Received by QCD + 6/Appropriate bistric 52 I	Stat	e of New Me			Form C=103 f 15
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			iral Resources	WELL API NO. 30-025-32247	Revised July 18, 2013
811 S. First St., Artesia, NM 88210			DIVISION	5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		outh St. Fra			FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	San	ta Fe, NM 8'	7505	6. State Oil & Ga K-5029	s Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		DEEPEN OR PL	UG BACK TO A	7. Lease Name of NVANU "19"	r Unit Agreement Name
PROPOSALS.)	C W-11	_		8. Well Number	003
 Type of Well: Oil Well Name of Operator 	Gas Well Othe	er		9. OGRID Numb	
Unitex Oil & Gas, LLC				9. OGRID Numb	CI 373071
3. Address of Operator 508 W Wall St. Ste 1000 Midland,	TX 79701			10. Pool name or Abo North Unit	Wildcat: North Vacuum
4. Well Location					
Unit Letter I	: 1980 feet fro	om the South	line and 4	67 feet from th	e East line
Section 2	Townsl	hip 17S	Range 34E	NMPM	Lea County
		whether DR	, RKB, RT, GR, etc	.)	
	4040.4 GR				
12. Check A	Appropriate Box	to Indicate N	15	Report or Other	
PERFORM REMEDIAL WORK	PLUG AND ABAN	DON 🛛	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMF	L 🗆	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:			OTHER:		П
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19				
Plug #1 - ~4000' – have fish downl tag fish and then try to pump cmt		•	attached. Have tri	ed getting fish out v	vith no success. Plan to
Plug #2 – 2878'-2978' - Mix 50 sx	cmt & perf & sqz 8	-5/8" csg to co	ver Yates top. WC	OC. Tag cmt	
Plug #3 – 1775 - Spot 50 sx cmt &	perf & sqz. WOC.	Tag cmt			
Plug #4 – 354'-454' – Mix 50 sx (1	00') & perf & sqz 1	3-3/8" & 8-5/8	" csgs to cover 13-	-3/8" shoe. WOC. T	ag cmt.
Plug #5 – Perf and Sqz at 150' (~1 P&A marker with cmt to comply			e. Cut off csg belo	w surface flange. T	op off csgs w/ cmt. Install
411 415 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				TTACHED CONI	DITIONS
4" diameter 4' tall Above Gr	ound Marker		OF AP	PROVAL	
Spud Date: TUI/Aug 2	021	Rig Release Da	ate:		
I hereby certify that the information	above is true and co	mplete to the b	est of my knowledg	ge and belief.	
SIGNATURE TAMEL TON	viarenou	TITLE OPE	rations to	\ 1	ATE 4130121
Type or print name LAUVIE T For State Use Only	axiarchou	E-mail address	S:	PH	ONE: 432-685-0014
APPROVED BY:	Fortner	TITLE	compliance Office	er ADA	TE
Conditions of Approval (if any Released to Imaging: 7/7/2021 8:55:08	B AM	LOLI	axiarchou	1@unitexoi	11. COM

Last Updated: 6/30/2021 01:52 PM

Field Nar	ne			L	ease N	ame				Well No.		
NVANU				N	VANU	19				3		
County	T			State)		X		API N	lo.		
Lea				New	Mexico				3302	25322470000		
Version		Versio	n Tag							(- 10 to)		
	0											
GL (ft)	K	3 (ft)	Sec	ction	Town	ship/	Block		Rang	je/Survey		
4,040	.0	- 115-116	2		178	11.000			R34			
Operator				Well	Status	3	Latitu	de		Longitude		
Unitex Oi	& G	as		Proc	lucing							
Dist. N/S	(ft)	N/S Lir	ne [Dist. E	/W (ft)	E/W	Line	Fo	otage	From		
Prop Nur	n				S	pud	Date		Co	mp. Date		
Addition	al Inf	ormatic	n							174 Y		
Other 1		01	ther 2		C	Other	3		Oti	her 4		
Prepared	Ву		Up	dated	Ву		Li	ast l	 Jpdate	ed		
LTaxiarch			1	axiarcl			_	_		0/2021 1:52 PM		

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	48.00	H-40	0	404
	Intermediate Casing	8.625	23.00	J-55	0	4,589
	Production Casing	4.500	10.50	J-55	0	8,821
	Tubing	2.375			3,980	8,540
	Tubing	2.375			8,551	8,613

Casing Cement Summary

С	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
		1,975	8.625	0	4,589	
		350	4.500	7,417	8,821	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	Fish	2.375	0.000	3,980	8,617
	SN	2.375	2.000	8,540	0
	Pkr	4.500	2.375	8,541	0
	Perf Sub	2.375	0.000	8,547	8,551
	Bull Plg	2.375	0.000	8,613	0

Perforation Summary

С	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
		Open	Abo	8,598	8,666

4,800

5,600

6,400

7,200

8,000

8,800

Fie	eld Name	е			Le	ase Na	me				Well No.	C	ounty			Stat	е		API No		
N	/ANU				NV.	ANU 1	9				3	Le	a			New	Mexico		330253	22470	0000
Ve	rsion	1	/ersic	n Tag			Ing						μ.	Spu	ud Date	9	Comp. Da	te	GL (ft)		KB (ft)
		0																	4	,040.0	
Se	ction	Tow	vnshi	p/Block		Ran	ge/Su	rvey			Dist. N/S (ft) N/S	Line	Dist	t. E/W	(ft)	E/W Line	F	ootage F	rom	
2		17S				R34												T			
Op	erator							ν	Vell St	atus			Lat	titude			Longitude			Prop	Num
_	itex Oil 8	& Gas	3					P	roduci	ng											
Ot	her 1					Other	2				Othe	3					Other	4			
	st Updat						pared	_							dated	_					
	/30/2021					LTa	xiarch	ou						LTa	axiarch	nou					
Ad	ditional	Info	rmati	on								510									
Tu	bular Su	ımma																			
	Date		De	scriptio	n	No.	O.D.		Wt	Grade	Coupling		op		ttom				Memo)	
H		Surf	ace C	asing		Jts	13	375	(lb/ft) 48.00	H-40	+	(IVII	o ft)	(MI	D ft) 404			_			
-				ate Casin	0			625	23.00	J-55	+	-	0		4,589						
_				1 Casing	9			500	10.50		+	+	0		8,821			_			
H		Tubi		r ousing		149		375	10.00	0-00	1	-	3,980	_	8,540			_			
-		Tubi				2		375			+		8,551		8,613		d .lte	_			
Ca	sing Ce		-	marv						7 (100)	1		0,001		0,010	1470					
C	Date		No.	Yield	Vol.	Cs	a.	Te	р	Bottom	T r	escrip	otion		_				Memo	_	
			Sx	(ft3/sk)	(ft3)	O.D.	(in)	(ME	ft)	(MD ft)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						monio		
			1,975	1.00	1,975	5	8.625		0	4,58	9										
			350	1.00	350)	4.500		7,417	8,82	1										
To	ols/Prob	lems	Sum	mary																	
	Date			Tool Typ	е		.D.		D.	Тор	Bottom	[)escri	ption					Memo		
H		\vdash		Fish		+-	in) 2.375		n) 0.000	(MD ft) 3,98	(MD ft) 0 8,617	Tbg le	oft in h	ole	-			_			
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				Bull Plug	ı		2.375		0.000	8,61	3 0										
Pe	rforation	Sun	nmar	1										h.		- AN	NEW YES				
C	Date		Stage	Pe	rf. Statu	ıs		Form	nation		Closed Da	te					Memo	5			
		1		Open		Α	bo														
	Тор			Bottom		SPF	Sh	ots	Phas	sing (deg)				li	nter	val Memo				
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We	II Histor				,000	_	-	-							-					9	
	Date	J		,					_	Co	mments					_				-	Daily Cost
3/	8/2021	Mes	sa m	ve ria to	locaiton	Snot F	Pia Un	hana	HH - II		mp, LD PR.	RI I to a	ull ro	d etrina	a POC)H 1	-7/8" Y A' eu	ıh '	2_ 7/8" Y	6'	\$1,623
"	0.202.	sub	s. PO	OH 108-7	7/8" stee	l rods, :	215 -3	4" ste	el rods	s, 16-1.5"	SB, LD 2" X										\$1,023
		_		not relea																	
3/	9/2021										ster. Could rer. Backed o									pkr	\$4,257
		fish	ed tbg	and pull	ed up to	tighten	coupl	ing. P	ulled a	nd worke	d tbg up and	down.	pulled	130 pt	ts over	and	parted the	at ti	he hole.		
		Too	k deli	very of O	vershot	to fish p	art, fis	hed p	art, wo	rked tbg	to try to get i	t to rele	ease,	tbg fel	II 12' pa	ast o	riginal set. S	SI fo	or the da	_	
3/	10/2021	Wa	it for A	NPI wirelin	ne. API	on locat	ion. R	J to ru	ın free	point tool	. Check tbg,	4005'	- 15", 4	4085 -	15', 75	512'	- 0, 6976 - 0)', 6	036 - 0',		\$9,848
											Decision ma										
		PO	OH w	' 1 jt 2-3/8							RD tbg equi										
26	11/0004		rods.		20011	A15-1	F0 .	_ =:	1151		OUL 1 D 2 1	J. 53			DU			4.5		<u></u>	
3/	11/2021										OH LD 21 ro									5	\$18,084
			ation.	,		, , ,						JF									

Received by OCD: 6/30/2021 1:44:52 PM 6TVD) 800 1,600 2,400 3,200 4,000 4,800 5,600 6,400 7,200 8,000 8,800

Last Up		ed:	6/30	/20										age 4 of	
Field Nar	me					ease		-						II No.	
NVANU					N	VAN	J 19)					3		
County					State							API No	э.		
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	2	P&A	4												
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Operator					Well	Stati	us		Lat	ituo	tude L			Longitude	
Unitex Oil		ıs			Prod	ucing	l								
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	()					•	_					- · · J			
Prop Nur	n						Spi	ud [Date	9		Con	np. [Date	
. rop ital	•						Op.								
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Tubular S	Summ	ary													
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			face C		-	13.3			3.00				0	40	
			ediate				325		3.00				0	4,58	
	Р	rodu	uction		sing		500	10).50	J-	55		0	8,82	
			Tubin	g		2.3							,980	8,5	
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			50		4.500		7,41	Ĭ		821					
Tools/Pro	ablana				4.500	1	<i>i</i> , , , ,	1	Ο,	02 1					
	blem									_				D 44	
Date		То	ol Ty	ре		O.D. (in)		I.C (ir				op D ft)		Bottom (MD ft)	
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	+		SN		+	2.3			.000			8,54		-,-	
	+		Pkr		+	4.5			.37			8,54			
	-	P	erf Su	b	+	2.3			.000			8,54		8,5	
			Bull Plo			2.3			.000			8,61			
Cement F	Plug S			,		0	٠ ٧		.550	1_		0,01	7		
Date	N	о.	O.D.		Top	р		ttor				Ме	emo		
		X	(in)		(MD		(M	D ft	_						
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		50	8.6			345			54						
		50	8.6			,775		1,8							
	\perp	50	8.6		2	,878		2,9	78						
		50	8.6	25	3	,900		4,0	00						
	on Su	mm	ary												
Perforation										_	~ .	T	10	A Dotton	
Perforation		Per	f. Stat	tus		Form	natio	on				Тор	0	A Botton	
	te	Per Ope			Abo	Form	natio	on				1 op D ft) 8,598		(MD ft) 8,6	

Last Up	pdate	ed:	6/30	/2021	02:	36 PN	Л										
Field Nam	e			Lea	se Na	me			Well No.	Cou	ınty		Stat	е	API No	0.	
NVANU				NVA	ANU 19)			3	Lea			New	Mexico	33025	32247000	0
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	2 P&															4,040.0	
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2	17S				R34												
Operator					•		Well S	tatus		•	Lat	itude		Longitude)	Prop Nu	.m
Unitex Oil 8	& Gas						Produc	ing									
Other 1					Other	2			Othe	er 3				Other	· 4		
Last Upda						pared B						Update					
06/30/2021					LTa	xiarchou	l					LTaxiar	chou				
Additional	l Inform	ation															
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C Date				Vol.	Cs	n	Тор	Bottom	<u> </u>	Descript	ion				Memo		
Duto	S			(ft3)	O.D.		(MD ft)	(MD ft)		Descript					monio		
	1,9	75	1.00	1,975		8.625	0	4,589	9								
	3	350	1.00	350		4.500	7,417	8,82	1								
Tools/Prob	blems S	ummar	у														
Date		Tool	Type).D.	I.D.	Top	Bottom	De	escrip	ption			Memo)	
		F	ish		(in) 2.375	(in) 0.000	(MD ft) 3,98	(MD ft)	7 Tbg lef	t in h	ole					
		Seating		ıle		2.375	2.000	,		0							
			cker			4.500	2.375			0 2-3/8" 2	Χ 4-1	/2"					
			O.CO.			1.000	2.070	0,01		Arrows							
		Perfora	ated S	ub		2.375	0.000	8,54		1							
		Bull	Plug			2.375	0.000	8,61	3	0							
Cement Pl	lug Sun	mary															
Date	No.	O.D.		ор	Botto							Memo					
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	50	8.62		345		154											
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	1		Open			bo .		<u>- </u>	5.000								
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(MD f			D ft)					9 (9	1								
	8,598		8,6	666													
Well Histo	ry Sum	mary															
Date								Co	mments							D	aily Cost
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							" steel roo and SI for		SB, LD 2"	д 1.5° X 2	۷, 5,	ump. KD F	oa eq	uip, unflang	e well nead	1,	
3/9/2021									ster. Could	not get p	kr to	release. w	ork ur	and down	trying to get	t pkr	\$4,25
	to rele	ease, pu	ılled u	p 25 pts	. It wou	uld not re	elease. Re	elease test	er. Backed	off tbg to	remo	ove nad jt,	backe	ed off above	the hole,		Ψ 1,23
														d parted tbg original set.			
	1001	aciivei y	J. UV	5,5,101	- 11311 F	, ai t, 11311	ou puit, W	orned tog	to a y to ge	10100	٠٠٠, ١	y 1011 12	puoi C	giriai set. i	o. 101 tile ut	~ J	

Received by OCD: 6/30/2021 1:44:52 PM **Last Updated:** 6/30/2021 02:36 PM

Date	Comments	Daily Cost
3/10/2021	Wait for API wireline. API on location. RU to run freepoint tool. Check tbg, 4005' - 15", 4085 - 15', 7512' - 0, 6976 - 0', 6036 - 0', 5008 - 0', 3986 - 100%, 4018 - 80%, 4050 - 60%, 4114 - 40%. Decision made to checmical cut @ 4100', ROOH with tool. API wireline, RD freepoint tool, RU checmical cutter. RIH cutting tool. Cut tbg @ 3980'. POOH wireline w/ cutoff tool, RD wireline. POOH w/ 1 jt 2-3/8" tbg and overshot tool, LD bad jt and tool, RD tbg equip. RU rod equip. Trip in hole with 150 rods, POOH LD 150 rods.	\$9,848
3/11/2021	RIH w/ 150 rods, POOH and LD 150 rods, RIH w/ 21 rods, POOH LD 21 rods, RD rod equip. RU to pull tbg, POOH 124 jts 2-3/8" tbg and LD, along with the top parted jt and bottom cut off jt. ND BOP, flange up wellhead and SI with valve. RD rig, clean location.	\$18,084

CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

ingd hy 1 CCD i 6/Appropriate bistric 52 I Office	Dian	of New Me			Form C=103°f
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Mine			WELL API NO 30-025-32247	Revised July 18, 2013
811 S. First St., Artesia, NM 88210	OIL CONSI	ERVATION	DIVISION	5. Indicate Typ	o of I ease
<u>District III</u> – (505) 334-6178	1220 S	outh St. Fran	cis Dr.	STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sant	a Fe, NM 87	505	6. State Oil &	
1220 S. St. Francis Dr., Santa Fe, NM 87505				K-5029	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		DEEPEN OR PLU	JG BACK TO A	7. Lease Name NVANU "19"	or Unit Agreement Name
PROPOSALS.)				8. Well Number	er 003
 Type of Well: Oil Well Name of Operator 	Gas Well Other	r		9. OGRID Nu	
Unitex Oil & Gas, LLC				9. OGRID Nu	noer 3/30/1
3. Address of Operator				10. Pool name	or Wildcat: North Vacuum
508 W Wall St. Ste 1000 Midland,	TX 79701			Abo North Uni	t
4. Well Location				4	
Unit Letter I :	1980 feet fro	m the South	line and 4	67 feet from	the East line
Section 2	Townsh	ip 17S	Range 34E	NMP	M Lea County
	11. Elevation (Sho				
	4040.4 GR			20	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	ITENTION TO: PLUG AND ABANI CHANGE PLANS MULTIPLE COMPI		REMEDIAL WOR	RILLING OPNS.	EPORT OF: ALTERING CASING P AND A
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OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Plug #1 - ~4000' – have fish downling fish and then try to pump cmt	ork). SEE RULE 19. completion. hole – WBD and wel past it if we can get	15.7.14 NMAC I history are a circulation.	ertinent details, ar E. For Multiple Co	ed getting fish ou	n wellbore diagram of
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Comp. Date

Page 12 of 15 Last Updated: 6/30/2021 02:36 PM **Field Name** Lease Name Well No. NVANU NVANU 19 County State API No. 33025322470000 Lea New Mexico Version Version Tag 2 P&A

KB (ft) GL (ft) Section Township/Block Range/Survey 4,040.0 17S R34

Operator Well Status Latitude Longitude Unitex Oil & Gas Producing

Spud Date

Dist. N/S (ft) N/S Line Dist. E/W (ft) E/W Line Footage From

Additional Information

Prop Num

Other 1 Other 2 Other 3 Other 4

Prepared By **Updated By** Last Updated LTaxiarchou LTaxiarchou 6/30/2021 2:36 PM

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	48.00	H-40	0	404
	Intermediate Casing	8.625	23.00	J-55	0	4,589
	Production Casing	4.500	10.50	J-55	0	8,821
	Tubing	2.375			3,980	8,540
	Tubing	2.375			8,551	8,613

Casing Cement Summary

С	Date	No. Csg. Sx O.D. (in)		Top (MD ft)	Bottom (MD ft)	Memo
		1,975	8.625	0	4,589	
		350	4.500	7,417	8,821	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	Fish	2.375	0.000	3,980	8,617
	SN	2.375	2.000	8,540	0
	Pkr	4.500	2.375	8,541	0
	Perf Sub	2.375	0.000	8,547	8,551
	Bull Plg	2.375	0.000	8,613	0

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
	150	8.625	0	150	
	50	8.625	345	454	
	50	8.625	1,775	1,875	
	50	8.625	2,878	2,978	
	50	8.625	3,900	4,000	

Perforation Summary

	С	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
			Open	Abo	8,598	8,666

	_		ted	6	/30/20	21	02:	36 PI	VI										
_	ld Name)					e Nar					Well No.	Co	unty		Stat	-	API No	
	ANU					IAVN	NU 19)				3	Lea	a			Mexico		322470000
Ver	sion			n Tag)										Spud D	ate	Comp. Da		, ,
			P&A																4,040.0
	ction			p/Blod	ck			ge/Sur	vey			Dist. N/S (ft) N/S	Line	Dist. E/	W (ft)	E/W Line	Footage	From
2		17S					R34												
-	erator									II Statu	s			Lat	itude		Longitude)	Prop Num
	tex Oil &	Gas	3				-		Pro	ducing									
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Add	ditional	Infor	rmatio	on															
	ular Su	mma	-									T =							
	Date		De	scrip	tion		No. Jts	O.D. (i		Vt C	Brade	Coupling	To (MD		Bottom (MD ft)			Mem	0
		Surf	ace C	asing			010	13.3			H-40		(1012	0	, ,	04			
		Inter	media	ate Ca	sing			8.6	25 2	3.00	J-55			0	4,5	89			
		Proc	luctio	n Casi	ing			4.5	00 10	0.50	J-55			0	8,8	21			
	Tubing			149	2.3	75				;	3,980	8,5	40						
		Tubi	ng				2	2.3	75				1	8,551	8,6	13 Mu	ıd Jts		
Cas	ing Cer	nent	Sum	mary					<u> </u>	<u> </u>				l		<u> </u>			
С	Date	T	No.	Yiel			Cs		Тор		ttom	1	Descrip	tion				Memo	
			Sx	(ft3/s) 975	O.D.	(in) 8.625	(MD f	(N	ID ft)	0							
			1,975 350			350		4.500	7.	447	4,589 8,82								
Tar	ols/Prob	lama				550		4.500	7,5	417	0,02	<u>'</u>							
	Date	lems		Tool 7				.D.	I.D.	<u> </u>	Гор	Bottom		oo ori	ption	1		Memo	
	Date			1001	ype		(in)				ID ft)	(MD ft)	"	escri	ption			Wellic	,
				Fis	h			2.375	0.0	000	3,98	0 8,617	Tbg le	ft in h	ole				
			Se	eating	Nipple			2.375	2.0	000	8,54	0 0							
				Pacl	ker			4.500	2.3	375	8,54	1 C		2-3/8" X 4-1/2" Arrowset Pkr					
			Do	rforat	ed Sub			2.375	0.0	000	8,54	7 8,551		set Pk	Kr				
			1 0	Bull F				2.375		000	8,61					1			
Car	nent Plu	ıa Sı	ımms		lug		<u> </u>	2.070	0.0	000	0,01	3 0							
	Date	No).D.	Тор	1 6	Botto	n							Memo				
	Date	Sx		(in)	(MD ft)		MD f								Wieilio				
		1:	50	8.625		0	,	150											
		,	50	8.625	34	45	4	154											
		ļ	50	8.625	1,7	75	1,8	375											
				8.625				978											
				8.625	3,90	00	4,0	000											
	foration																		
С	Date		Stag		Perf. Sta	atus			Forma	tion		Closed Da	te				Mem	0	
		1			oen			00											
	Top (MD ft	۸.		Bott (MD	l l	SF	PF	Sho	ts F	Phasing	g (deg)				Inter	val Memo		
	וויטווי)	8,59	8	(IVID	8,666														
We	II Histor			rv	-,														
	Date										Co	mments							Daily Cost
	8/2021	Me	sa. m	ove ric	to locait	on S	Spot F	Rig. Unł	ana Hi	H - unse		mp, LD PR.	RU to n	ull roc	d strina. P	OOH 1	-7/8" X 4' sı	ub, 2- 7/8" x	
5,	 -	sub	s. PC	OH 1	08-7/8" s	teel r	ods, 2	215 -3/4	" steel	rods, 1	6-1.5"	SB, LD 2" >							
~ .	0.0000				elease, s							-1 0 ::		.l. 1	1-			t	4 1
3/	9/2021											ster. Could ler. Backed							t pkr \$4,25
		fish	ed tb	g and	pulled up	to ti	ghten	coupling	g. Pull	ed and	worke	d tbg up and	down,	pulled	d 30 pts ov	er and	d parted tbg	at the hole.	
		Too	ok del	ivery o	ot Oversh	ot to	tish p	art, fish	ed par	t, worke	ed tbg	to try to get	it to rele	ease,	tbg fell 12	past c	original set.	SI for the da	ау

Received by OCD: 6/30/2021 1:44:52 PM **Last Updated:** 6/30/2021 02:36 PM

Date	Comments	Daily Cost		
3/10/2021	Wait for API wireline. API on location. RU to run freepoint tool. Check tbg, 4005' - 15", 4085 - 15', 7512' - 0, 6976 - 0', 6036 - 0', 5008 - 0', 3986 - 100%, 4018 - 80%, 4050 - 60%, 4114 - 40%. Decision made to checmical cut @ 4100', ROOH with tool. API wireline, RD freepoint tool, RU checmical cutter. RIH cutting tool. Cut tbg @ 3980'. POOH wireline w/ cutoff tool, RD wireline. POOH w/ 1 jt 2-3/8" tbg and overshot tool, LD bad jt and tool, RD tbg equip. RU rod equip. Trip in hole with 150 rods, POOH LD 150 rods.	\$9,848		
3/11/2021	RIH w/ 150 rods, POOH and LD 150 rods, RIH w/ 21 rods, POOH LD 21 rods, RD rod equip. RU to pull tbg, POOH 124 jts 2-3/8" tbg and LD, along with the top parted jt and bottom cut off jt. ND BOP, flange up wellhead and SI with valve. RD rig, clean location.	\$18,084		

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34485

CONDITIONS

Operator:	OGRID:				
Unitex Oil & Gas, L.L.C.	373671				
508 W Wall Street, Suite 1000	Action Number:				
Midland, TX 79701	34485				
	Action Type:				
	[C-103] NOI Plug & Abandon (C-103F)				

CONDITIONS

Created By	Condition	Condition Date		
kfortner	See attached conditions of approval	7/2/2021		