

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32247
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-5029
7. Lease Name or Unit Agreement Name NVANU "19"
8. Well Number 003
9. OGRID Number 373671
10. Pool name or Wildcat: North Vacuum Abo North Unit

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Unitex Oil & Gas, LLC	
3. Address of Operator 508 W Wall St. Ste 1000 Midland, TX 79701	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the South <u>line</u> and <u>467</u> feet from the East <u>line</u> Section <u>2</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4040.4 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug #1 - ~4000' - have fish downhole - WBD and well history are attached. Have tried getting fish out with no success. Plan to tag fish and then try to pump cmt past it if we can get circulation.

Plug #2 - 2878'-2978' - Mix 50 sx cmt & perf & sqz 8-5/8" csg to cover Yates top. WOC. Tag cmt

Plug #3 - 1775 - Spot 50 sx cmt & perf & sqz. WOC. Tag cmt

Plug #4 - 354'-454' - Mix 50 sx (100') & perf & sqz 13-3/8" & 8-5/8" csgs to cover 13-3/8" shoe. WOC. Tag cmt.

Plug #5 - Perf and Sqz at 150' (~100 sx) and circulate cmt to surface. Cut off csg below surface flange. Top off csgs w/ cmt. Install P&A marker with cmt to comply with government specs.

4" diameter 4' tall Above Ground Marker

SEE ATTACHED CONDITIONS
OF APPROVAL

Spud Date:

JUL/AUG 2021

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laurie Taxiarchou

TITLE

Operations Engineer

DATE

6/30/21

Type or print name

Laurie Taxiarchou

E-mail address:

PHONE:

432-685-0014

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

7/2/21

Conditions of Approval (if any)

MD
(GVD)

800

1,600

2,400

3,200

4,000

4,800

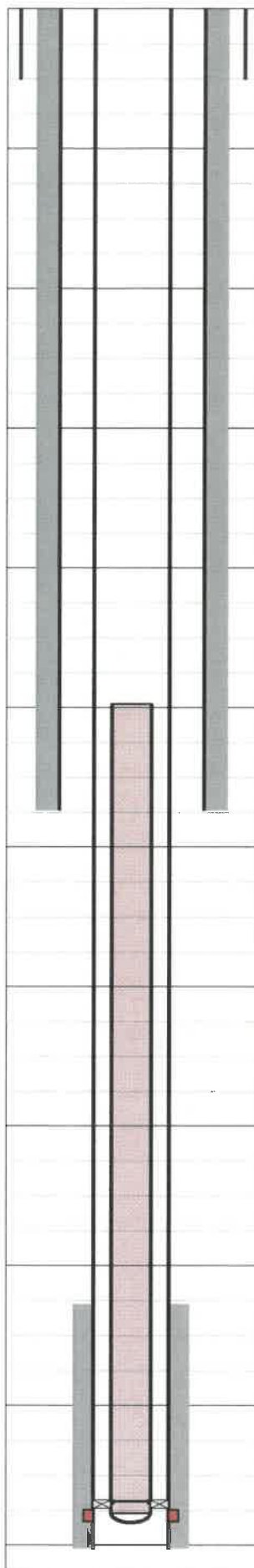
5,600

6,400

7,200

8,000

8,800



Last Updated: 6/30/2021 01:52 PM

Field Name		Lease Name		Well No.
NVANU		NVANU 19		3
County		State		API No.
Lea		New Mexico		33025322470000
Version	Version Tag			
0				
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
4,040.0		2	17S	R34
Operator		Well Status	Latitude	Longitude
Unitex Oil & Gas		Producing		
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
Prop Num			Spud Date	Comp. Date
Additional Information				
Other 1	Other 2		Other 3	Other 4
Prepared By		Updated By		Last Updated
LTaxiarchou		LTaxiarchou		6/30/2021 1:52 PM

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	48.00	H-40	0	404
	Intermediate Casing	8.625	23.00	J-55	0	4,589
	Production Casing	4.500	10.50	J-55	0	8,821
	Tubing	2.375			3,980	8,540
	Tubing	2.375			8,551	8,613

Casing Cement Summary

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
		1,975	8.625	0	4,589	
		350	4.500	7,417	8,821	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	Fish	2.375	0.000	3,980	8,617
	SN	2.375	2.000	8,540	0
	Pkr	4.500	2.375	8,541	0
	Perf Sub	2.375	0.000	8,547	8,551
	Bull Plg	2.375	0.000	8,613	0

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
		Open	Abo	8,598	8,666

Last Updated: 6/30/2021 01:52 PM

Field Name		Lease Name		Well No.	County		State		API No.	
NVANU		NVANU 19		3	Lea		New Mexico		33025322470000	
Version	Version Tag					Spud Date	Comp. Date	GL (ft)	KB (ft)	
0								4,040.0		
Section	Township/Block		Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From	
2	17S		R34							
Operator			Well Status			Latitude		Longitude		Prop Num
Unitex Oil & Gas			Producing							
Other 1		Other 2			Other 3			Other 4		
Last Updated		Prepared By				Updated By				
06/30/2021 1:52 PM		LTaxiarchou				LTaxiarchou				
Additional Information										

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		13.375	48.00	H-40		0	404	
	Intermediate Casing		8.625	23.00	J-55		0	4,589	
	Production Casing		4.500	10.50	J-55		0	8,821	
	Tubing	149	2.375				3,980	8,540	
	Tubing	2	2.375				8,551	8,613	Mud Jts

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		1,975	1.00	1,975	8.625	0	4,589		
		350	1.00	350	4.500	7,417	8,821		

Tools/Problems Summary

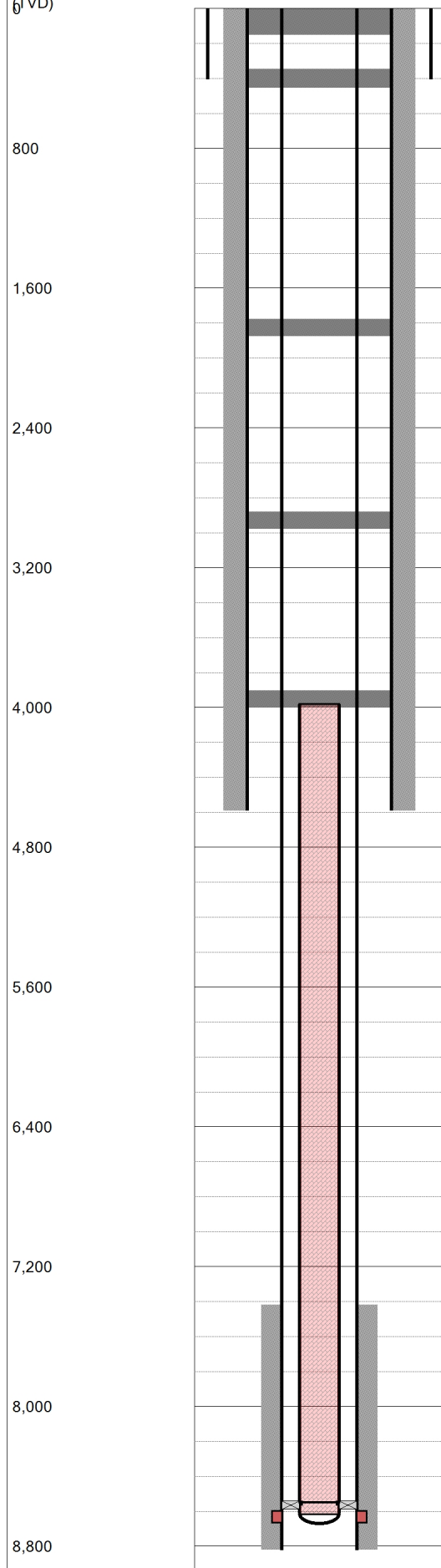
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
	Fish	2.375	0.000	3,980	8,617	Tbg left in hole	
	Seating Nipple	2.375	2.000	8,540	0		
	Packer	4.500	2.375	8,541	0	2-3/8" X 4-1/2" Arrowset Pkr	
	Perforated Sub	2.375	0.000	8,547	8,551		
	Bull Plug	2.375	0.000	8,613	0		

Perforation Summary

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo
		1	Open	Abo		
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
8,598		8,666				

Well History Summary

Date	Comments	Daily Cost
3/8/2021	Mesa, move rig to locaiton. Spot Rig. Unhang HH - unseat pump, LD PR. RU to pull rod string, POOH 1-7/8" X 4' sub, 2- 7/8" X 6' subs. POOH 108-7/8" steel rods, 215 -3/4" steel rods, 16-1.5" SB, LD 2" X 1.5" X 28' Pump. RD Rod equip, unflange well head, pkr would not release, set 25 pts tension and SI for night	\$1,623
3/9/2021	Mesa, Safety Mtg, bleed csg pressure. Triple J testers., RU tester. Could not get pkr to release, work up and down trying to get pkr to release, pulled up 25 pts. It would not release. Release tester. Backed off tbg to remove nad jt, backed off above the hole, fished tbg and pulled up to tighten coupling. Pulled and worked tbg up and down, pulled 30 pts over and parted tbg at the hole. Took delivery of Overshot to fish part, fished part, worked tbg to try to get it to release, tbg fell 12' past original set. SI for the day	\$4,257
3/10/2021	Wait for API wireline. API on location. RU to run freepoint tool. Check tbg, 4005' - 15", 4085 - 15', 7512' - 0, 6976 - 0', 6036 - 0', 5008 - 0', 3986 - 100%, 4018 - 80%, 4050 - 60%, 4114 - 40%. Decision made to checmical cut @ 4100', ROOH with tool. API wireline, RD freepoint tool, RU checmical cutter. RIH cutting tool. Cut tbg @ 3980'. POOH wireline w/ cutoff tool, RD wireline. POOH w/ 1 jt 2-3/8" tbg and overshot tool, LD bad jt and tool, RD tbg equip. RU rod equip. Trip in hole with 150 rods, POOH LD 150 rods.	\$9,848
3/11/2021	RIH w/ 150 rods, POOH and LD 150 rods, RIH w/ 21 rods, POOH LD 21 rods, RD rod equip. RU to pull tbg, POOH 124 jts 2-3/8" tbg and LD, along with the top parted jt and bottom cut off jt. ND BOP, flange up wellhead and SI with valve. RD rig, clean location.	\$18,084



Field Name			Lease Name			Well No.	
NVANU			NVANU 19			3	
County		State			API No.		
Lea		New Mexico			33025322470000		
Version	Version Tag						
2	P&A						
GL (ft)	KB (ft)	Section	Township/Block		Range/Survey		
4,040.0		2	17S		R34		
Operator			Well Status		Latitude		Longitude
Unitex Oil & Gas			Producing				
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From			
Prop Num			Spud Date		Comp. Date		
Additional Information							
Other 1		Other 2		Other 3		Other 4	
Prepared By		Updated By			Last Updated		
LTaxiarchou		LTaxiarchou			6/30/2021 2:36 PM		
Tubular Summary							
Date	Description		O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing		13.375	48.00	H-40	0	40
	Intermediate Casing		8.625	23.00	J-55	0	4,58
	Production Casing		4.500	10.50	J-55	0	8,82
	Tubing		2.375			3,980	8,54
	Tubing		2.375			8,551	8,61
Casing Cement Summary							
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo	
		1,975	8.625	0	4,589		
		350	4.500	7,417	8,821		
Tools/Problems Summary							
Date	Tool Type		O.D. (in)	I.D. (in)	Top (MD ft)		Bottom (MD ft)
	Fish		2.375	0.000	3,980		8,61
	SN		2.375	2.000	8,540		
	Pkr		4.500	2.375	8,541		
	Perf Sub		2.375	0.000	8,547		8,55
	Bull Plg		2.375	0.000	8,613		
Cement Plug Summary							
Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo		
	150	8.625	0	150			
	50	8.625	345	454			
	50	8.625	1,775	1,875			
	50	8.625	2,878	2,978			
	50	8.625	3,900	4,000			
Perforation Summary							
C	Date	Perf. Status	Formation		OA Top (MD ft)		OA Bottom (MD ft)
		Open	Abo		8,598		8,66

Last Updated: 6/30/2021 02:36 PM

Field Name		Lease Name		Well No.	County		State		API No.		
NVANU		NVANU 19		3	Lea		New Mexico		33025322470000		
Version	Version Tag					Spud Date		Comp. Date		GL (ft)	KB (ft)
2	P&A									4,040.0	
Section	Township/Block		Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)		E/W Line	Footage From	
2	17S		R34								
Operator			Well Status			Latitude		Longitude		Prop Num	
Unitex Oil & Gas			Producing								
Other 1		Other 2			Other 3				Other 4		
Last Updated		Prepared By					Updated By				
06/30/2021 2:36 PM		LTaxiarchou					LTaxiarchou				
Additional Information											

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		13.375	48.00	H-40		0	404	
	Intermediate Casing		8.625	23.00	J-55		0	4,589	
	Production Casing		4.500	10.50	J-55		0	8,821	
	Tubing	149	2.375				3,980	8,540	
	Tubing	2	2.375				8,551	8,613	Mud Jts

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		1,975	1.00	1,975	8.625	0	4,589		
		350	1.00	350	4.500	7,417	8,821		

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
	Fish	2.375	0.000	3,980	8,617	Tbg left in hole	
	Seating Nipple	2.375	2.000	8,540	0		
	Packer	4.500	2.375	8,541	0	2-3/8" X 4-1/2" Arrowset Pkr	
	Perforated Sub	2.375	0.000	8,547	8,551		
	Bull Plug	2.375	0.000	8,613	0		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
	150	8.625	0	150	
	50	8.625	345	454	
	50	8.625	1,775	1,875	
	50	8.625	2,878	2,978	
	50	8.625	3,900	4,000	

Perforation Summary

C	Date	Stage	Perf. Status	Formation		Closed Date	Memo
		1	Open	Abo			
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo
8,598		8,666					

Well History Summary

Date	Comments	Daily Cost
3/8/2021	Mesa, move rig to locaiton. Spot Rig. Unhang HH - unseat pump, LD PR. RU to pull rod string, POOH 1-7/8" X 4' sub, 2- 7/8" X 6' subs. POOH 108-7/8" steel rods, 215 -3/4" steel rods, 16-1.5" SB, LD 2" X 1.5" X 28' Pump. RD Rod equip, unflange well head, pkr would not release, set 25 pts tension and SI for night	\$1,623
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Last Updated: 6/30/2021 02:36 PM

Date	Comments	Daily Cost
3/10/2021	Wait for API wireline. API on location. RU to run freepoint tool. Check tbg, 4005' - 15", 4085 - 15', 7512' - 0, 6976 - 0', 6036 - 0', 5008 - 0', 3986 - 100%, 4018 - 80%, 4050 - 60%, 4114 - 40%. Decision made to checmical cut @ 4100', ROOH with tool. API wireline, RD freepoint tool, RU checmical cutter. RIH cutting tool. Cut tbg @ 3980'. POOH wireline w/ cutoff tool, RD wireline. POOH w/ 1 jt 2-3/8" tbg and overshot tool, LD bad jt and tool, RD tbg equip. RU rod equip. Trip in hole with 150 rods, POOH LD 150 rods.	\$9,848
3/11/2021	RIH w/ 150 rods, POOH and LD 150 rods, RIH w/ 21 rods, POOH LD 21 rods, RD rod equip. RU to pull tbg, POOH 124 jts 2-3/8" tbg and LD, along with the top parted jt and bottom cut off jt. ND BOP, flange up wellhead and SI with valve. RD rig, clean location.	\$18,084

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least 1/4" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
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State of New Mexico
 Energy, Minerals and Natural Resources

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1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NVANU "19"
2. Name of Operator Unitex Oil & Gas, LLC	8. Well Number 003
3. Address of Operator 508 W Wall St. Ste 1000 Midland, TX 79701	9. OGRID Number 373671
4. Well Location Unit Letter _____ I _____ 1980 _____ feet from the South _____ line and _____ 467 _____ feet from the _____ East _____ line Section 2 Township 17S Range 34E NMPM Lea County	10. Pool name or Wildcat: North Vacuum Abo North Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4040.4 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug #1 - ~4000' - have fish downhole - WBD and well history are attached. Have tried getting fish out with no success. Plan to tag fish and then try to pump cmt past it if we can get circulation.

Plug #2 - 2878'-2978' - Mix 50 sx cmt & perf & sqz 8-5/8" csg to cover Yates top. WOC. Tag cmt

Plug #3 - 1775 - Spot 50 sx cmt & perf & sqz. WOC. Tag cmt

Plug #4 - 354'-454' - Mix 50 sx (100') & perf & sqz 13-3/8" & 8-5/8" csgs to cover 13-3/8" shoe. WOC. Tag cmt.

Plug #5 - Perf and Sqz at 150' (~100 sx) and circulate cmt to surface. Cut off csg below surface flange. Top off csgs w/ cmt. Install P&A marker with cmt to comply with government specs.

Spud Date:

JUL/AUG 2021

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laurie Taxiarchou

TITLE

Operations Engineer

DATE

6/30/21

Type or print name

Laurie Taxiarchou

E-mail address:

PHONE:

432-685-0014

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Ltaxiarchou@unitexoil.com

MD
(FVD)

800

1,600

2,400

3,200

4,000

4,800

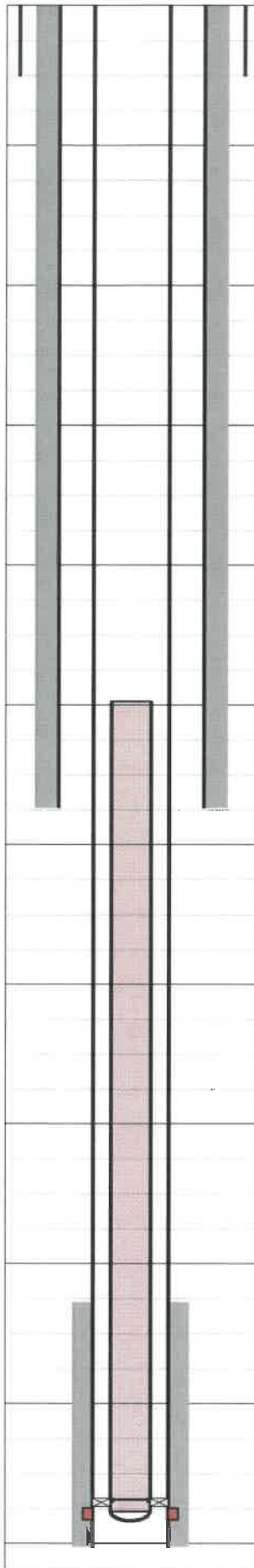
5,600

6,400

7,200

8,000

8,800



Last Updated: 6/30/2021 01:52 PM

Field Name		Lease Name		Well No.
NVANU		NVANU 19		3
County		State		API No.
Lea		New Mexico		33025322470000
Version	Version Tag			
0				
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
4,040.0		2	17S	R34
Operator		Well Status	Latitude	Longitude
Unitex Oil & Gas		Producing		
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
Prop Num			Spud Date	Comp. Date
Additional Information				
Other 1		Other 2	Other 3	Other 4
Prepared By		Updated By		Last Updated
LTaxiarchou		LTaxiarchou		6/30/2021 1:52 PM

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	48.00	H-40	0	404
	Intermediate Casing	8.625	23.00	J-55	0	4,589
	Production Casing	4.500	10.50	J-55	0	8,821
	Tubing	2.375			3,980	8,540
	Tubing	2.375			8,551	8,613

Casing Cement Summary

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
		1,975	8.625	0	4,589	
		350	4.500	7,417	8,821	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	Fish	2.375	0.000	3,980	8,617
	SN	2.375	2.000	8,540	0
	Pkr	4.500	2.375	8,541	0
	Perf Sub	2.375	0.000	8,547	8,551
	Bull Plg	2.375	0.000	8,613	0

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
		Open	Abo	8,598	8,666

Last Updated: 6/30/2021 01:52 PM

Field Name		Lease Name		Well No.	County		State		API No.	
NVANU		NVANU 19		3	Lea		New Mexico		33025322470000	
Version	Version Tag					Spud Date		Comp. Date	GL (ft)	KB (ft)
0									4,040.0	
Section	Township/Block		Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)		E/W Line	Footage From
2	17S		R34							
Operator			Well Status			Latitude		Longitude		Prop Num
Unitex Oil & Gas			Producing							
Other 1		Other 2			Other 3			Other 4		
Last Updated		Prepared By				Updated By				
06/30/2021 1:52 PM		LTaxiarchou				LTaxiarchou				
Additional Information										

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		13.375	48.00	H-40		0	404	
	Intermediate Casing		8.625	23.00	J-55		0	4,589	
	Production Casing		4.500	10.50	J-55		0	8,821	
	Tubing	149	2.375				3,980	8,540	
	Tubing	2	2.375				8,551	8,613	Mud Jts

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		1,975	1.00	1,975	8.625	0	4,589		
		350	1.00	350	4.500	7,417	8,821		

Tools/Problems Summary

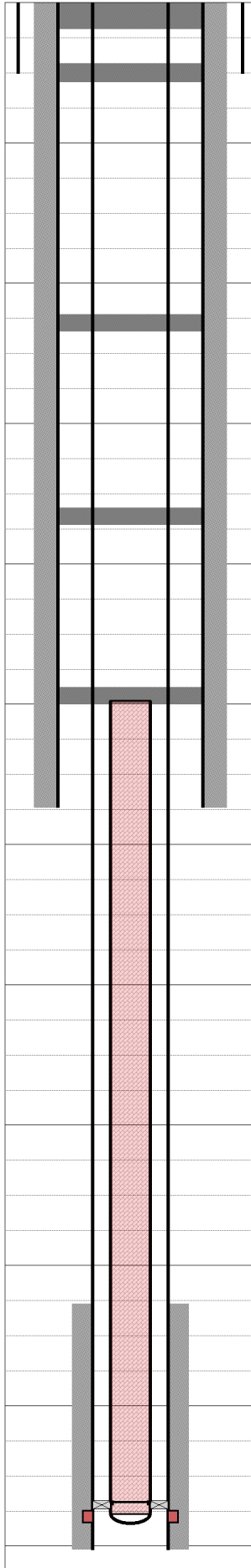
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
	Fish	2.375	0.000	3,980	8,617	Tbg left in hole	
	Seating Nipple	2.375	2.000	8,540	0		
	Packer	4.500	2.375	8,541	0	2-3/8" X 4-1/2" Arrowset Pkr	
	Perforated Sub	2.375	0.000	8,547	8,551		
	Bull Plug	2.375	0.000	8,613	0		

Perforation Summary

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo
		1	Open	Abo		
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
8,598		8,666				

Well History Summary

Date	Comments	Daily Cost
3/8/2021	Mesa, move rig to locaiton. Spot Rig. Unhang HH - unseat pump, LD PR. RU to pull rod string, POOH 1-7/8" X 4' sub, 2- 7/8" X 6' subs. POOH 108-7/8" steel rods, 215 -3/4" steel rods, 16-1.5" SB, LD 2" X 1.5" X 28' Pump. RD Rod equip, unflange well head, pkr would not release, set 25 pts tension and SI for night	\$1,623
3/9/2021	Mesa, Safety Mtg, bleed csg pressure. Triple J testers., RU tester. Could not get pkr to release, work up and down trying to get pkr to release, pulled up 25 pts. It would not release. Release tester. Backed off tbg to remove nad jt, backed off above the hole, fished tbg and pulled up to tighten coupling. Pulled and worked tbg up and down, pulled 30 pts over and parted tbg at the hole. Took delivery of Overshot to fish part, fished part, worked tbg to try to get it to release, tbg fell 12' past original set. SI for the day	\$4,257
3/10/2021	Wait for API wireline. API on location. RU to run freepoint tool. Check tbg, 4005' - 15", 4085 - 15', 7512' - 0, 6976 - 0', 6036 - 0', 5008 - 0', 3986 - 100%, 4018 - 80%, 4050 - 60%, 4114 - 40%. Decision made to checmical cut @ 4100', ROOH with tool. API wireline, RD freepoint tool, RU checmical cutter. RIH cutting tool. Cut tbg @ 3980'. POOH wireline w/ cutoff tool, RD wireline. POOH w/ 1 jt 2-3/8" tbg and overshot tool, LD bad jt and tool, RD tbg equip. RU rod equip. Trip in hole with 150 rods, POOH LD 150 rods.	\$9,848
3/11/2021	RIH w/ 150 rods, POOH and LD 150 rods, RIH w/ 21 rods, POOH LD 21 rods, RD rod equip. RU to pull tbg, POOH 124 jts 2-3/8" tbg and LD, along with the top parted jt and bottom cut off jt. ND BOP, flange up wellhead and SI with valve. RD rig, clean location.	\$18,084

MD
(TVD)800
1,600
2,400
3,200
4,000
4,800
5,600
6,400
7,200
8,000
8,800

Last Updated: 6/30/2021 02:36 PM

Field Name		Lease Name			Well No.	
NVANU		NVANU 19			3	
County		State			API No.	
Lea		New Mexico			33025322470000	
Version	Version Tag					
2	P&A					
GL (ft)	KB (ft)	Section	Township/Block		Range/Survey	
4,040.0		2	17S		R34	
Operator		Well Status		Latitude	Longitude	
Unitex Oil & Gas		Producing				
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From		
Prop Num			Spud Date		Comp. Date	
Additional Information						
Other 1		Other 2		Other 3	Other 4	
Prepared By		Updated By		Last Updated		
LTaxiarchou		LTaxiarchou		6/30/2021 2:36 PM		
Tubular Summary						
Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	48.00	H-40	0	404
	Intermediate Casing	8.625	23.00	J-55	0	4,589
	Production Casing	4.500	10.50	J-55	0	8,821
	Tubing	2.375			3,980	8,540
	Tubing	2.375			8,551	8,613
Casing Cement Summary						
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
		1,975	8.625	0	4,589	
		350	4.500	7,417	8,821	
Tools/Problems Summary						
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	
	Fish	2.375	0.000	3,980	8,617	
	SN	2.375	2.000	8,540	0	
	Pkr	4.500	2.375	8,541	0	
	Perf Sub	2.375	0.000	8,547	8,551	
	Bull Plg	2.375	0.000	8,613	0	
Cement Plug Summary						
Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo	
	150	8.625	0	150		
	50	8.625	345	454		
	50	8.625	1,775	1,875		
	50	8.625	2,878	2,978		
	50	8.625	3,900	4,000		
Perforation Summary						
C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	
		Open	Abo	8,598	8,666	

Last Updated: 6/30/2021 02:36 PM

Field Name		Lease Name		Well No.	County		State		API No.		
NVANU		NVANU 19		3	Lea		New Mexico		33025322470000		
Version	Version Tag					Spud Date		Comp. Date		GL (ft)	KB (ft)
2	P&A									4,040.0	
Section	Township/Block		Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)		E/W Line	Footage From	
2	17S		R34								
Operator			Well Status			Latitude		Longitude		Prop Num	
Unitex Oil & Gas			Producing								
Other 1		Other 2			Other 3				Other 4		
Last Updated		Prepared By					Updated By				
06/30/2021 2:36 PM		LTaxiarchou					LTaxiarchou				
Additional Information											

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		13.375	48.00	H-40		0	404	
	Intermediate Casing		8.625	23.00	J-55		0	4,589	
	Production Casing		4.500	10.50	J-55		0	8,821	
	Tubing	149	2.375				3,980	8,540	
	Tubing	2	2.375				8,551	8,613	Mud Jts

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		1,975	1.00	1,975	8.625	0	4,589		
		350	1.00	350	4.500	7,417	8,821		

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
	Fish	2.375	0.000	3,980	8,617	Tbg left in hole	
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	Packer	4.500	2.375	8,541	0	2-3/8" X 4-1/2" Arrowset Pkr	
	Perforated Sub	2.375	0.000	8,547	8,551		
	Bull Plug	2.375	0.000	8,613	0		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
	150	8.625	0	150	
	50	8.625	345	454	
	50	8.625	1,775	1,875	
	50	8.625	2,878	2,978	
	50	8.625	3,900	4,000	

Perforation Summary

C	Date	Stage	Perf. Status	Formation		Closed Date	Memo
		1	Open	Abo			
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo
8,598		8,666					

Well History Summary

Date	Comments	Daily Cost
3/8/2021	Mesa, move rig to locaiton. Spot Rig. Unhang HH - unseat pump, LD PR. RU to pull rod string, POOH 1-7/8" X 4' sub, 2- 7/8" X 6' subs. POOH 108-7/8" steel rods, 215 -3/4" steel rods, 16-1.5" SB, LD 2" X 1.5" X 28' Pump. RD Rod equip, unflange well head, pkr would not release, set 25 pts tension and SI for night	\$1,623
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Last Updated: 6/30/2021 02:36 PM

Date	Comments	Daily Cost
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3/11/2021	RIH w/ 150 rods, POOH and LD 150 rods, RIH w/ 21 rods, POOH LD 21 rods, RD rod equip. RU to pull tbg, POOH 124 jts 2-3/8" tbg and LD, along with the top parted jt and bottom cut off jt. ND BOP, flange up wellhead and SI with valve. RD rig, clean location.	\$18,084

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 34485

CONDITIONS

Operator: Unitex Oil & Gas, L.L.C. 508 W Wall Street, Suite 1000 Midland, TX 79701	OGRID: 373671
	Action Number: 34485
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	7/2/2021