

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-20404
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jackson AT
8. Well Number 4
9. OGRID Number 7377
10. Pool name or Wildcat Eagle Creek; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3477' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/17/21 – MIRU and NU BOP. Dropped 1.25" ceramic ball. Pumped 4.5 bbls and pressured up to 1500 psi, good. Set a CIBP at 1253'. Displaced with 45 bbls brine gel mud.

5/18/21 – Displaced casing with 30 bbls brine gel mud. Tested to 500 psi, good. Perforated at 1220'. Attempted to establish rate through perf. Tested to 500 psi, good. Spotted a 55 sx Class "C" cement plug from 1253'-565', tagged. Perforated at 100'. Established rate through perf. Squeezed with 50 sx Class "C" cement from 100' up to surface. Pumped 60 bbls fresh water ahead of cement without breaking circulation. Notified Gilbert Cordero NMOCD-Artesia and given approval to squeeze with an additional 30 sx.

5/19/21 – Established rate through perf at 100'. Squeezed with 20 additional sx Class "C" cement. No returns to surface. Gilbert Cordero gave approval to decrease WOC time to 2 hrs. Established rate through perf at 100'. Squeezed with an additional 20 sx Class "C" cement. No returns to surface. Established rate through perf at 100'. Squeezed with an additional 20 sx Class "C" cement. No returns to surface but noticed small increase in lift pressure. Tagged TOC 63'. Perforated at 50'. Established rate through perf and regained returns to surface. Squeezed with 20 sx Class "C" cement from 50' up to surface.

5/27/21 - Cut off wellhead. Installed dry hole marker. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

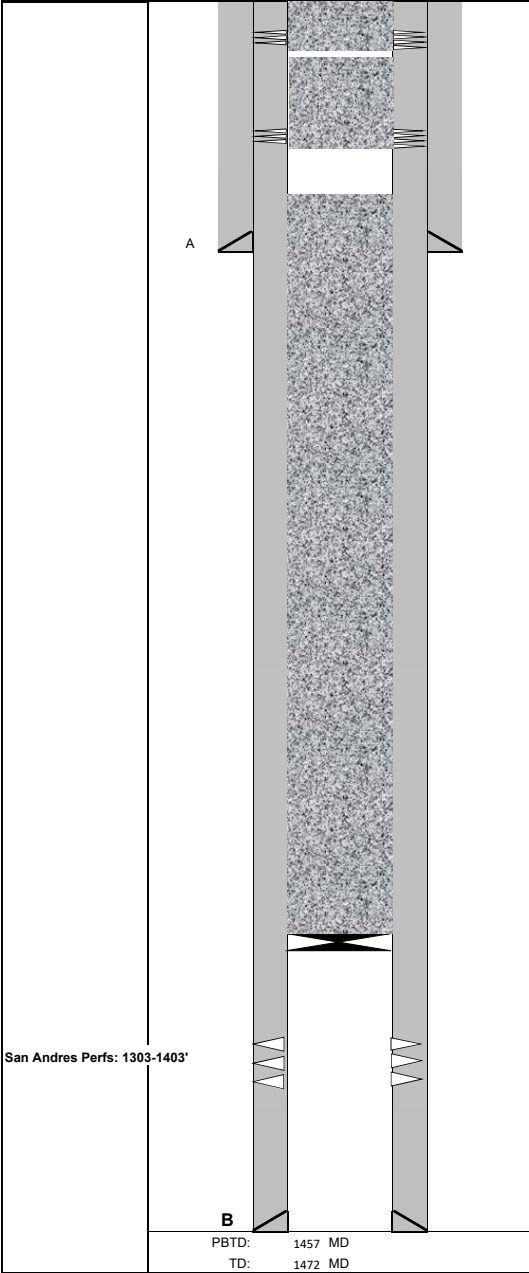
SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 7, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/16/2021
 Conditions of Approval (if any):

Jackson AT 4



Sec-TWN-RNG: 14-17S-25E		API: 30-015-20404							
FOOTAGES: 1650' FSL & 1650' FEL		GL: 3477							
		KB: 3485							
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC by
A	9	7	23	J-55	0	1165	700	Surf	1"ed
B	6 1/4	5 1/2	15.5	J-55	0	833	125	CIRC	
B	6 1/4	4 1/2	9.5	J-55	833	1,445			
FORMATION TOPS									
		FORMATION	TOP			Formation	TOP		
		San Andres	714						
Perforation Detail									
		Formation	Top	Bottom		Treatment		Notes	
A		San Andres	1303	1403		1000 gal 15% acid for breakdown 80000 gal treated wtr		40000# 20-40 Sand	
Plugs									
#	SX	Class	Top	Bottom	Tag				
1	55	C	565	1253	Y	CIBP			
2	110	C	63	100	Y				
3	20	C	0	50	N				
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Santa Fe, NM 87505

CONDITIONS

Action 30760

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30760
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/16/2021