Office	PM State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Reso	ources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION	30-025-35954
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate STA'	Гуре of Lease ГЕ ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on	ce dus Leuse 110.
SUNDRY NOT	TICES AND REPORTS ON WELLS		me or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH		tate LPG Storage Well
1. Type of Well: Oil Well	Gas Well Other LPG Storage	8. Well Nu	mber #001
2. Name of Operator		9. OGRID	Number
Western Refining Company, L	,P		248440
3. Address of Operator 19100 Ridgewood Parkway, S	an Antonio, TX 78259	10. Pool na	me or Wildcat Salado
4. Well Location		I	
Unit Letter M	: 450 feet from the South	line andfo	eet from the <u>North</u> line
Section 32	Township 23S Range	37E NMPN	M Lea County
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)	·
12 Check A	Appropriate Box to Indicate Nature of	Notice Report or Ot	her Data
12. Check A	appropriate Box to indicate Nature of	Notice, Report of Ot	ner Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK $\Box$	<del></del>	DIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON 🗌	· · · · · · · · · · · · · · · · · · ·	IENCE DRILLING OPNS	P AND A
PULL OR ALTER CASING	<del></del>	G/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:		R: Update MIT/Workove	r
	leted operations. (Clearly state all pertinent d		
	rk). SEE RULE 19.15.7.14 NMAC. For Mu		
proposed completion or reco	ompletion.		_
This notice is being submitted subsequent to reques	t from meeting that occurred on June 9, 2021 between the follow	owing individuals: Sam Flessner, I	MPC; Carl Chavez, OCD; Phillip Goetze.
Purpose: Updating scope of workover and annual M	at from meeting that occurred on June 9, 2021 between the follows:  IIT of LPG Storage Well #1	owing individuals: Sam Flessner, I	MPC; Carl Chavez, OCD; Phillip Goetze.
Purpose: Updating scope of workover and annual M Date Work to be complete: July 31, 2021	IIT of LPG Storage Well #1		
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 32440

## **COMMENTS**

Operator:	OGRID:
WESTERN REFINING COMPANY, L.P.	248440
6500 Trowbridge Drive	Action Number:
El Paso, TX 799053402	32440
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## COMMENTS

Created By	Comment	Comment Date
cchavez	LPG Storage Well No. 1 (API# 30-025-35954): Snubbing Unit Well Work	6/17/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 32440

## **CONDITIONS**

Operator:	OGRID:
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6500 Trowbridge Drive	Action Number:
El Paso, TX 799053402	32440
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By	Condition	Condition Date
cchavez	Approved with the following condition: 1) Conduct Safety Meetings and follow any established SOPs for completing work safely to protect workers and public safety.	6/17/2021