Office State of New Mexico	Form C-103 1 of 3					
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-015-28531					
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease					
1000 Rio Brazos Rd. Aztec NM 87/10	STATE FEE					
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Mojave AJY Com 8. Well Number					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	2					
2. Name of Operator EOG Resources, Inc.	9. OGRID Number					
3. Address of Operator	7377 10. Pool name or Wildcat					
104 South Fourth Street, Artesia, NM 88210	Dagger Draw; Upper Penn, South					
4. Well Location Unit Letter O: 660 feet from the South line and 1	1980 feet from the East line					
Section 35 Township 20.5S Range 23E	NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3701'GR						
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data					
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB 🗆					
CLOSED-LOOP SYSTEM						
OTHER: OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.						
5/6/21 – MIRU and NU BOP. Set a 7" CIBP at 7390'. Set 10' deeper than COA to avoid 5/7/21 – Loaded with plugging mud. Pressure tested to 600 psi for 5 min, good. Spotted 2						
7241' calc TOC.	3 sx Class C cement on top of CIBP to					
5/10/21 – Tagged TOC 7272'. Spotted a 30 sx Class "C" cement plug from 6092'-5914',						
plug from 3170'-3021' calc TOC, no tag. Spotted a 25 sx Class "C" cement plug from 21 5/11/21 – Perforated at 1125'. Spotted a 30 sx Class "C" cement plug from 1175'-990', tag.						
from 574'-425' calc TOC, no tag. Perforated at 100'. Spotted a 25 sx Class "C" cement pi						
5/12/21 – After casing was cut measured 9' of cement fell back in 9-5/8"/7" annulus. Gilb	pert Cordero NMOCD-Artesia approved cap					
with 9' fall back. Cut off wellhead. Installed dry hole marker. Cover cellar and cut off an ABANDONED.	chors. WELL IS PLUGGED AND					
ADANDONED.						
	Approved for plugging of well bore only. Liability under					
Spud Date: Rig Release Date:	bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which					
	may be found at OCD Web Page, OCD Permitting @					
I hereby certify that the information above is true and complete to the best of my knowledge	www.emnrd.state.nm.us					
Tina Hunta						
SIGNATURE / MA THUEFTA TITLE Regulatory Specialist	DATE <u>May 13, 2021</u>					
Type or print name Tina Huerta E-mail address: tina huerta@eogresov For State Use Only	PHONE: <u>575-748-4168</u>					
APPROVED BY: Staff Ma	nager DATE 6/16/2021					

Received by OCD: 5/24/2021 10:59:45 AM

Mojave AJY	COM 2		WN-RNG: OTAGES:	35-2 660' FSL & 1980	20.5S-23E ' FEL		API:	30-015-28531 3701			
Plug 7							KB:				
0' - Start 7" 26# Int. Csg.		CASING D	FTAII								
l state 25% and 55g.			HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC by
		Α	26	20		Conductor	0	60		CTS	
Plug 6		В	14 3/4	9 5/8	36	J-55 ST&C	0	1,075	1300	CIRC	
		С	8 3/4	7	23 & 26#	J-55 & N-80	0	8,150	1850	CIRC	
Plus 5											
Plug 5		FORMATION	ON TOPS								
1386' - Transition to 7" 23# Int. Csg.			0.11.10.10	FORMATION	TOP			Fromation	TOP		
				San Andres	506						
				Glorieta	2036						
				Bone Springs	3096						
Plug 4				Wolfcamp	6012						
				Canyon	7441						
								1			
		Perforatio	n Detail								
				Formation	Тор	Bottom		Treatment		Notes	
				Canyon I	7756	7774		750 gal 20% NEFE acid		8/2/1995	
				Canyon I	7756	7774		7500 gal 20% NEFE acid	,	8/3/1995	
				Canyon II	7714	7731		750 gal 20% NEFE acid		8/4/1995	
				Canyon III	7670	7674		500 gal 20% NEFE acid		8/5/1995	
				Canyon IV	7486	7492		250 gal 20% NEFE acid		8/30/1995	
				Canyon V	7458	7466		500 gal 20% NEFE acid		8/31/1995	
	_			Canyon II	7714	7731		2000 gal Gelled 20% Dag			
Plug 3	_			Canyon VI Canyon V	7564 7458	7650 7466		15000 gal Gelled 20% Da 2000 gal Gelled 20% Dag			
l lug 5				Carry Cir V	1400	7400		2000 gai Oclica 2070 Daç	gci Diaw	3/10/1333	
		Divers						I	ı		T
4873' - Transition to 7" 26# Int. Csg.		Plugs #	SX	Class	Тор	Bottom	Tag				
		1	25	С	7272	7390	Υ	CIBP			
		2	30	С	5914	6092	Υ				
		3	25	С	3021	3170	N				
		4	25	С	1961	2110	N				
		5	30	С	990	1175	Y				
		7	25	С	425	574	N				-
		- /	25	С	0	150	N				
		\vdash									-
Diver 2		\vdash									-
Plug 2											
		ADDITION	IAL DETAIL								
								-		-	
Plug 1											
Canyon Perfs: 7458-7774		\vdash									-
c /			Dre	epared by: KJP							
PBTD: 8,1	00 MD		F 18	oparod by. Not							
	50 MD					Updated 5/	24/21				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 29234

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	29234
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date				
gcordero	None	6/16/2021				