT JOB        CASING/CEMENT JOB        Casing or proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       1. Set 5 ½" CIBP @ 9,625". Circ hole with MLF. Pressure test csg. Spot 25 sx cmt @ 9,625-9,475       2. Perf and sqz 50 sx cmt @ 1,450-4,000". (8 5/8" Shoe and San Andres)       4. Perf and sqz 15 sx cmt @ 425"		ا	660 feet fro	<sub>m the</sub> S	line and 19	00 feet from	<sub>n the</sub> W line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARLY ABANDON       CHANGE PLANS       OTHER:       ALTERING CASING         DOWNHOLE COMMINGLE       MULTIPLE COMPL       COMMENCE ORILLING OPNS       PAND A         DOWNHOLE COMMINGLE       OTHER:       COMMENCE ORILLING OPNS       PAND A         OTHER:       OTHER:       OTHER:       COMMENCE ORILLING OPNS         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         13. Set 5 ½" CIBP @ 9,625'. Circ hole with MLF. Pressure test csg. Spot 25 sx cmt @ 9,625-9,475         2. Perf and sqz 50 sx cmt @ 7,050-6,900'. (Tubb)         3. Perf and sqz 50 sx cmt @ 1,850-1,700'. (Yates)         5. Perf and sqz 115 sx cmt @ 4150-4,000'. (8 5/8" Shoe and San Andres)         4. Perf and sqz 50 sx cmt @ 4,150-4,000'. (Yates)         5. Perf and sqz 115 sx cmt @ 425' – surface.         6. Cut off well head, verify cmt to curface, weld on Dry Hole Marker.         Sigu Date:         3/16/1984       Rig Release Date:         Phone:							
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       OMULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       OTHER:       OTHER: <td></td> <td></td> <td>11. Elevation (Sh</td> <td>now whether DR,</td> <td>RKB, RT, GR, etc.</td> <td>)</td> <td></td>			11. Elevation (Sh	now whether DR,	RKB, RT, GR, etc.	)	
bereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE					1		
SIGNATURE	<ol> <li>Describe proposed of starting any proposed comp</li> <li>Set 5 ½"</li> <li>Perf and</li> <li>Perf and</li> <li>Perf and</li> <li>Perf and</li> <li>Perf and</li> <li>Perf and</li> </ol>	roposed wo pletion or reco CIBP @ sqz 50 sy sqz 50 sy sqz 50 sy sqz 115 sy	ompletion. 9,625'. Circ ho < cmt @ 7,050 < cmt @ 4,150 < cmt @ 1,850 sx cmt @ 425'	9.15.7.14 NMAC ele with MLF. -6,900'. (Tub -4,000'. (8 5/ -1,700'. (Yata – surface.	Pressure test b) 8" Shoe and S es)	mpletions: Attach w csg. Spot 25 sx San Andres)	ellbore diagram of
Γype or print name       E-mail address:       PHONE:         For State Use Only       PHONE:	<ul> <li>13. Describe proposed of starting any proposed comp</li> <li>1. Set 5 ½"</li> <li>2. Perf and</li> <li>3. Perf and</li> <li>4. Perf and</li> <li>5. Perf and</li> <li>6. Cut off w</li> </ul>	proposed wo pletion or reco ' CIBP @ ' sqz 50 sy I sqz 50 sy I sqz 115 sy vell head,	ompletion. 9,625'. Circ ho < cmt @ 7,050 < cmt @ 4,150 < cmt @ 1,850 sx cmt @ 425' verify cmt to co	9.15.7.14 NMAC -6,900'. (Tub -4,000'. (8 5/ -1,700'. (Yat – surface. urface, weld Rig Release Da	ertinent details, an Dertinent details, an C. For Multiple Co b) 8" Shoe and S es) on Dry Hole M	mpletions: Attach w csg. Spot 25 sx San Andres) larker.	ellbore diagram of
For State Use Only	<ul> <li>13. Describe proposed of starting any proposed comp</li> <li>1. Set 5 ½"</li> <li>2. Perf and</li> <li>3. Perf and</li> <li>4. Perf and</li> <li>5. Perf and</li> <li>6. Cut off w</li> </ul>	proposed wo pletion or reco ' CIBP @ ' sqz 50 sy I sqz 50 sy I sqz 115 sy vell head,	ompletion. 9,625'. Circ ho < cmt @ 7,050 < cmt @ 4,150 < cmt @ 1,850 sx cmt @ 425' verify cmt to co	9.15.7.14 NMAC -6,900'. (Tub -4,000'. (8 5/ -1,700'. (Yat – surface. urface, weld Rig Release Da	ertinent details, an Dertinent details, an C. For Multiple Co b) 8" Shoe and S es) on Dry Hole M	mpletions: Attach w csg. Spot 25 sx San Andres) larker.	ellbore diagram of
	<ul> <li>13. Describe proposed of starting any proposed comp</li> <li>1. Set 5 ½"</li> <li>2. Perf and</li> <li>3. Perf and</li> <li>4. Perf and</li> <li>5. Perf and</li> <li>6. Cut off w</li> </ul>	Proposed wo pletion or reco SQZ 50 SX SQZ 50 SX SQZ 50 SX SQZ 115 SY SQZ 115 SY Vell head, 984	above is true and complete	9.15.7.14 NMAC -6,900'. (Tub -4,000'. (Tub -1,700'. (Yat - surface. urface, weld Rig Release Da	ertinent details, an Dertinent details, an C. For Multiple Co b) 8" Shoe and S es) on Dry Hole M te:	mpletions: Attach w csg. Spot 25 sx San Andres) larker.	cmt @ 9,625-9,475
	13. Describe proposed of starting any proposed comp         1. Set 5 ½"         2. Perf and         3. Perf and         4. Perf and         5. Perf and         6. Cut off w         Spud Date:         3/16/19         I hereby certify that the         SIGNATURE	Proposed wo pletion or reco CIBP @ Sqz 50 sy Sqz 50 sy Sqz 115 sy sqz 115 sy vell head, 984	above is true and co	9.15.7.14 NMAC -6,900'. (Tub -4,000'. (Tub -1,700'. (Yato – surface. urface, weld Rig Release Da	ertinent details, an C. For Multiple Co Pressure test b) 8" Shoe and S es) on Dry Hole M te:	mpletions: Attach w csg. Spot 25 sx San Andres) larker.	TE

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PBTD: 9942'

Date Spudded: 3/16/84

# CrownQuest Operating, LLC State 26 Com #5 Current Rod & Tbg Setup

660' FSL, 1900' FWL, Sec. 26, T-14-S, R-32-E, Lea County, NM, API #30-025-28612

Last Production Date: 2/22/2016				
<b>Date</b>	Type	Days		
10/5/2012	HIT			
4/1/2013	HIT	178		
7/1/2013	HIT	91		
1/10/2014	Pump	193		
6/24/2014	HIT	165		
7/3/2014	Part	9		
10/1/2014	HIT	90		
6/1/2015	HIT	243		
12/2/2015	HIT	184		
2/22/2016	HIT	82		

### Pumping Unit Setup (12-28-10)

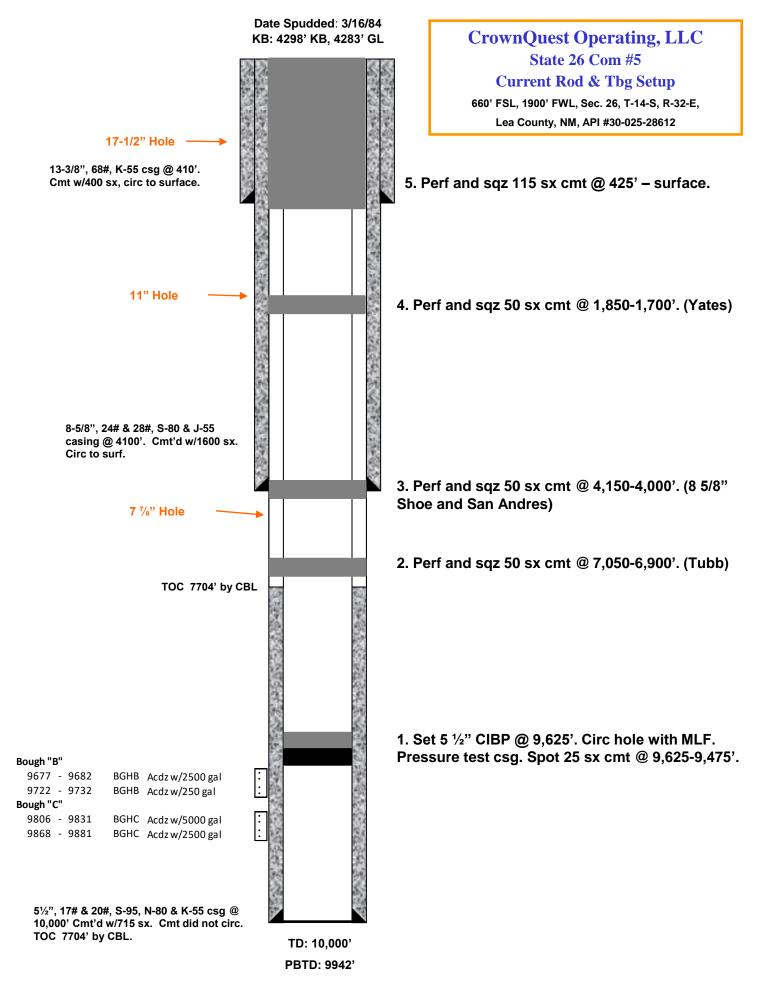
Bethlehem C320-298-100	
Stroke Length:	100 in
SPM:	4.9
Approx. Pump Spacing:	in
Motor:	Ajax E-42
Rod Record (12-28-10)	

1	Polish Rod	26.00	ft
2	1" Pony rods	6.00	ft
98	1" N97 rods	2,450.00	ft
137	7/8" N97 rods	3,425.00	ft
141	3/4" N97 rods	3,525.00	ft
16	1" Dbar	400.00	ft
1	Stab Sub	4.00	ft
1	2.0" x 1.50" Pump	24.00	ft
	Total Length	9,860.00	ft

#### Tubing Record (12-28-10)

1	KB Delta	10.00	ft
303	Jts 2-7/8" 6.5# N-80 Tbg (±)	9,623.28	ft
1	2-7/8" x 5-1/2" TAC	2.75	ft
7	Jts 2-7/8" 6.5# N-80 Tbg (±)	222.32	ft
1	2-3/8" CT SN	1.10	ft
1	Perf Sub	4.00	ft
1	Jts 2-7/8" 6.5# N-80 MH	31.00	ft
	Total Length	9,894.45	ft
	TAC Depth:	9,633.28	ft
	SN Depth:	9,858.35	ft

Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM



Drawn by: DLR, 4/11 Released to Imaging: 6/11/2021 10:24:14 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CROWNQUEST OPERATING, LLC	213190
P.O. Box 53310	Action Number:
Midland, TX 79710	29587
	Action Type:
	[C-103] NOLPlug & Abandon (C-103E)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	6/10/2021

Page 15 of 15 CONDITIONS

Action 29587