

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|---------------|-------------|----------------|--------------|-------------|----------|
| NORTH ALAMITO | 308H | 3004321296 | | NMNM135229A | DJR |
| NORTH ALAMITO | 307H | 3004321297 | - | NMNM135229A | DJR |

Type of Submission: Notice of Intent

Type of Action Temporary Abandonment

Date Sundry Submitted: 03/03/2021

Time Sundry Submitted: 11:04

Date proposed operation will begin: 11/06/2020

Procedure Description: Resubmittal. Original submission occurred on 11/6/20, which was returned to DJR due to AFMSS2 migration. DJR has determined the subject wells are no longer economical. DJR seeks approval to temporary abandon these wells according to the attached procedure. Upon successful completion of work. DJR shall give 24-hour notice prior to conducting an MIT. A subsequent report will be filed when the MIT is complete.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NOI_to_TA__BLM_11.06.20__20210303110431.pdf

NOI_to_TA__BLM_11.06.20__20210303110405.pdf

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crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FORD

Signed on: MAR 03, 2021 11:04 AM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: AztecState: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field Representative

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JOE D KILLINS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647731

BLM POC Email Address: jkillins@blm.gov

Disposition: Approved

Disposition Date: 03/25/2021

Signature: Joe D Killins

**DJR Operating, LLC
N ALAMITO UNIT #308H
Temporarily Abandon**

LAT 36.179845

LONG -107.568354

Prepared by: Kelsey Jones**Date:** 11/4/2020

Driving Directions: From the intersection of HWY 64 & HWY 550 in Bloomfield, go south on HWY 550, 39.0 miles to indian route 7061 MP 112.6, Turn right & go 5.4 miles, Turn left & go 6.3 miles to where access is staked on 2-track on right side of road

Scope of Work: Pull and LD 2-7/8" tubing, set CIBP above liner top, perform MIT.

Est. Rig Days: 1

WELL DATA**API:** 30-043-21296**Spud Date:** 2/22/2017**LOCATION:** Section 34 - T 023N - R 007W**SICP:** 408 psi**BOP:** 5,000 psi

| Contacts | Name | Cell # |
|-----------------|-----------------|---------------|
| Engineer | Kelsey Jones | 505-320-3980 |
| Rig Supervisor | Loren Diede | 505-334-8867 |
| Foreman | Richard Baldwin | 505-360-1589 |

Well History/Justification

The North Alamito Unit 308H was drilled and completed as a horizontal Mancos producer in 2017. The well is currently uneconomic and DJR Operating plans to temporarily abandon the wellbore.

Special Requirements:

7" CIBP, Chart pressure recorder

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and DJR Operating safety and environmental regulations.

Before commencing work check for COA's and approved NOI. Make any notifications necessary.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures. If there is pressure on the BH, contact Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with treated produced water as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU BOP. Pressure test accordingly. PU and remove tubing hanger.

5. POOH with 2-7/8" tubing (per pertinent data sheet.)

6. Round trip with 7" casing scraper to 4,900'.

4-1/2" liner top at 5,321'. Gallup formation top at 4,905'

7. Set 7" CIBP via WL at 4,875'

8. Pressure test casing and CIBP to 550 psi for 30 minutes. If casing does not test, contact engineer.

9. ND BOP, NU WH. RDMO.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 22000

COMMENTS

| | |
|---|---|
| Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410 | OGRID: 371838 |
| | Action Number: 22000 |
| | Action Type: [C-103] NOI General Sundry (C-103X) |

COMMENTS

| Created By | Comment | Comment Date |
|-------------|---|--------------|
| ahvermersch | Future filings of this type use: [C-103] NOI Temporary Abandonment (C-103I) | 7/7/2021 |

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CONDITIONS

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| mkuehling | CIBP should be set with 100 feet of top of liner - contact NMOCD 24 hours prior to testing. | 4/23/2021 |