

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 297870 WELL API NUMBER 30-025-46615 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CHIMICHANGAS 12 STATE COM																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: O		8. Well Number 602H																				
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165																				
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>A</u> : <u>730</u> feet from the <u>N</u> line and feet <u>1200</u> from the <u>E</u> line Section <u>12</u> Township <u>22S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3591 GR																						
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: Perforations/Tubing <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: Perforations/Tubing <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached																						
Pool: OJO CHISO; BONE SPRING , 96553 Location: P -13-22S-34E 101 S 330 E <table style="width:100%; text-align: center;"> <tr> <td>TOP</td> <td>BOT</td> <td>Open Hole</td> <td>Shots/ft</td> <td>Shot Size</td> <td>Material</td> <td>Stimulation</td> <td>Amount</td> </tr> <tr> <td>11461</td> <td>21280</td> <td>N</td> <td>3</td> <td>0.41</td> <td>SlickWater</td> <td>Frac</td> <td>0</td> </tr> </table> Tubing			TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	11461	21280	N	3	0.41	SlickWater	Frac	0				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																						
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6/14/2021

Centennial Resource Production, LLC
1001 17th St., Ste. 1800
Denver CO 80202

C-103
Chimichangas 12 State Com #602H
30-025-46615

DESCRIPTION OF WORK:

4-29-21: Well was spud

4-30-21: TD 17-1/2" hole to 1850'; ran 47 joints surface csg. to 1840'. 13-3/8", 54.4#, J-55 @ 1840'; lead cmt., 1125 sks., 1.75 yield; tail w/420 sks., 1.34 yield, to surface, 75 bbls. returned to surface.

5-1-21: Tested surf. csg. to 1500# for 30 minutes, test good.

5-2-21: TD 12-1/4" hole @ 5759'. Ran 142 joint 9-5/8 intermediate csg. 5719' (correction from previous report), 40#, J-55 @ 5719. Lead 790 sks., 3.4 yield, 195 sks., 1.38 yield 2nd lead w/735 sks., 3.4 yield. Tail 120 sks., 1.29 yield, circulate cmt. To surface, 45 bbls. Returned to surface; DV tool canceled. KOP @ 10,614'.

5-3-21: Tested 9-5/8" csg. To 1315# for 30 minutes, test good.

5/12/21: 5-1/2" production csg. Ran to 21,316', 20#, P-110 RY/TCBC-HT. Lead cmt. 985 sks., 3.03 yield, Prolite; tail 2345 sks. CL H, 1.32 yield circulating cmt. To surface, 75 bbls. Returned to surface. TD reach @ **23,326'** RR.

5-17-21: Tested 5-1/2" csg. To 10,500# for 30 minutes, test good.

5-17 thru 5-28-21: Perf well from 11,461 – 21,280, 3 shots/ft., 0.41 shot size, slickwater.

5-20 thru 5-29-21: Frac stages 1 – 41 w/21,737,220 gals. fluid, 15% produced water and 24,892,270# sand

5-30-21: Drill plugs out w/permanent CIBP @ 21,284' plugback depth. MIRU Fesco for to begin flowback. Turn well over to production.

5-31 thru 6-9-21: Flowback well.

6-11-21: Test well. Well is now producing,

District I
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 297870

COMMENTS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 297870
	Action Type: [C-103] EP Perforations / Tubing

Comments

Created By	Comment	Comment Date
belts	No tubing in well at this time.	6/30/2021