Office	State of frew iv		Form C-103 ¹ of 6					
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATIO	N DIVICION	30-015-26916					
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	87303	6. State Oil & Gas Lease No.					
87505								
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name Mojave AJY Com							
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number							
2. Name of Operator	9. OGRID Number							
EOG Resources, Inc.	7377							
3. Address of Operator 104 South Fourth Street, Artesia, N	10. Pool name or Wildcat Dagger Draw; Upper Penn, South							
4. Well Location								
Unit Letter I :	990 feet from the Nor	rth line and	660 feet from the <u>East</u> line					
Section 35	Township 20.5S R	Range 23E	NMPM Eddy County					
	11. Elevation (Show whether D)					
	370	00'GR						
12 Charle	A managaista Day ta Indiasta	Notice of Notice	Dancett on Other Data					
12. Check I	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data					
	NTENTION TO:		SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR						
TEMPORARILY ABANDON DIVIDOR ALTER CARDING	CHANGE PLANS	COMMENCE DRI	_					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	I JOB					
CLOSED-LOOP SYSTEM			Notify OCD 24 hrs. prior to any work					
OTHER:		OTHER:	done					
			d give pertinent dates, including estimated date					
of starting any proposed w proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA	AC. For Multiple Co	mpletions: Attach wellbore diagram of					
EOG Resources, Inc. plans to plug an	=							
 MIRU all safety equipment as no Set a CIBP at 7394' with 6 sx C 	eeded. NU BOP. POOH with producti lass "C" cement on top to 7359'. This	on equipment. s will cover Canyon perf	fs. WOC & tag					
3. Spot a 27 sx Class "C" cement p	olug from 6005'-5847'. This will cover	r Wolfcamp top.	1a. DV Tool @ 6217' - 25 sx cmt @ 6267' - 6167'					
	olug from 3107'-2957'. This will cover olug from 2159'-2009'. This will cover	r Bone Spring top.						
6. Perforate at 1080'. Spot a 25 sx	Class "C" cement plug from 1080'-93	0'. This will cover surfa	ace casing shoe. WOC & tag					
	olug from 627'-477'. This will cover S							
	Class "C" cement plug from 100' up t hole marker. Clean location as per reg		eeded.					
		,						
Wellbore schematics attached.								
Spud Date:	Rig Release l	Date:						
****SEE ATTACHED COA	 'S****	Must be plugged	by 6/11/2022					
I hereby certify that the information		1 00						
•	-							
signature Tina Huerta	TITLEI	Regulatory Specialist	DATE <u>June 8, 2021</u>					
Type or print name Tina Hu	erta E-mail address:	tina huerta@eogreso	ources.com PHONE: <u>575-748-4168</u>					
For State Use Only	D man address.	ma mora cogreso	11011D. <u>515 170 7100</u>					
		St. 11701	0/44/0004					
APPROVED BY: Conditions of Approval (if any):	TITLE	Staff Man	<u> 1945 - </u>					

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E)Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash--- (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

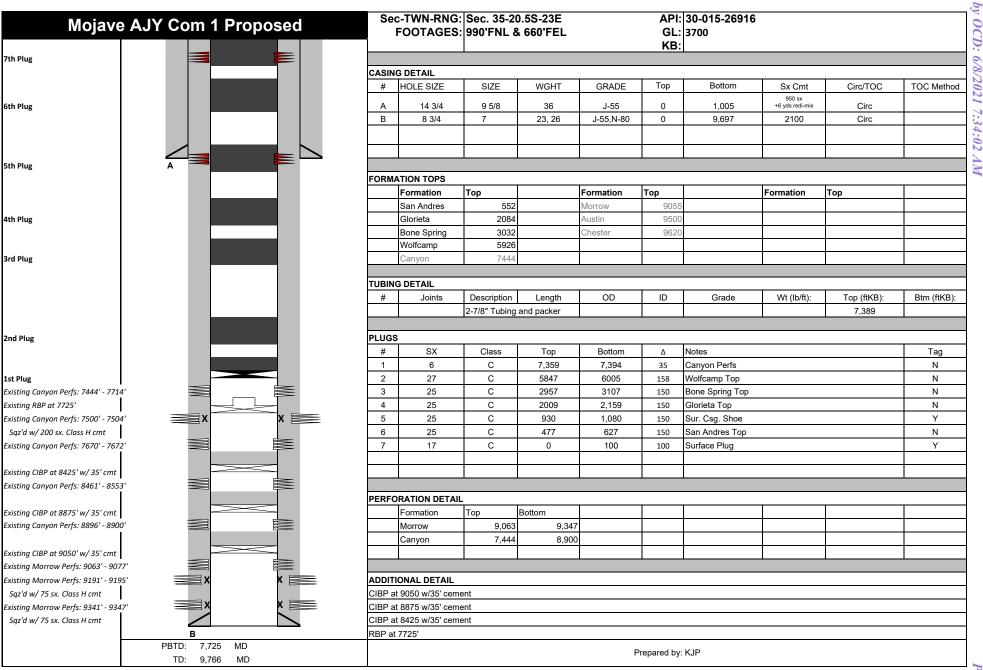
1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Received by OCD: 6/8/2021 7:34:02 AM

Moja	ve AJY (Com 1 C	Current		-TWN-RNG FOOTAGES					30-015 3700	5-26916		
					G DETAIL	1		1	1	1	1	ı	
				#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Method
		1		A	14 3/4	9 5/8	36	J-55	0	1,005	950 sx +6 yds redi-mix	Circ	
		7		В	8 3/4	7	23, 26	J-55,N-80	0	9,697	2100	Circ	
	A												
				FORM4	ATION TOPS								
1				FORMA	THOR TOPS	Formation	Тор			Formatio	nn .	Тор	_
				-		San Andres	552			omatic	<i>7</i> 11	TOP	+
						Glorieta	2084						+
						Bone Spring							+
						Wolfcamp	5926						
						Canyon	7444						
			X			Morrow	9055						
						Austin	9500						
Perf I						Chester	9620						
Perf H													
Perf G (Squeezed)		美		TUBING	3 DETAIL								
				#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
Perf F						2-7/8" Tubing	and packer					7,389	
					t 9050 w/35' cen								
Perf E					t 8875 w/35' cen		RBP at 7725						
				CIBP at	t 8425 w/35' cen	nent							
				Perfora	tion Detail		E				1	ı	
Perf D					Formation	Тор	Bottom		Treatm				1
				A	Morrow	9,341	9,347					A w/1000 SCF N2	/bbl
							_				s H cement		
Perf C				В	Morrow	9,191	9,195					7-1/2% MSA acid w/	1000 SCF N2/bbl
		\neq					-		_		s H cement		
Perf B (Squeezed)				С	Morrow	9,063	9,077				15% NEFE		
Perf A (Squeezed)		술		D	Canyon	8,896						A w/1000 SCF N2	
1	В			E	Canyon	8,461	8,553					-1/2% MSA w/100	
1				ļ			1					7-1/2% MSA w/10	00 SCF N2/bbl
				F	Canyon	7,670					0% NEFE		
1				G	Canyon	7,500					ass H ceme	nt T	
1		7 705	.	H	Canyon	7,444					0% NEFE		1
	PBTD	•	MD	1	Canyon	7,662	7,714			d 7704-77	714 w/1000g	g 20% NEFE acid	and 24 balls
	TD): 9,766 [MD					Prepared I	by: TH				



7:34:02

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30918

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	30918
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date			
gcordero	None	6/11/2021			