District I - (757) 393-6161 1623 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District II - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well ☑ Other 2. Name of Operator EOG Resources, Inc. 3. Address of Operator 104 South Fourth Street, Artesia, NM 88210 4. Well Location Unit Letter □ E : 2310 feet from the North line and Section 16 Township 15S Range 28E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WORK □ ALTERING CASING	Office Office	o Appropria	te bistrict:00	AM	State of Nev	w Mexi	co				Form	C-I
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Describe Comparison Compa			√M 88240	OII C	ONICEDNIAT	CION D	IVICION					
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1231 S. K. Francis Dr., Surba Le, NM	1000 Rio Brazos Rd., Aztec, NM 87410											
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2. Name of Operator EOG Resources, Inc. 3. Address of Operator 104 South Fourth Street, Artesia, NM 88210 Well Location Unit Letter E : 2310 feet from the North line and 990 feet from the West lin Section 16 Township 158 Range 28R NMPM Chaves County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON STEMPORARILY ABANDON HUNGE PLUG AND ABANDON CASING/GEMENT ABANDON ALTERING CASING COMMENCE DRILLING OPNS: PAND A LITERING CASING COMMENCE DRILLING OPNS: PAND A CASING/GEMENT OB STEMPORARILY ABANDON COMPANIES COMMENCE DRILLING OPNS: PAND A CASING/GEMENT OB STEMPORARILY ABANDON COMPANIES COMP		/ell· Oil W	Vell 🗆	Gas Well 🕅	Other				i Nullioci			
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104 South Fourth Street, Artesia, NM 88210	EOG Resourc	ces, Inc.										
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CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: DOTHER: OTHER: Idadies of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a CIBP at 8932' with 25 sx Class "H" cement on top to 8711'. WOC and tag. This will cover Morrow perfs and top. 3. Set a CIBP at 8812' with 25 sx Class "H" cement nulp top to 8591'. This will cover Atoka perfs and top. 4. Spot a 31 sx Class "H" cement plug from 8192'.7918'. This will cover Strawn and Canyon tops. 5. Spot a 25 sx Class "H" cement plug from 6652'-6405'. This will cover Wolfcamp top. 6. Spot a 25 sx Class "C" cement plug from 6652'-6405'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 6652'-4405'. This will cover Tubb top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover intermediate casing shoe and San Andres to 9. Perforate at 1244'. Spot a 35 sx Class "C" cement plug from 1244'-1723'. WOC and tag. This will cover Oucen top. 9. Perforate at 1244'. Spot a 35 sx Class "C" cement plug from 1249'-1308'. WOC and tag. This will cover Queen top. 11. Perforate at 1244'. Spot a 35 sx Class "C" cement plug from 229'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 60'. Spot 15 sx Class "C' cement plug from 629'-346'. WOC and tag. This will cover Oucen top. Perforate at 60'. Spot 15 sx Class "C' cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 629'. Spot 15 sx Class "C' cement	PULL OR ALT	TER CASI	NG 🗌	MULTIPLE (COMPL [] c	ASING/CEMEN	NT JOB				
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proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a CIBP at 8932' with 25 sx Class "H" cement on top to 8711'. WOC and tag. This will cover Morrow perfs and top. 3. Set a CIBP at 8812' with 25 sx Class "H" cement on top to 8591'. This will cover Atoka perfs and top. 4. Spot a 31 sx Class "H" cement plug from 8192'-7918'. This will cover Tucha and Canyon tops. 5. Spot a 25 sx Class "H" cement plug from 7561'-7340'. This will cover Cisco top. 6. Spot a 25 sx Class "C" cement plug from 7561'-74425'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 4672'-4425'. This will cover Wolfcamp top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 10. Perforate at 1450'. Spot a 35 sx Class "C" cement plug from 1224'-1082'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 35 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 629'. Spot a 5 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 629'. Spot a 5 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 629'. Spot a 5 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 629'. Spot a 5 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 5 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 629'. Spot a 5 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface Casing shoe and Y top. Perforate at 629'. Spot a 5 sx Class "		ibe propos	sed or compl	eted operation	s. (Clearly sta			nd give per	rtinent date	s, inclu	iding estima	ated o
EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a CIBP at 8932' with 25 sx Class "H" cement not top to 8711'. WOC and tag. This will cover Morrow perfs and top. 3. Set a CIBP at 8812' with 25 sx Class "H" cement on top to 8591'. This will cover Atoka perfs and top. 4. Spot a 31 sx Class "H" cement plug from 7501'-7340'. This will cover Strawn and Canyon tops. 5. Spot a 25 sx Class "C" cement plug from 7651'-7340'. This will cover Wolfcamp top. 6. Spot a 25 sx Class "C" cement plug from 6652'-6405'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 4672'-4425'. This will cover Tubb top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 9. Perforate at 1240'. Spot a 35 sx Class "C" cement plug from 1224'-1082'. WOC and tag. This will cover Ouen top. 11. Perforate at 1224'. Spot a 35 sx Class "C" cement plug from 1224'-1082'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. 11. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. 12. Perforate at 60'. Spot 15 sx Class "C" cement from 60' up to surface. Backfill as needed. 13. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Wellbore schematics attached. Rig Release Date: Rig Release Date:					Æ 19.15.7.14 N	NMAC.	For Multiple Co	mpletions	: Attach w	ellbore	diagram o	f
MIRU all safety equipment as needed. NU BOP. POOH with production equipment. Set a CIBP at 8932' with 25 sx Class "H" cement on top to 8711'. WOC and tag. This will cover Morrow perfs and top. Set a CIBP at 8812' with 25 sx Class "H" cement plue from 8192'-7918'. This will cover Atoka perfs and top. 4. Spot a 31 sx Class "H" cement plug from 8192'-7918'. This will cover Rawn and Canyon tops. 5. Spot a 25 sx Class "G" cement plug from 652'-6405'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 652'-6405'. This will cover Wolfcamp top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover intermediate casing shoe and San Andres top. Perforate at 1450'. Spot a 35 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 10. Perforate at 1224'. Spot a 35 sx Class "C" cement plug from 1224'-1082'. WOC and tag. This will cover Queen top. Perforate at 1224'. Spot a 35 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perf @ 452' 12. Perforate at 60'. Spot 15 sx Class "C" cement from 60' up to surface. Backfill as needed. 33. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Wellbore schematics attached. Rig Release Date: ****SEE ATTACHED COA's**** Must be plugged by 6/14/2022 hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TIMA HUELLA TITLE Regulatory Specialist DATE June 2, 2021 Type or print name Enable E-mail address: tina huerta@eogresources.com PHONE: _575-748-4168 or State Use Only	propo	sed compl	etion or reco	ompletion.								
2. Set a CIBP at 8932' with 25 sx Class "H" cement on top to 8711'. WOC and tag. This will cover Morrow perfs and top. 3. Set a CIBP at 8812' with 25 sx Class "H" cement on top to 8591'. This will cover Atoka perfs and top. 4. Spot a 31 sx Class "H" cement plug from 8192'-7918'. This will cover Atoka perfs and top. 5. Spot a 25 sx Class "H" cement plug from 7561'-7340'. This will cover Cisco top. 6. Spot a 25 sx Class "C" cement plug from 6652'-6405'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 662'-4425'. This will cover Tubb top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 9. Perforate at 1245'. Spot a 35 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 10. Perforate at 1224'-Spot a 35 sx Class "C" cement plug from 1245'-1308'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Queen top. 12. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. 13. Cut off wellhead and install dry hole marker. Clean location as per regulated. 14. Wellbore schematics attached. 15. Wellbore schematics attached. 16. Rig Release Date: 17. Regulatory Specialist 17. Must be plugged by 6/14/2022 17. hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. Regulatory Specialist 19. DATE June 2, 2021 19. Or State Use Only	EOG Resource	s, Inc. plans	to plug and a	bandon this well	as follows:							
2. Set a CIBP at 8932' with 25 sx Class "H" cement on top to 8711'. WOC and tag. This will cover Morrow perfs and top. 3. Set a CIBP at 8812' with 25 sx Class "H" cement on top to 8591'. This will cover Atoka perfs and top. 4. Spot a 31 sx Class "H" cement plug from 8192'-7918'. This will cover Atoka perfs and top. 5. Spot a 25 sx Class "H" cement plug from 7561'-7340'. This will cover Cisco top. 6. Spot a 25 sx Class "C" cement plug from 6652'-6405'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 662'-4425'. This will cover Tubb top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 9. Perforate at 1245'. Spot a 35 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 10. Perforate at 1224'-Spot a 35 sx Class "C" cement plug from 1245'-1308'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Queen top. 12. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. 13. Cut off wellhead and install dry hole marker. Clean location as per regulated. 14. Wellbore schematics attached. 15. Wellbore schematics attached. 16. Rig Release Date: 17. Regulatory Specialist 17. Must be plugged by 6/14/2022 17. hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. Regulatory Specialist 19. DATE June 2, 2021 19. Or State Use Only	1 MIRII all	safety equi	nment as need	ed NITBOP PC	OH with product	ion equipn	nent					
4. Spot a 31 sx Class "H" cement plug from 8192'-7918'. This will cover Strawn and Canyon tops. 5. Spot a 25 sx Class "H" cement plug from 7561'-7340'. This will cover Cisco top. 6. Spot a 25 sx Class "C" cement plug from 6652'-6405'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 4672'-4425'. This will cover Tubb top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 10. Perforate at 1420'. Spot a 35 sx Class "C" cement plug from 1224'-1082'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. 12. Perforate at 60'. Spot 15 sx Class "C" cement from 60' up to surface. Backfill as needed. 13. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Wellbore schematics attached. Rig Release Date: ****SEE ATTACHED COA's***** Must be plugged by 6/14/2022 hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE	2. Set a CIB	3P at 8932' v	with 25 sx Clas	ss "H" cement on	top to 8711'. W	OC and tag	g. This will cover M		s and top.			
5. Spot a 25 sx Class "C" cement plug from 7561'-7340'. This will cover Cisco top. 6. Spot a 25 sx Class "C" cement plug from 6652'-6405'. This will cover Wolfcamp top. 7. Spot a 25 sx Class "C" cement plug from 4672'-4425'. This will cover Tubb top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 9. Perforate at 1450'. Spot a 35 sx Class "C" cement plug from 1450'-1308'. WOC and tag. This will cover TOC. 10. Perforate at 1224'. Spot a 35 sx Class "C" cement plug from 1224'-1082'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. 12. Perforate at 60'. Spot 15 sx Class "C" cement from 60' up to surface. Backfill as needed. 13. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Wellbore schematics attached. Rig Release Date: ****SEE ATTACHED COA's**** Must be plugged by 6/14/2022 hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TINA HUELLA TITLE Regulatory Specialist DATE June 2, 2021 Type or print name Fina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 Tor State Use Only								l top. WC	C & tag			
7. Spot a 25 sx Class "C" cement plug from 4672'-4425'. This will cover Tubb top. 8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover TOC. 10. Perforate at 1450'. Spot a 35 sx Class "C" cement plug from 1450'-1308'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. Perforate at 60'. Spot 15 sx Class "C" cement plug from 60' up to surface. Backfill as needed. 12. Perforate at 60'. Spot 15 sx Class "C" cement from 60' up to surface. Backfill as needed. 13. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Wellbore schematics attached. Rig Release Date: ****SEE ATTACHED COA's**** Must be plugged by 6/14/2022 hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TINA HWEYTA TITLE Regulatory Specialist DATE June 2, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 Tor State Use Only	5. Spot a 25	sx Class "H	I" cement plug	from 7561'-734	0'. This will cove	er Cisco to	р.					
8. Perforate at 1970'. Spot a 25 sx Class "C" cement plug from 1970'-1723'. WOC and tag. This will cover intermediate casing shoe and San Andres to 9. Perforate at 1450'. Spot a 35 sx Class "C" cement plug from 1450'-1308'. WOC and tag. This will cover TOC. 10. Perforate at 122'. Spot a 35 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Queen top. 11. Perforate at 629'. Spot a 70 sx Class "C" cement plug from 629'-346'. WOC and tag. This will cover Seven Rivers top and surface casing shoe and Y top. 12. Perforate at 60'. Spot 15 sx Class "C" cement from 60' up to surface. Backfill as needed. 13. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Wellbore schematics attached. Rig Release Date: ****SEE ATTACHED COA's**** Must be plugged by 6/14/2022 hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TINA HWEYTA TITLE Regulatory Specialist DATE June 2, 2021 Type or print name Fina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only												
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IGNATURE Tina Huerta Tina Huerta Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 Tor State Use Only					nd complete to	_	1 00	,				
Type or print name E-mail address:					-		·			2021		
For State Use Only	MONATUKE_	111100	irwi vu		IIILE	<u> </u>	atory Specialist	L_ DAI	L June 2	<u>2, 2021</u>		
	Гуре or print n	ame	Tina Hue	rta	E-mail address	s: <u>tina</u>	huerta@eogres	ources.con	<u>n</u> PH	ONE:	575-748-4	168
PPROVED BY: ALL STALL, MANAGAS. DATE 6/14/2021	For State Use	<u>Only</u>										
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Conditions of Approval (if any):	eased to Imag	ing: 6/14	/2021 11:44	:42 AM								

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- A notice of intent to plug and abandon a wellbore is required to be approved before plugging
 operations are conducted. A cement evaluation tool is required in order to ensure isolation of
 producing formations, protection of water and correlative rights. A cement bond log or other
 accepted cement evaluation tool is to be provided to the division for evaluation if one has not
 been previously run or if the well did not have cement circulated to surface during the original
 casing cementing job or subsequent cementing jobs. Insure all bradenheads have been
 exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E)Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash--- (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

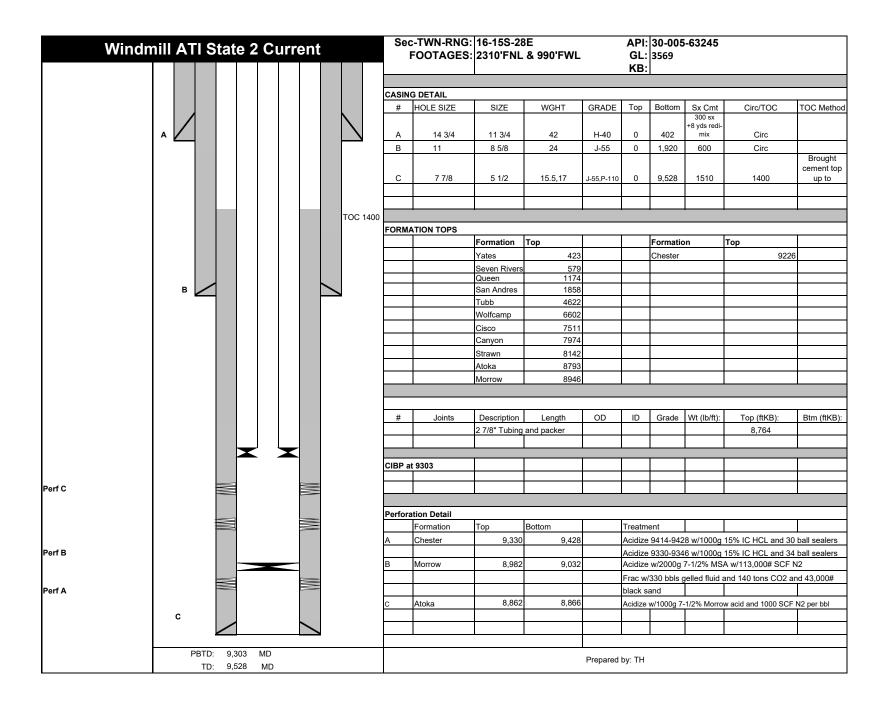
The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

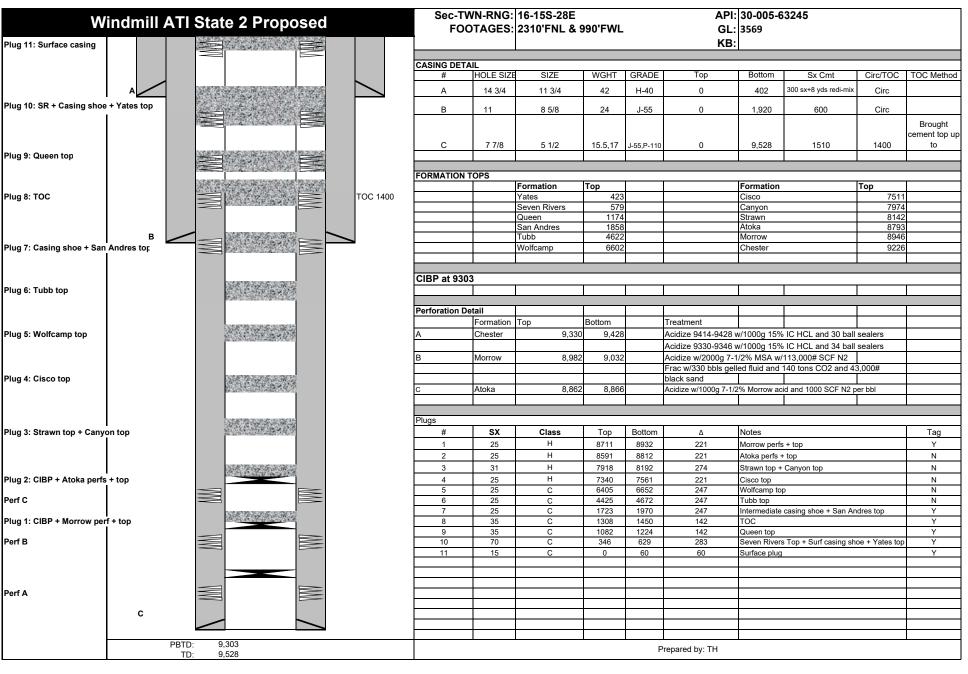
1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Received by OCD: 6/2/2021 11:20:06 AM





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30322

CONDITIONS

Operator:	OGRID:				
EOG RESOURCES INC	7377				
P.O. Box 2267	Action Number:				
Midland, TX 79702	30322				
	Action Type:				
	[C-103] NOI Plug & Abandon (C-103F)				

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/14/2021