Form C-144 July 21, 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

<u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Type of		1 / 1	, ,	tank, or proposed afterna		
BGT		☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method ☐ Modification to an existing permit				
				nitted or non-permitted pi	t, closed-loop system,	
below-g	below-grade tank, or proposed alternative method					
Instructions: Pleas	se submit one application	n (Form C-144) per i	ndividual pit, closed-lo	oop system, below-grade tai	ık or alternative request	
Please be advised that approva environment. Nor does approv					e water, ground water or the y's rules, regulations or ordinances.	
1.	1	1 7	1 7 7 11			
Operator:			OGR	ID #:		
Address:						
Facility or well name:						
APPNumber:			OCD Permit Number:	:		
U/L or Qtr/Qtr	Section	Township	Range	County:		
Center of Proposed Design:	Latitude		Longitude		NAD: 🔲 1927 🔲 1983	
Surface Owner: Federal	☐ State ☐ Private ☐ 7	Гribal Trust or Indian	Allotment			
2.						
Pit: Subsection F or G	6 of 19.15.17.11 NMAC					
Temporary: Drilling	Workover					
Permanent Emergen	cy Cavitation P&	:A				
Lined Unlined Li	ner type: Thickness	mil 🗌 LLD	PE HDPE PVO	C Other		
String-Reinforced						
Liner Seams: Welded [☐ Factory ☐ Other		Volume:	bbl Dimensions: L	x W x D	
3.						
Closed-loop System:	Subsection H of 19.15.17	7.11 NMAC				
Type of Operation: P&. intent)	A Drilling a new well	l 🗌 Workover or Dr	rilling (Applies to activ	ities which require prior app	proval of a permit or notice of	
☐ Drying Pad ☐ Above	Ground Steel Tanks	Haul-off Bins 🔲 O	ther			
Lined Unlined Line	er type: Thickness	mil $\prod L$	LDPE HDPE	PVC Other		
Liner Seams: Welded [
Below-grade tank: So	ubsection I of 19.15.17.11	1 NMAC Tank I E) :			
Volume:						
Tank Construction material						
			ner. 6-inch lift and auto	matic overflow shut-off		
 □ Secondary containment with leak detection □ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off □ Visible sidewalls and liner □ Visible sidewalls only □ Other 						
Liner type: Thickness mil _ HDPE _ PVC _ Other						
5. Alternative Method:						

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital,	
7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC		
9. Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptant material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate of fice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	ppriate district approval.	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) Viewal inspection (cortification) of the proposed site. Acriel photo: Setallite image.	☐ Yes ☐ No ☐ NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No	
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No	
Within a 100-year floodplain FEMA map	☐ Yes ☐ No	

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC Previously Approved Design (attach copy of design) API Number:					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)					
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Lak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assessment - based upon the appropriate requirements of 19.15.17.12 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Hastructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and facilities are required.		
Disposal Facility Name: Disposal Facility	Permit Number:	
Disposal Facility Name: Disposal Facility	Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas Yes (If yes, please provide the information below) No	that will not be used for future serv	vice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of S Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 N Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13	IMAC	C
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Rec provided below. Requests regarding changes to certain siting criteria may require administrative a considered an exception which must be submitted to the Santa Fe Environmental Bureau office for demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	pproval from the appropriate distr	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from ne	arby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from ne	arby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from ne	arby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercours lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	se or lakebed, sinkhole, or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	time of initial application.	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five househow watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the	at the time of initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covere adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the section of the sec	•	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification)	fication) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division.	sion	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resou Society; Topographic map	ırces; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items to by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15. Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 1 Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirem Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19. Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in complete the property of the property of the property of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriat	5.17.10 NMAC 9.15.17.13 NMAC nents of 19.15.17.11 NMAC he appropriate requirements of 19.2 ection F of 19.15.17.13 NMAC 9.15.17.13 NMAC case on-site closure standards cannot MAC IMAC	15.17.11 NMAC

Operator Application Certification:				
I hereby certify that the information submitted with this application is true, acc	curate and complete to the best of my knowledge and belief.			
Name (Print):	Title:			
ivaine (Finit).				
Signature:	Date:			
e-mail address:	Telephone:			
OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure				
OCD Representative Signature: CRWhitehead	Approval Date: June 11, 2021			
Environmental Specialist	DCT 4			
Title:	OCD Permit Number: DG			
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:				
22.				
Closure Method: ☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alte ☐ If different from approved plan, please explain.	rnative Closure Method Waste Removal (Closed-loop systems only)			
23. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Syste</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, a two facilities were utilized.</i>				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No	or in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and open Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rations:			
24. Closure Report Attachment Checklist: Instructions: Each of the following mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closur Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Lon				
25.				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure required.	rements and conditions specified in the approved closure plan.			
Name (Print):	Title:			
Signature: James James	Date:			

e-mail address:_

Telephone: _

22.			.
Operator Closu	re Certification:		
I hereby certify	that the information and attachments submitted with this closure repo	rt is true, accur	rate and complete to the best of my knowledge and
belief. I also ce	rtify that the closure complies with all applicable closure requirement	s and condition	ns specified in the approved closure plan.
Name (Print):	Larissa Farrell	Title: Regi	ulatory Specialist
, , _	\mathcal{O} .		
Signature:	Jama Jamel	Date: _	12/28/2020
			(505) 444-0289
e-mail address:_	lfarrell@djrllc.com	Telephone:	(505) 444-0289

DJR OPERATING, LLC

SAN JUAN BASIN, NORTHWEST NEW MEXICO BELOW-GRADE TANK CLOSURE PLAN

<u>Jicarilla Apache B # 11 – Tank ID: 1</u>
<u>API #: 3003905419</u>
Unit Letter A, Section 19, T24N, R05W

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on DJR OPERATING, LLC (DJR) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, DJR shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. DJR shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the DJR's NMOCD approved BGT design attached to the DJR Design and Construction Plan. DJR shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the DJR's NMOCD approve BGT Design attached to the DJR Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. DJR shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

General Closure Plan

1. DJR shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.

Notice is attached.

2. DJR shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.

Notice was provided and documented in the attached email.

- 3. DJR shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
 - a. Envirotech Inc. Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
 - b. TNT Environmental Inc. Landfarm, Permit NM-01-0010B (Solids and Sludge)
 - c. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)
 - d. Basin Disposal, Permit NM-01-0005 (Liquids)
 - e. DJR Operated Lybrook Yard WDW #1, API 30-039-27533 (Liquids)

All liquids and/or sludge within the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.

4. DJR shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.

The BGT was transported for reuse or recycling.

- 5. DJR shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.
 - All equipment associated with the BGT has been removed.
- 6. DJR shall test the soils beneath the BGT to determine whether a release has occurred. DJR shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows;

Constituents	Testing Method	Release Verification	Composite
	-	(mg/Kg)	Results
Benzene	US EPA Method SW-846 8021B or 8260B	0.2	< 0.0250
Total BTEX	US EPA Method SW-846 8021B or 8260B	50	< 0.0250
TPH	US EPA Method SW-846 8015D	100	412
Chlorides	US EPA Method 300.0 or 4500B	250 or background	< 20

Notes:

mg/Kg = milligram per kilogram, pcs = point composite sample, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.

Soil beneath the BGT was sampled for TPH, BTEX, and chloride. Test parameters below the stated limits except TPH. A field and laboratory reports are attached. See attached Form C-141 for further details.

- 7. DJR shall notify the division District III office of its results on Form C-141. Form C-141 is attached.
- 8. If it is determined that a release has occurred, then DJR will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.

<u>Sampling results revealed evidence of a release had occurred.</u> See attached Form C-141 for further details.

9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then DJR shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not with in the active process area.

Sampling results revealed evidence of a release had occurred. See attached Form C-141 for further details. BGT area has been backfilled with clean, earthen material after remedial activity has been completed.

10. DJR shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. DJR shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.

BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.

BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

12. DJR shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.

BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

13. DJR shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover.

BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

- 14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, DJR shall notify the NMOCD when it has seeded or planted and when it successfully achieves re-vegetation.
 - DJR will notify NMOCD when re-vegetation is successfully completed.
- 15. Within 60 days of closure completion, DJR shall submit a closure report on NMOCD's form C-144, and will include the following;
 - a. proof of closure notification (surface owner and NMOCD)
 - b. sampling analytical reports; information required by 19.15.17 NMAC;
 - c. disposal facility name and permit number
 - d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
 - e. site reclamation, photo documentation.

<u>Closure report on Form C-144 form is included & contains a photo of the current reclamation requirements completed.</u>

16. DJR shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

Certification section of Form C-144 has been completed.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

			Resp	onsible Part	y	
Responsible	Party DJR	OPERATING	G, LLC	OGRID 3	371838	
Contact Name Larissa Farrell			Contact T	elephone (505)) 444-0289	
Contact ema	il lfarrel @	djrllc.com		Incident #	(assigned by OCD))
Contact mail	ing address	1 Rd. 3263, Az	ztec, NM 87410)		
			Location	of Release S	ource	
Latitude	36.	.302838		Longitude	-10	07.396381
			(NAD 83 in dec	imal degrees to 5 deci	mal places)	
Site Name J	icarilla A _l	pache B 011		Site Type	Natural Gas	Well
Date Release	Discovered			API# (if ap)	plicable) 30039 (05419
TT '. T	l a .:	T 1:	D			
Unit Letter A	Section 19	Township 24N	Range 05W	Cour Rio A i		-
А	19	241	05 W	KIO A	rrida	
Surface Owner	r: State	☐ Federal ⊠ Tr		Volume of	Release)
	Materia	l(s) Released (Select al	I that apply and attach	calculations or specific	instification for the	e volumes provided below)
Crude Oil		Volume Release		calculations of specific	Volume Reco	
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
Is the concentration of dissolved chloride in toproduced water >10,000 mg/l?			nloride in the	☐ Yes ☐ No		
Condensa	ite	Volume Release	d (bbls)		Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			units)	Volume/Weig	ght Recovered (provide units)	
Cause of Relea	permit Hydrod Upon r	closure standard carbons (TPH) di review of section 1	s during collection dexceed (412 mg/s) of 19.15.29 NM	n of the 5 point c /Kg) the allowabl AC (supporting o	omposite confir le concentration documentation	ride met the below-grade tank (BGT) rmation sample. The Total Petroleum ns under the permit (100 mg/Kg). attached), the BGT confirmation ection 12 of 19.15.29 NMAC.

The closure of the BGT adhered to the applied rules and provided proper notification for closure sampling.

Therefore, no further action is requested.

Received by OCD: 12/28/2020 3:12:27 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?		
☐ Yes ⊠ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
Not required.				
	Initial Re	sponse		
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ase has been stopped.			
☐ The impacted area has	s been secured to protect human health and	he environment.		
		ikes, absorbent pads, or other containment devices.		
<u> </u>	coverable materials have been removed and d above have <u>not</u> been undertaken, explain v	•		
		mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred		
		ease attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: <u>Larris</u>	sa Farrell	Title: Regulatory Specialist		
Signature:		Date:		
	rllc.com			
OCD Only				
Received by:		Date:		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? Figure 1 & NMOSE docs	(ft bgs)
Did this release impact groundwater or surface water? Figure 2	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? Figure 2	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? <u>Figure 2</u>	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Within approved bgt permit: 30039054190000 27 wf.pdf	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Figure 1 & NMOSE docs	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Figure 1 & NMOSE docs	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Within approved bgt permit: 30039054190000 27 wf.pdf	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland? Figure 3	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine? Within approved bgt permit: 30039054190000 27 wf.pdf	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology? Within approved bgt permit: 30039054190000 27 wf.pdf	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain? Figure 4	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vercontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	rtical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the be regulations all operators are required to report and/or file certain release notifi public health or the environment. The acceptance of a C-141 report by the OC failed to adequately investigate and remediate contamination that pose a threat addition, OCD acceptance of a C-141 report does not relieve the operator of reand/or regulations.	cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have t to groundwater, surface water, human health or the environment. In
Printed Name: Larrisa Farrell	Title: Regulatory Specialist
Signature:	Date:
email: <u>lfrell@djrllc.com</u>	Telephone: (505) 444-0289
OCD Only	
Received by:	Date:

Received by OCD: 12/28/2020 3:12:27 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation point Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.1 Proposed schedule for remediation (note if remediation plan times)	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Owler	
OCD Only	
Received by:	Date:
Approved	Approval
Signature:	Date:

Received by OCD: 12/28/2020 3:12:27 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

Incident ID
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following item	ns must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 ↑	NMAC
☐ Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC D	District office must be notified 2 days prior to final sampling)
Description of remediation activities Adherence to section 13	3 of 19.15.17 NMAC.
I hereby certify that the information given above is true and complete and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a Cashould their operations have failed to adequately investigate and remediation health or the environment. In addition, OCD acceptance of a Cacompliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditaccordance with 19.15.29.13 NMAC including notification to the OCI Printed Name: Larrisa Farrell Signature: Signature:	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in D when reclamation and re-vegetation are complete.
email: lfrell@djrllc.com	Telephone: (505) 444-0289
OCD Only	
Received by:	Deter
Received by:	Date:
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by:	Date:
Printed Name:	Title:

Jacob Harter

From: Larissa Farrell < lfarrell@djrllc.com>
Sent: Thursday, October 1, 2020 11:49 AM

To: Hobson Sandoval

Cc: Richard Graves; Dave Brown; Jacob Harter

Subject: BGT Projects_October 7, 2020

Good afternoon Hobson,

Please accept this note as 72 hour notification of DJR's intention to remove BGT's as required pursuant to NMOCD Rule Title 22, Chapter 15, Part 17, Section 19.15.17.13 E. Closure Notice (2). For prior BGT notices regarding certified mail notification required in Section 19.15.17.13 E(1) of the NMOCD rules, you have waived this requirement previously. If that is not the case now, please advise and we will arrange to have certified letters sent to you.

Provided below is pertinent information relating to each BGT and the anticipated date when the work will occur. If you have any questions regarding the specific times scheduled for each site, please contact Richard Graves at (505)215-3625 or myself.

Site Name	API# 30-043-05194	Site Location SE NW Section 19-T23N-	Proposed Date and Time For BGT Removal 10/7/2020;	Agency Jurisdiction Tribal	DJR Field Contact Richard	PO Number 2020Tanks
Apache P 1		R4W; Lat: 36.21176; Long: - 107.30132	8:30 am		Graves 505-215- 3625	
Jicarilla Apache C 4	30-039-26886	SW SW Section 26-T24N- R5W; Lat: 36.2774179; Long: -107.3360053	10/7/2020; 10:30 am	Tribal	Richard Graves 505-215- 3625	2020Tanks
Jicarilla Apache B- 11	30-039-05419	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	10/7/2020; 2:30 pm	Tribal	Richard Graves 505-215- 3625	2020Tanks
Jicarilla Apache B- 12 E	30-039-27723	NW NW Section 30-T24N- R5W; Lat: 36.2887592054; Long: - 107.406878469	10/7/2020; 12:30 pm	Tribal	Richard Graves 505-215- 3625	2020Tanks
Jicarilla Apache B- 11E	30-039-27720	NW NW Section 19-T24N- 5W; Lat: 36.3026089497; Long: -107.407553969	10/7/2020; 3:30 pm	Tribal	Richard Graves 505-215- 3625	2020Tanks

Thank you,

^{**}These projects were scheduled previously but due to weather and timing, they were not removed.

Larissa Farrell Regulatory Specialist (505)444-0289 Ifarrell@djrllc.com



From: Dave Brown < DBrown@djrllc.com>
Sent: Tuesday, September 8, 2020 4:22 PM

To: Hobson Sandoval hsandoval2012@gmail.com

Cc: Richard Graves <rgraves@djrllc.com>; Larissa Farrell <lfarrell@djrllc.com>; Kyle Siesser

<ksiesser@cottonwoodconsulting.com>

Subject: BGT Projects -Delayed

Hobson:

The decision has been made to defer work on these BGT projects until at least Thursday, September 10th due to weather. Provided below is a revised consolidated list and times for each project:

Site Name	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla Apache B 10E	SE SE Section 20-24N-05W; Lat: 36.2960715273; Long: - 107.386828165	9/10/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-18 (Single BGT is shared at both the B- 18 and B-13)	NE NE Section 29 24N-R5W; Lat: 36.2884878; Long: -107.3784994	9/10/2020); 10:30	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-24 (Single BGT is shared at both the B- 24 and B-12)	NE NE Section 30-24N-05W; Lat: 36.2878826199; Long: -107.396815969	9/10/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-20	NE NE Section 19-24N-05W; 36.3025470803; Long: -107.396302559	9/10/2020: 2:30 pm	Tribal	Richard Graves505-215- 3625	2020Tanks
Jicarilla Apache B- 11E	NW NW Section 19-T24N-5W; Lat: 36.3026089497; Long: -107.407553969	9/10/2020; 3:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
AXI Apache P 1	SE NW Section 19-T23N-R4W; Lat: 36.21176; Long: -107.30132	9/11/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache C 4	SW SW Section 26-T24N-R5W; Lat: 36.2774179; Long: -107.3360053	9/11/2020; 10:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks

Jicarilla Apache B-12 E	NW NW Section 30-T24N-R5W; Lat: 36.2887592054; Long: - 107.406878469	9/11/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	9/11/2020; 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks

We will plan on seeing you Thursday morning. If things change again due to weather, we will advise. Please call me at 303-887-3695 if you have any questions.

Regards,

Dave Brown

Manager of Government and Regulatory Affairs

303-887-3695 505-419-9931

DBrown@djrllc.com



From: Dave Brown

Sent: Tuesday, September 8, 2020 1:49 PM

To: Hobson Sandoval < hsandoval2012@gmail.com >

Cc: Kyle Siesser <ksiesser@cottonwoodconsulting.com>; Richard Graves <rgraves@djrllc.com>; Larissa Farrell

<<u>lfarrell@djrllc.com</u>> **Subject:** RE: BGT Projects

Hobson:

Richard just advised that he will be checking the weather tomorrow morning after 6:00 am to determine whether we will proceed as scheduled. Either Richard or myself will call you then to confirm the status of the projects.

We just noticed that one of the projects was inadvertently omitted. The project is the Jicarilla B18. Therefore, please accept this note as 72 hour notice pursuant to NMOCD Rule Title 22, Chapter 15, Part 17, Section 19.15.17.13 E. Closure Notice (2). For prior BGT notices regarding certified mail notification required in Section 19.15.17.13 E(1) of the NMOCD rules, you have waived this requirement previously. If that is not the case now, please advise and we will arrange to have certified letters sent to you.

Site Name	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla B 18	NE NE Section 29 24N-R5W; Lat: 36.2884878; Long: -107.3784994	9/11/2020 (will advise on a specific time on Thursday 9/10/2020)	Tribal	Richard Graves 505- 215-3625	2020Tanks

We will call be in contact with you tomorrow 9/9/2020 after 6:00 am.

Regards, Dave Brown

From: Dave Brown

Sent: Thursday, September 3, 2020 1:38 PM **To:** Hobson Sandoval < hsandoval2012@gmail.com >

Cc: Kyle Siesser <ksiesser@cottonwoodconsulting.com>; Richard Graves <rgraves@djrllc.com>; Larissa Farrell

<<u>lfarrell@djrllc.com</u>> **Subject:** FW: BGT Projects

Hobson:

Please accept this note as 72 hour notification of DJR's intention to remove BGT's as required pursuant to NMOCD Rule Title 22, Chapter 15, Part 17, Section 19.15.17.13 E. Closure Notice (2). For prior BGT notices regarding certified mail notification required in Section 19.15.17.13 E(1) of the NMOCD rules, you have waived this requirement previously. If that is not the case now, please advise and we will arrange to have certified letters sent to you.

Provided below is pertinent information relating to each BGT and the anticipated date when the work will occur. If you have any questions regarding the specific times scheduled for each site, please contact Richard Graves at the number shown below or Larissa Farrell at 505-444-0289.

Site Name	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla Apache B 10E	SE SE Section 20-24N-05W; Lat: 36.2960715273; Long: - 107.386828165	9/9/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-20	NE NE Section 19-24N-05W; 36.3025470803; Long: -107.396302559	9/9/2020: 10:30 am	Tribal	Richard Graves505-215- 3625	2020Tanks
Jicarilla Apache B-24 (Single BGT is shared at both the B-24 and B-12)	NE NE Section 30-24N-05W; Lat: 36.2878826199; Long: 107.396815969	9/9/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-12 (Single BGT is shared at both the B-24 and B-12)	NE NE Section 30-T24N-R5W; Lat: 36.287830395; Long: - 107.397139506	9/9/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
AXI Apache P 1	SE NW Section 19-T23N-R4W; Lat: 36.21176; Long: - 107.30132	9/10/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11E	NW NW Section 19-T24N-5W; Lat: 36.3026089497; Long: 107.407553969	9/10/2020; 10:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks

Jicarilla Apache B-12 E	NW NW Section 30-T24N-R5W; Lat: 36.2887592054; Long: - 107.406878469	9/10/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache C 4	SW SW Section 26-T24N-R5W; Lat: 36.2774179; Long: - 107.3360053	9/10/2020; 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	9/9/2020; 3:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks

We look forward to seeing you on the dates above.

Regards,

Dave Brown

Manager of Government and Regulatory Affairs
303-887-3695
505-419-9931

DBrown@dirllc.com

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Jacob Harter

From: Larissa Farrell < lfarrell@djrllc.com>
Sent: Thursday, October 1, 2020 11:52 AM

To: Smith, Cory, EMNRD

Cc: Jacob Harter

Subject: BGT Projects_October 7, 2020

Good afternoon,

Please accept this note as 72 hour notification of DJR's intention to remove the following BGT's as required pursuant to NMOCD Rule Title 22, Chapter 15, Part 17, Section 19.15.17.13 E. Closure Notice (2).

Provided below is pertinent information relating to each BGT and the anticipated date when the work will occur. Please let me know if you have any questions.

Site Name AXI Apache P 1	API# 30-043-05194	Site Location SE NW Section 19-T23N- R4W; Lat: 36.21176; Long: - 107.30132	Proposed Date and Time For BGT Removal 10/7/2020; 8:30 am	Agency Jurisdiction Tribal	DJR Field Contact Richard Graves 505-215-	PO Number 2020Tanks
Jicarilla Apache C 4	30-039-26886	SW SW Section 26-T24N- R5W; Lat: 36.2774179; Long: -107.3360053	10/7/2020; 10:30 am	Tribal	3625 Richard Graves 505-215- 3625	2020Tanks
Jicarilla Apache B- 11	30-039-05419	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	10/7/2020; 2:30 pm	Tribal	Richard Graves 505-215- 3625	2020Tanks
Jicarilla Apache B- 12 E	30-039-27723	NW NW Section 30-T24N- R5W; Lat: 36.2887592054; Long: - 107.406878469	10/7/2020; 12:30 pm	Tribal	Richard Graves 505-215- 3625	2020Tanks
Jicarilla Apache B- 11E	30-039-27720	NW NW Section 19-T24N- 5W; Lat: 36.3026089497; Long: -107.407553969	10/7/2020; 3:30 pm	Tribal	Richard Graves 505-215- 3625	2020Tanks

Thank you,

Larissa Farrell Regulatory Specialist

^{**}These projects were scheduled previously but due to weather and timing, they were not removed.

(505)444-0289 Ifarrell@djrllc.com



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CLIENT DJR	COTTONWOOD CONS	API#: 3003905419			
CLIENT: DUIT	P.O. BOX 1653, DURANG	TANK ID (if applicble):			
	(970) 764-73		(if applicble): BG I 1		
FIELD REPORT:	(circle one): BGT CONFIRMATION / RELEASE INVES	TIGATION / OTHER:	PAGE #: 1 of 1		
SITE INFORMATION	I: SITE NAME: JICARILLA APAC	HE B #11	DATE STARTED: 10/07/20		
QUAD/UNIT: A SEC: 19 TWP:	A 43.1 = 514.4 \$13.4	ITY: RA ST: NM	DATE FINISHED:		
1/4 -1/4/FOOTAGE: 1,000'N / 1,000'N	000'E NE/NE LEASE TYPE: FEDER	AL / STATE / FEE INDIAN	- ENVIRONMENTAL		
LEASE #: JIC11	PROD. FORMATION: DK CONTACT: CONTRACTOR:	DJR - R. GRAV <mark>ES</mark> BAILEY'S	SPECIALIST(S): EM/KS/JH		
REFERENCE POIN	- WELL HEAD (W.H.) GPS COORD.:	36.302740107.396572	GL ELEV.: 6.494'		
1) 40 BGT (SW/SB)	GPS COORD.: 36.302838,-107		FARING FROM P&A: 66.5', 57.7°		
` '	GPS COORD.:		ARING FROM P&A:		
3)	GPS COORD.:	DISTANCE/BE	ARING FROM P&A:		
4)	GPS COORD.:	DISTANCE/BE	ARING FROM P&A:		
SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED:		OVM READING		
1) SAMPLE ID: 40 bbl bas	e SAMPLE DATE:	E: 1150 LAB ANALYSIS: 80°	15B/8021B/300.0 (CI) 0.2		
	SAMPLE DATE: SAMPLE TIM				
	SAMPLE DATE: SAMPLE TIM				
5) SAMPLE ID:	SAMPLE DATE: SAMPLE TIM SAMPLE DATE: SAMPLE TIM				
SOIL DESCRIPTION	SOIL TYPE: SAND / SILTY SAND / SILT SILTY CLAY	CLAY / CRAVEL / OTHER			
			COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC		
COHESION (ALL OTHERS): NON COHESIVE SLIGHT		SIVE CLAYS & SILTS): SOFT FIRM.			
CONSISTENCY (NON COHESIVE SOILS): L		TED: YES NO EXPLANATION -			
MOISTURE: DRY/SLIGHTLY MOIST MOIST V SAMPLE TYPE: GRAB COMPOSITE					
DISCOLORATION/STAINING OBSERVED: YES		LAYING WETNESS: YES NO EXPLA	ANATION -		
	S: LOST INTEGRITY OF EQUIPMENT: YES NO EXPLA	MATION -			
	ED AND/OR OCCURRED : YES NO EXPLANATION:				
EQUIPMENT SET OVER RECLAIMED AREA:	YES / NO EXPLANATION - :: 36.302892,-107.396114 (SEE IMAGERYDATE BE	I OMA DOLV LINED DENEATH	DCT		
OTHER: CORRECT GPS COORDINATE:	: 36.302092,-107.396114 (SEE IMAGERTDATE BE	LOW). POLY LINER BENEATH	DGI.		
EXCAVATION DIMENSION ESTIMATION	NA ft. XNA ft. XN	A ft. EXCAVATION ES	STIMATION (Cubic Yards) : NA		
DEPTH TO GROUNDWATER: >100'	NEAREST WATER SOURCE: NEAREST SU	RFACE WATER: 300' <x<1,000'< th=""><th>NMOCD TPH CLOSURE STD: 2,500 ppm</th></x<1,000'<>	NMOCD TPH CLOSURE STD: 2,500 ppm		
SITE SKETCH	BGT Located : off / on site PLOT	PLAN circle: attached OVI	M CALIB. READ. =ppm RF =1.00		
		↑ ovi	M CALIB. GAS =ppm		
	BERM	N I IIM	/IE: am/pm DATE:		
	FENCE SE	PARATOR	MISCELL. NOTES		
		TAIGH OR			
	PBGTL T.B. ~ 4'	-			
	B.G.		Permit date(s): 02/13/09		
			OCD Appr. date(s): 05/17/18 ank OVM = Organic Vapor Meter		
\oplus			ID ppm = parts per million BGT Sidewalls Visible: (Y) N		
W.H.			BGT Sidewalls Visible: Y / N		
NOTES: RCT - RELOW! COMPETANIZ: ED - EVONVAT	ON DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HO	X - S.P.D.	BGT Sidewalls Visible: Y / N		
T.B. = TANK BOTTOM; PBGTL = PREVIOUS BE	.OW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION;	R.W. = RETAINING WALL; NA - NOT	Magnetic declination: 10 ° E		
	E WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE B	OTTOM.	J 1		
NOTES: GOOGLE EARTH IMAG	ERY DATE: 10/13/2017 ONSI	_{ΓΕ:} 10/07/20			

Sample Data

DJR Operating, LLC	Project Name:	Jicarilla Apache B 11 Compressor	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Larissa Farrell	10/14/2020 9:06:54AM

95 bbl base E010026-01

		E010026-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: IY		Batch: 2041013
Benzene	ND	0.0250	1	10/08/20	10/12/20	
Toluene	ND	0.0250	1	10/08/20	10/12/20	
Ethylbenzene	ND	0.0250	1	10/08/20	10/12/20	
p,m-Xylene	ND	0.0500	1	10/08/20	10/12/20	
o-Xylene	ND	0.0250	1	10/08/20	10/12/20	
Total Xylenes	ND	0.0250	1	10/08/20	10/12/20	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	10/08/20	10/12/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2041013
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/08/20	10/12/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		83.6 %	70-130	10/08/20	10/12/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: JL		Batch: 2041026
Diesel Range Organics (C10-C28)	231	25.0	1	10/08/20	10/08/20	
Oil Range Organics (C28-C35)	181	50.0	1	10/08/20	10/08/20	
Surrogate: n-Nonane		135 %	50-200	10/08/20	10/08/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: IY		Batch: 2041029
Chloride	ND	20.0	1	10/08/20	10/09/20	



Received by OCD: 12/28/2020 3:12:27 PM

Project	Informat	ion			-	20,4084	Chain o	f.Custody	Lab Use Only				March 1	Page 1 of 2					Of 2			
Client: Drainet	Jicarilla .	Anache	B 11 (B	CT2111	-		Report Attentio	n			2007	- APP-1-1	V 215,74 SQUAR	2 C-1000							A Progra	
	Manager:			312/7p	-	K	eport due by: .ttention: Jacob Harter/Ky	la Siassar	Lab	WO#			Job I	Num	ber	~	1D	3D	RCI	RA	CWA	SDWA
	: 1 Rd. 32		rarren		- 1	<u>P</u>	ddress: P.O. Box 1653	ie Olessei		XOK	人人										-	
	te, Zip A		1 97/10		-		ity, State, Zip Durango, Col	0 81303				A	nalys	is an	d Me	ethod					Sta	
City, Sta	505) 444	-0280	107410		- [hone: (970) 946-3761 / (970	764-7356	015	015									pts		NM CO	UT AZ
Fnone: (ee "addit	tional in	structio	ns" belov	v				by 8	by 8	121	09	9	0.00					site	ple	X	
		donar m	T GGIG	Tio Delet		E	mail:See "additional instru	The same of the same	8	88	37 80	y 82	9 60	de 3	18.1				odi	sam		
Time Sampled	Date Sampled	Matrix	No Containers	Sample II)			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1				# composite pts.	grab sample	Rem	arks
ilso	10/7/20	S	2	95 61	01	base			×	X	×			X					5			
								\$2.18														
															T							
																		1	6			
Additio	nal Instru	ctions:					odjrllc.com, lfarrell@djrllc.osulting.com.	om, jharter@	cott	onw	ood	ons	ultin	g.co	om, a	3.			_			
			nd authenticit		. 1 am	aware th	at tampering with or intentionally mislabelli				sultir	ıg									the day they a	The state of the s
Relinquish	ned by: (Signed) flack	nature)	Date / U		Time 15		Received by: (Signature)	Date 1	x	Time	:5	_	Rece	eiver	l on	ice:	tal (o Use		ly:		
Relinquish	ned by: (Sign	nature)	Date		Time		Received by: (Signature)	Date		Time			T1 AVG	Ten	np°(T2 \	2		_	<u>T3</u>	
Sample Ma	trix: S - Soil,	Sd - Solid,	Sg - Sludge,	A - Aqueous,	0 - Ot	her		Containe	r Typ	e: g -	glass	_	A SHADODEST	12 1 CHOOL	man rose, N.S.	Pitting to the		A SAMPLE OF	A 1997	The second	5 1 2 1 S 1	
							er arrangements are made. Hazardou														analysis of t	he above
samples is	applicable or	nly to those	samples re	ceived by the	labora	atory w	th this COC. The liability of the labora	otry is limited to th	e amo	unt pa	id for	on the	repor	t.								1

envirotech
Analytical Laboratory

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

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Report to:
Larissa Farrell
1 Rd 3263
Aztec, NM 87410







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

DJR Operating, LLC

Project Name: Jicarilla Apache B 11 Compressor

Work Order: E010026

Job Number: 17035-0028

Received: 10/7/2020

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 10/14/20

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM009792018-1 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557-19-2 for data reported.

Date Reported: 10/14/20

Larissa Farrell 1 Rd 3263 Aztec, NM 87410



Project Name: Jicarilla Apache B 11 Compressor

Workorder: E010026

Date Received: 10/7/2020 3:50:00PM

Larissa Farrell.

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/7/2020 3:50:00PM, under the Project Name: Jicarilla Apache B 11 Compressor.

The analytical test results summarized in this report with the Project Name: Jicarilla Apache B 11 Compressor apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Lopez

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Sample Summary

		-	
DJR Operating, LLC	Project Name:	Jicarilla Apache B 11 Compressor	Reported:
1 Rd 3263	Project Number:	17035-0028	Reported.
Aztec NM, 87410	Project Manager:	Larissa Farrell	10/14/20 09:06

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
95 bbl base	E010026-01A	Soil	10/07/20	10/07/20	Glass Jar, 4 oz.
	E010026-01B	Soil	10/07/20	10/07/20	Glass Jar, 4 oz.



		Q C D		ary Duc	••				
DJR Operating, LLC 1 Rd 3263		Project Name: Project Number:		icarilla Apache 7035-0028	e B 11 Cor	npressor			Reported:
		·						4.0	
Aztec NM, 87410		Project Manager:	L	arissa Farrell				10/	14/2020 9:06:54AM
		Volatile O	rganics	by EPA 802	21B				Analyst: RS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2041013-BLK1)						Pre	pared: 10/0	07/20 Analyz	zed: 10/07/20
Benzene	ND	0.0250							
Toluene	ND	0.0250							
Ethylbenzene	ND	0.0250							
p,m-Xylene	ND	0.0500							
o-Xylene	ND	0.0250							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.79		8.00		97.4	70-130			
LCS (2041013-BS1)						Pre	pared: 10/0	07/20 Analyz	zed: 10/07/20
Benzene	5.24	0.0250	5.00		105	70-130			
Toluene	5.39	0.0250	5.00		108	70-130			
Ethylbenzene	5.40	0.0250	5.00		108	70-130			
p,m-Xylene	10.9	0.0500	10.0		109	70-130			
o-Xylene	5.48	0.0250	5.00		110	70-130			
Total Xylenes	16.4	0.0250	15.0		109	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.44		8.00		106	70-130			
Matrix Spike (2041013-MS1)				Sou	rce: E010	017-01 Pre	pared: 10/0	07/20 Analyz	red: 10/07/20
Benzene	5.14	0.0250	5.00	ND	103	54-133			
Toluene	5.31	0.0250	5.00	ND	106	61-130			
Ethylbenzene	5.32	0.0250	5.00	ND	106	61-133			
p,m-Xylene	10.8	0.0500	10.0	ND	108	63-131			
o-Xylene	5.40	0.0250	5.00	ND	108	63-131			
Total Xylenes	16.2	0.0250	15.0	ND	108	63-131			
Surrogate: 4-Bromochlorobenzene-PID	8.37		8.00		105	70-130			
Matrix Spike Dup (2041013-MSD1)				Sou	rce: E010	017-01 Pre	pared: 10/0	07/20 Analyz	red: 10/07/20
Benzene	5.02	0.0250	5.00	ND	100	54-133	2.39	20	
Toluene	5.14	0.0250	5.00	ND	103	61-130	3.09	20	
Ethylbenzene	5.16	0.0250	5.00	ND	103	61-133	3.11	20	
p,m-Xylene	10.4	0.0500	10.0	ND	104	63-131	3.14	20	
o-Xylene	5.23	0.0250	5.00	ND	105	63-131	3.27	20	
Total Vydanas	15.7	0.0250	15.0	ND	104	62 121	2 1 9	20	

ND

15.0

8.00

104

63-131

70-130

3.18

20



Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

15.7

8.35

0.0250

DJR Operating, LLC	Project Name:	Jicarilla Apache B 11 Compressor	Reported:
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Larissa Farrell	10/14/2020 9:06:54AM

Aztec NM, 87410		Project Manage	r: La	rissa Farrell				10/1	4/2020 9:06:54AM
	Non	halogenated	Organics l	by EPA 80	15D - G	RO			Analyst: RS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2041013-BLK1)						Pre	pared: 10/0	07/20 Analyze	ed: 10/07/20
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.86		8.00		85.8	70-130			
LCS (2041013-BS2)						Pre	pared: 10/0	07/20 Analyze	ed: 10/07/20
Gasoline Range Organics (C6-C10)	43.3	20.0	50.0		86.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.07		8.00		88.4	70-130			
Matrix Spike (2041013-MS2)				Sou	rce: E010	017-01 Pre	pared: 10/0	07/20 Analyze	ed: 10/07/20
Gasoline Range Organics (C6-C10)	41.9	20.0	50.0	ND	83.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.90		8.00		86.3	70-130			
Matrix Spike Dup (2041013-MSD2)				Sou	rce: E010	017-01 Pre	pared: 10/0	07/20 Analyze	ed: 10/07/20
Gasoline Range Organics (C6-C10)	43.9	20.0	50.0	ND	87.7	70-130	4.55	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.78		8.00		84.7	70-130			

DJR Operating, LLC	Project Name:	Jicarilla Apache B 11 Compressor	Reported:
1 Rd 3263	Project Number:	17035-0028	^
Aztec NM, 87410	Project Manager:	Larissa Farrell	10/14/2020 9:06:54AM

Aztec NM, 87410		Project Manager	r: La	rissa Farrell				10	0/14/2020 9:06:54AM
	Nonha	logenated Or	ganics by	EPA 8015I	D - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2041026-BLK1)						Pre	pared: 10/	08/20 Analy	zed: 10/08/20
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C35)	ND	50.0							
urrogate: n-Nonane	54.3		50.0		109	50-200			
LCS (2041026-BS1)						Pre	pared: 10/0	08/20 Analy	zed: 10/08/20
Diesel Range Organics (C10-C28)	483	25.0	500		96.6	38-132			
urrogate: n-Nonane	51.8		50.0		104	50-200			
Matrix Spike (2041026-MS1)				Sou	rce: E010	024-01 Pre	pared: 10/	08/20 Analy	zed: 10/08/20
Diesel Range Organics (C10-C28)	527	25.0	500	31.3	99.2	38-132			
urrogate: n-Nonane	49.3		50.0		98.6	50-200			
Matrix Spike Dup (2041026-MSD1)				Sou	rce: E010	024-01 Pre	pared: 10/0	08/20 Analy	zed: 10/08/20
Diesel Range Organics (C10-C28)	544	25.0	500	31.3	103	38-132	3.16	20	
'urrogate: n-Nonane	49.4		50.0		98.8	50-200			

DJR Operating, LLC	Project Name:	Jicarilla Apache B 11 Compressor	Reported:
1 Rd 3263	Project Number:	17035-0028	•
Aztec NM, 87410	Project Manager:	Larissa Farrell	10/14/2020 9:06:54AM

		Anions	by EPA 3	00.0/9056	4				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2041029-BLK1)						Pre	pared: 10/0	08/20 Analy	rzed: 10/08/20
Chloride	ND	20.0							
LCS (2041029-BS1)						Pre	pared: 10/0	08/20 Analy	zed: 10/08/20
Chloride	251	20.0	250		100	90-110			
Matrix Spike (2041029-MS1)				Sou	rce: E010	032-01 Pre	pared: 10/0	08/20 Analy	zed: 10/08/20
Chloride	242	20.0	250	ND	96.8	80-120			
Matrix Spike Dup (2041029-MSD1)				Sou	rce: E010	032-01 Pre	pared: 10/0	08/20 Analy	zed: 10/08/20
Chloride	241	20.0	250	ND	96.4	80-120	0.426	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

DJR Operating, LLC Project Name: Jicarilla Apache B 11 Compressor

1 Rd 3263 Project Number: 17035-0028 Reported:

Aztec NM, 87410 Project Manager: Larissa Farrell 10/14/20 09:06

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Printed: 10/7/2020 4:26:15PM

Envirotech Analytical Laboratory

structions	: Please take note of any NO checkmarks.	Sample l	Receipt (Checklist (SRC)	
	no response concerning these items within 24 hours of the	date of this notic	ce, all the s	amples will be an	alyzed as requested.	
Client:	DJR Operating, LLC	Date Received:	10/07/20	15:50	Work Order ID:	E010026
Phone:	(979) 820-0551 E	Date Logged In:	10/07/20	16:05	Logged In By:	Alexa Michaels
Email:	lfarrreli@djr.com [Due Date:	10/14/20	17:00 (5 day TAT)		
Chain of	Custody (COC)					
1. Does t	he sample ID match the COC?		Yes			
2. Does t	he number of samples per sampling site location match	the COC	Yes			
3. Were s	samples dropped off by client or carrier?		Yes	Carrier: <u>k</u>	(yle Siesser	
4. Was th	e COC complete, i.e., signatures, dates/times, requeste	d analyses?	Yes			
5. Were a	all samples received within holding time? Note: Analysis, such as pH which should be conducted in the i.e., 15 minute hold time, are not included in this disussion.		Yes		<u>Commen</u>	its/Resolution
Sample '	Furn Around Time (TAT)	•				
	e COC indicate standard TAT, or Expedited TAT?		No		Email To: Dbrown@dj	rllc.com,
Sample	Cooler				lfarrell@djrllc.com,	
	sample cooler received?		Yes		jharter@cottonwoodco	nsulting.com.
8. If yes,	was cooler received in good condition?		Yes		ksiesser@cottonwoodc	
9. Was th	e sample(s) received intact, i.e., not broken?		Yes		ksiessei@collonwoodc	onsumig.com
10. Were	custody/security seals present?		No			
11. If yes	, were custody/security seals intact?		NA			
	ne sample received on ice? If yes, the recorded temp is 4°C, i.e Note: Thermal preservation is not required, if samples are n minutes of sampling visible ice, record the temperature. Actual sample te	eceived w/i 15	No			
	Container	po.u	=			
	equeous VOC samples present?		No			
	/OC samples collected in VOA Vials?		NA NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	a trip blank (TB) included for VOC analyses?		NA			
	on-VOC samples collected in the correct containers?		Yes			
19. Is the	appropriate volume/weight or number of sample container	s collected?	Yes			
Field La	<u>bel</u>					
20. Were	field sample labels filled out with the minimum inform	nation:				
	ample ID?		Yes			
	Date/Time Collected? Collectors name?		Yes	'		
	Preservation		Yes			
	the COC or field labels indicate the samples were pres	erved?	No			
	ample(s) correctly preserved?		NA			
	filteration required and/or requested for dissolved met	als?	No			
	ase Sample Matrix					
	the sample have more than one phase, i.e., multiphase	?	No			
	, does the COC specify which phase(s) is to be analyze		NA			
_	ract Laboratory		1471			
	amples required to get sent to a subcontract laboratory'	,	No			
	amples required to get sent to a subcontract laboratory a subcontract laboratory specified by the client and if so		NA NA	Subcontract Lab	NA	
	nstruction	y who:	1474	Subcontract Lab	. NA	
Email T	o: Dbrown@djrllc.com, lfarrell@djrllc.com, jharter	@cottenwood	consultin	g.com, ksiesse	r@cottonwoodconsulting.com	
İ						
L						1

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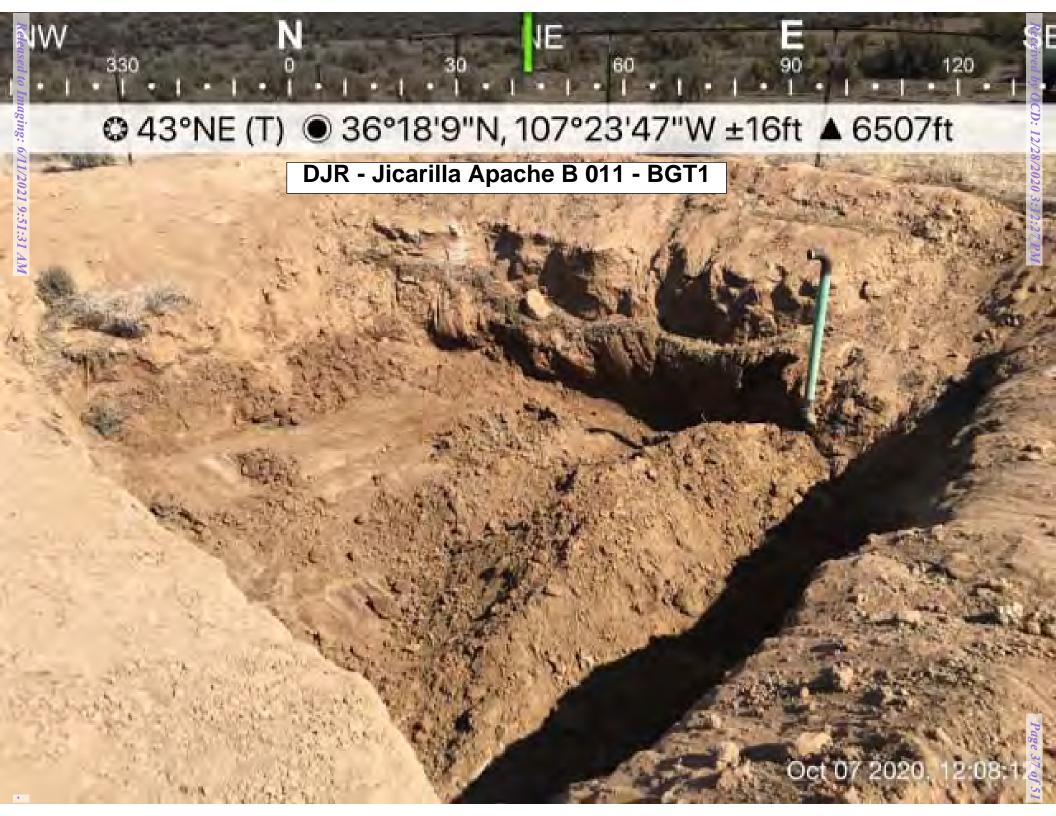
Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

Client: DJR Operating, LLC	Date Received:	10/07/20 15:50	Work Order ID: E010026
Phone: (979) 820-0551	Date Logged In:	10/07/20 16:05	Logged In By: Alexa Michaels
imail: lfarrrell@djr.com	Due Date:	10/14/20 17:00	(5 day TAT)
Chain of Custody (COC)			
. Does the sample ID match the COC?		Yes	
Does the number of samples per sampling site location ma	atch the COC	Yes	
. Were samples dropped off by client or carrier?		Yes	Carrier: Jake Harter
. Was the COC complete, i.e., signatures, dates/times, reque	ested analyses?	Yes	
Were all samples received within holding time? Note: Analysis, such as pH which should be conducted i.e, 15 minute hold time, are not included in this disucss		Yes	Comments/Resolution
ample Turn Around Time (TAT)			
Did the COC indicate standard TAT, or Expedited TAT?		No	Email To: Dbrown@djrllc.com,
ample Cooler			lfarrell@djrllc.com,
. Was a sample cooler received?		Yes	jharter@cottonwoodconsulting.com,
. If yes, was cooler received in good condition?		Yes	
. Was the sample(s) received intact, i.e., not broken?		Yes	ksiesser@cottonwoodconsulting.com
Were custody/security seals present?			
		No	
1. If yes, were custody/security seals intact?	2:- (0:000	NA	Early Married Landson Control of the
 Was the sample received on ice? If yes, the recorded temp is 4°C Note: Thermal preservation is not required, if samples a minutes of sampling If no visible ice, record the temperature. Actual sample 	re received w/i 15	Yes PC	
ample Container			
4. Are aqueous VOC samples present?		No	
5. Are VOC samples collected in VOA Vials?		NA	the state of the s
6. Is the head space less than 6-8 mm (pea sized or less)?		NA	
7. Was a trip blank (TB) included for VOC analyses?		NA	
8. Are non-VOC samples collected in the correct container	s?	Yes	
9. Is the appropriate volume/weight or number of sample conta	iners collected?	Yes	
ield Label			
0. Were field sample labels filled out with the minimum in	formation:		
Sample ID?		Yes	
Date/Time Collected?		Yes	
Collectors name?		Yes	
Sample Preservation	10		
1. Does the COC or field labels indicate the samples were	preservea?	No	
2. Are sample(s) correctly preserved?		NA	
4. Is lab filteration required and/or requested for dissolved	metais?	No	
Aultiphase Sample Matrix			
		No	
If yes, does the COC specify which phase(s) is to be ana	lyzed?	NA	
ubcontract Laboratory			
8. Are samples required to get sent to a subcontract laborat	ory?	No	
		NA Sub	contract Lab: NA
Client Instruction			
26. Does the sample have more than one phase, i.e., multiph 27. If yes, does the COC specify which phase(s) is to be ana Subcontract Laboratory 28. Are samples required to get sent to a subcontract laborat 29. Was a subcontract laboratory specified by the client and Client Instruction	lyzed? ory?	NA No	contract Lab: NA

Page 1 of 1







SITING CRITERIA

DOCUMENTATION

Type the latitude and longitude values to convert into **UTM** (Universal Transverse Mercator) coordinate system.

Latitude Longitude

36.302838 -107.396381

Convert

UTM Easting

284829.73

UTM Zone

13S

UTM Northing

4020203.44



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New Mexico Office of the State Engineer Wells with Well Log Information

No wells found.

Basin/County Search:

Basin: San Juan

UTMNAD83 Radius Search (in meters):

Easting (X): 284829.73 Northing (Y): 4020203.44 Radius: 304.8 = 1,000 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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New Mexico Office of the State Engineer **Point of Diversion with Meter Attached**

No PODs found.

Basin/County Search:

Basin: San Juan

UTMNAD83 Radius Search (in meters):

Easting (X): 284829.73 Northing (Y): 4020203.44 **Radius: 304.8** = 1,000 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Wells Without Well Log Information

No wells found.

Basin/County Search:

Basin: San Juan

UTMNAD83 Radius Search (in meters):

Easting (X): 284829.73 Northing (Y): 4020203.44 Radius: 304.8 = 1,000 feet

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

Basin/County Search:

Basin: San Juan

UTMNAD83 Radius Search (in meters):

Easting (X): 284829.73 Northing (Y): 4020203.44 Radius: 304.8 = 1,000 feet



New Mexico Office of the State Engineer Wells Without Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

		POD			q	q	q						
POD Number	Code	Subbasin	County	Source	64	16	4	Sec	Tws	Rng	X	Υ	Distance
SJ 00211		SJ	RA	Shallow	4	4	4	18	24N	05W	285025	4020601* 🎒	442

Record Count: 1

Basin/County Search:

Basin: San Juan

UTMNAD83 Radius Search (in meters):

Easting (X): 284829.73 Northing (Y): 4020203.44 Radius: 804.7 = 0.5 miles

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD

Sub-Code basin County 64 16 4 Sec Tws Rng

4 4 4 18 24N 05W

Depth Depth Water **Distance Well Water Column** 442 800 240

285025 4020601*

Average Depth to Water: 240 feet

> Minimum Depth: 240 feet

240 feet Maximum Depth:

Record Count: 1

POD Number

SJ 00211

Basin/County Search:

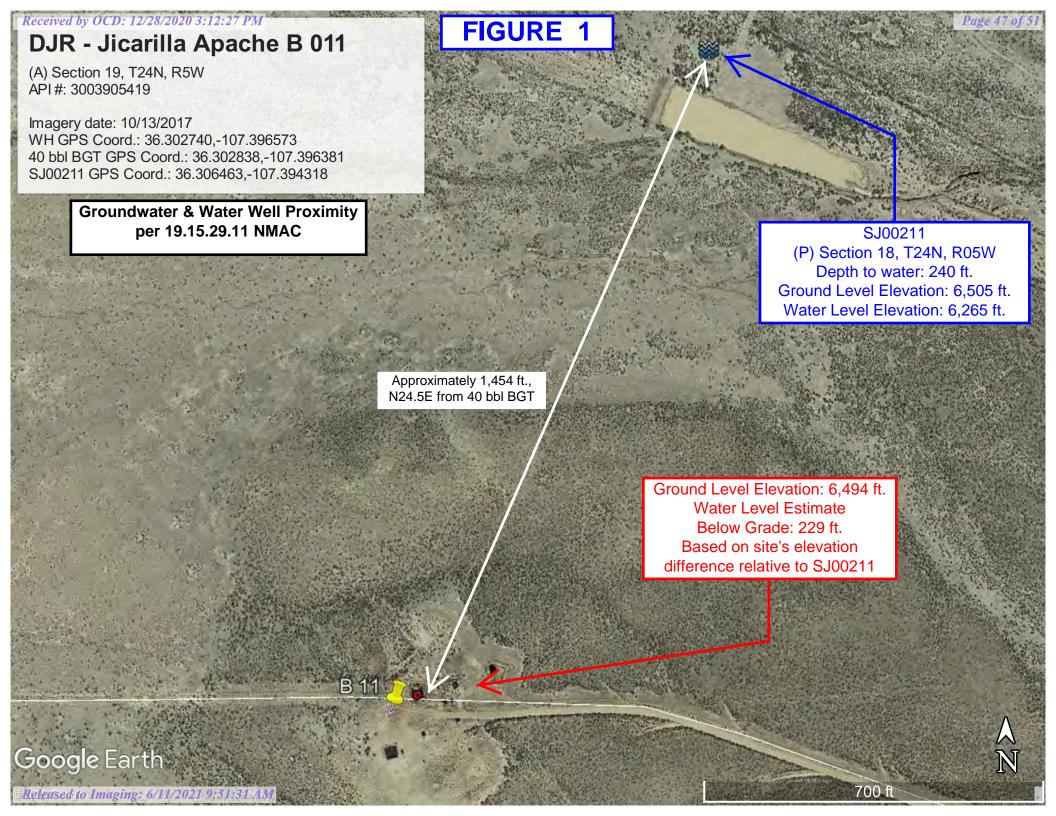
Basin: San Juan

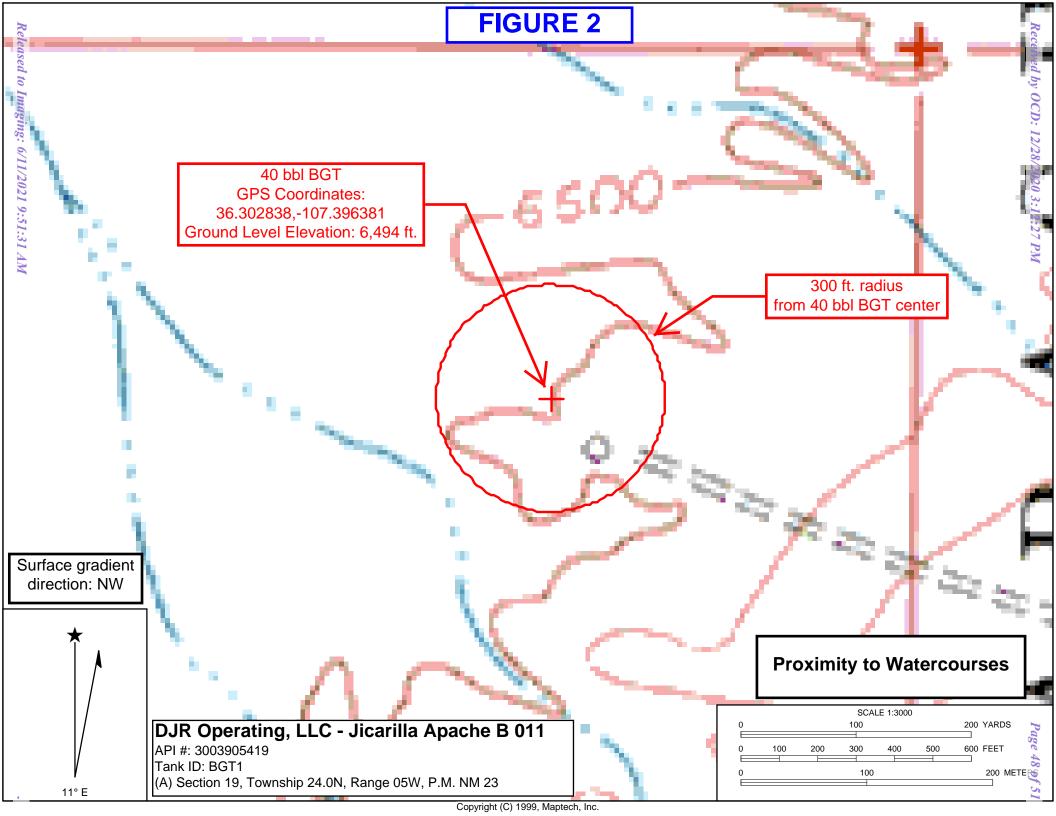
UTMNAD83 Radius Search (in meters):

= 0.5 miles **Radius: 804.67** Easting (X): 284829.73 Northing (Y): 4020203.44

*UTM location was derived from PLSS - see Help

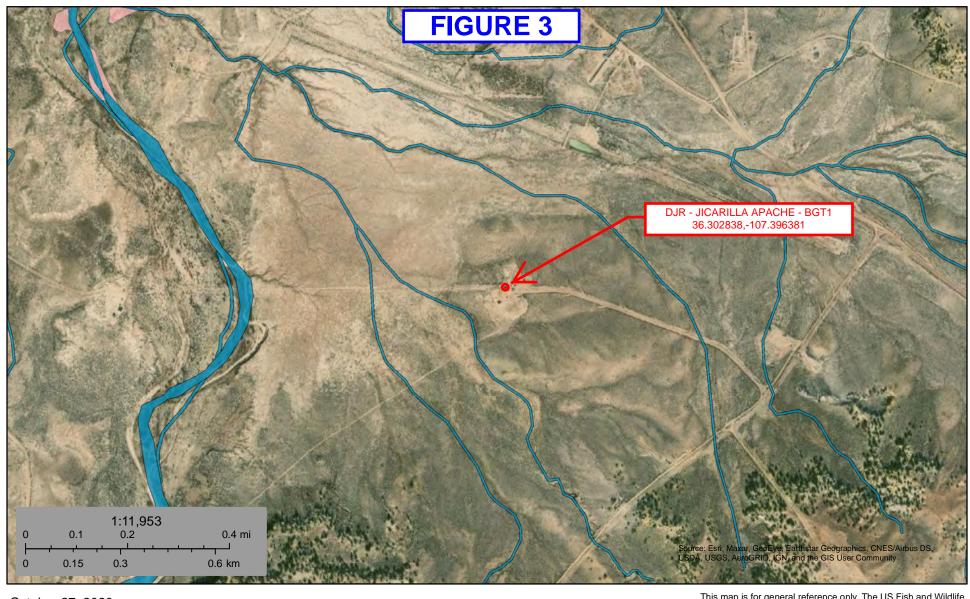
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.







DJR - Jicarilla Apache B 011 - bgt1



October 27, 2020

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine

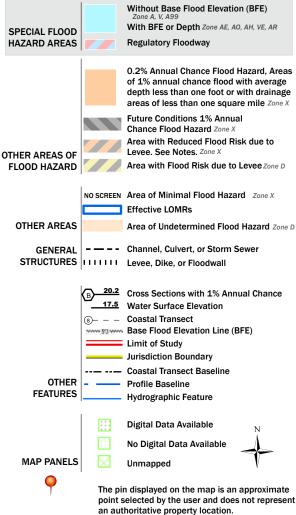
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Received by OCD: 12/28/2020 3:12:27 PM National Flood Hazard Layer FIRMette



Legend

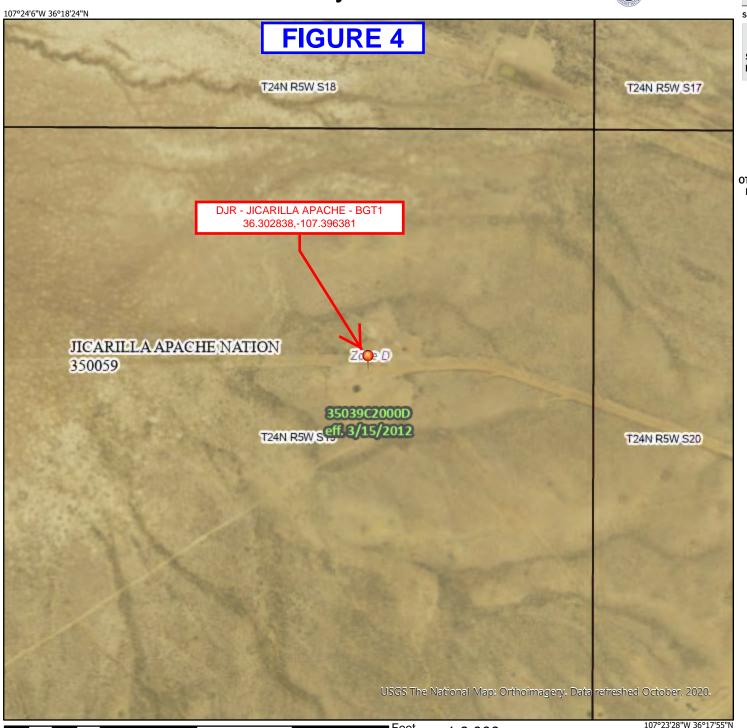
SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/27/2020 at 6:09 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2,000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13217

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	13217
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date			
cwhitehead	None	6/11/2021			