Form 3160-5 (June 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOGIAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137

17. 0	REAU OF LAND MA		JUN 2 9	OMB No. 1004-0137  Expires: January 31, 2018
			100000	5. Lease Serial No.
SUNDRY N	IOTICES AND REP	ORTS ON WELLS	Farmington Fig.	1d 107111de130875
	orm for proposals			6. If Indian, Allottee or Tribe Name
The second secon	Use Form 3160-3 (A			G 1071 :: 6014:
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7, If Unit of CA/Agreement, Name and/or No.	
I. Type of Well				
hand the last the las	as Well Other			8. Well Name and No. CHACO 2306-03E #413H
2. Name of Operator ENDURING RESOURCES IV	u ć			9. API Well No. 30-039-31261
3a. Address		3b. Phone No. (Include	area code)	10. Field and Pool or Exploratory Area
200 ENERGY COURT FARM	INGTON, NM 87401	505-636-9751	· · · · · · · · · · · · · · · · · · ·	Counselors Gallup-Dakota
4. Location of Well (Footage, Sec.		iption)		11. Country or Parish, State
SHL: 1743' FNL & 255' FWL, S				RIO ARRIBA, NM
	1E APPROPRIATE BOX(I			REPORT OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	- Anna A
Notice of Intern	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
S. A. Leguner of Block	Alter Casing	Fracture Treat	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	Other
Subsequent Report		Plug and		P&A SHL
	Change Plans	Abandon	Temporarily A	bandon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	of any proposed work and approximate duration
markers and zones. Attach the E be filed within 30 days following	Hond under which the work w ig completion of the involved testing has been completed.	ill be performed or provide operations. If the operation Final Abandonment Notice	the Bond No. on file results in a multiple s must be filed only a	easured and true vertical depths of all pertinent with BLM/BLA. Required subsequent reports must completion or recompletion in a new interval, a fler all requirements, including reclamation, have
<b>Enduring Resources reques</b>	ts to plug and abondo	n the above mentio	ned surface hole	per plugging procedure, wellbore
diagram and reclamation p	lan. Enduring Resource	ces would also like to	request permis	ssion to utilize a below grade P&A
marker.				
BLDES APPROVAL OR A ACTION DOES NOT REI OPERATOR FROM OBT AUTHORIZATION REQU ON FEDERAL AND INDI	LIEVE THE LESSEE AN AINING ANY OTHER UIRED FOR OPERATION			
				3
<ol> <li>I hereby certify that the foregoing Name (Printed/Typed)</li> </ol>	g is true and correct.			
Heather Huntington			Title Permitting T	ech
Signature H	14-	~	Date 11/18/2020	
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE	USE
Approved by 31/	L -		Title CE	Date 6/29/2021
Conditions of approval, if any, are at	tacked. Approval of this notice	ce does not warrant or certif	y -	יואסאוו
that the applicant holds legal or equit entitle the applicant to conduct opera		e subject lease which wouk	Office E	FO
			to the second se	
Title 18 U.S.C. Section 1001 and Tit United States any false, fictitious or				fully to make to any department or agency of the

**OPERATOR** 

## **Enduring Resources**

Plug and Abandonment Procedure

9-5/8" Surface Casing (pre-set by previous operator)

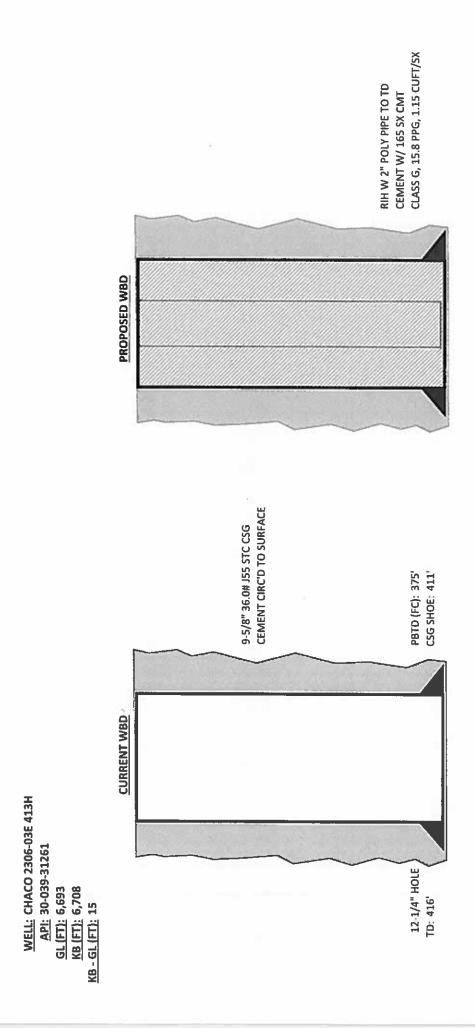
CHACO 2306-03E 412H - 30-039-31262

CHACO 2306-03E 413H - 30-039-31261

T23N - R06W - Section 3, Rio Arriba County, New Mexico

Note: This procedure applies to the two wells listed above. Both wells have 9-5/8" surface casing installed only. Please reference the attached wellbore diagrams for exact well depths and dimensions for each well.

- 1. MIRU cement equipment (no rig is required) and spooling unit for poly pipe. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations.
- 2. Check casing pressure. Ensure there is no pressure on the well.
- 3. Remove existing piping on casing valve. Cut-off wellhead.
- 4. RIH with 2" poly pipe to PBTD (9-5/8" float collar).
- 5. Rig up to pump cement down poly pipe. Pump water to establish rate down poly pipe and circulation up casing to surface.
- 6. Pump Cement Plug 1: 9-5/8" surface casing float collar to surface, 165 Sacks Class G Cement (15.8 lb/gal, 1.15 cuft/sx, 50' excess). Establish circulation with cement down 2" poly pipe and back to surface. Ensure that good cement is circulated to surface.
- 7. Cut off casing and poly pipe below grade and install P&A marker to comply with regulations. Record GPS coordinates for P&A marker on EOW report. Photograph P&A marker in place. RDMO cement equipment.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 34433

#### **COMMENTS**

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
1050 17TH STREET, SUITE 2500	Action Number:
DENVER, CO 80265	34433
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 7/1/2021	7/1/2021

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#### CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	7/1/2021