B SUNDRY Do not use th	7 PM UNITED STATE: EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR AGEMENT ORTS ON WELLS o drill or to re-enter an	OMB N	<i>Page 1 of 5</i> APPROVED IO. 1004-0137 January 31, 2018	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Oth	ner		8. Well Name and No DAUNTLESS 7 F		
2. Name of Operator EOG RESOURCES INCORPO	Contact:	EMILY FOLLIS s@eogresources.com	9. API Well No. 30-025-47882-	00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area coor Ph: 432-636-3600	le) 10. Field and Pool or WC025G09S2	Exploratory Area 53309P-UP WOLFCAM	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	ı)	11. County or Parish	State	
Sec 7 T25S R33E 804FSL 67 32.140068 N Lat, 103.617699	8FWL		LEA COUNTY,	NM	
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	UWater Shut-Off	
_	□ Alter Casing	Hydraulic Fracturing	g 🔲 Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	Dining operations	
determined that the site is ready for fi 10-30-2020 20" Conductor @ 11-03-2020 13-1/2" hole 11-03-2020 Surface Hole @ 1 Casing shoe @ 1,135' MD Ran 10-3/4" 40.5# J-55 STC Lead Cement w/ 410 sx Class Test casing to 1,500 psi for 30	inal inspection. 115' 1,150' MD, 1,150' TVD s C (1.79 yld, 13.5 ppg).tra	ail w/ 125 sx Class C (1.35 v	uding reclamation, have been completed /ld, 14.8 ppg) illing 9-7/8" hole		
	# Electronic Submission For EOG RESOU nmitted to AFMSS for proc	536946 verified by the BLM W URCES INCORPORATED, ser sessing by PRISCILLA PEREZ Title SR RI	nt to the Hobbs		
Con	Electronic Submission # For EOG RESOL nmitted to AFMSS for proc	URCES INCORPORATED, ser essing by PRISCILLA PEREZ	nt to the Hobbs on 11/10/2020 (21PP0481SE) EGULATORY ADMINISTRATOR		
Con Name(Printed/Typed) EMILY FC	Electronic Submission # For EOG RESOU nmitted to AFMSS for proc DLLIS Submission)	URCES INCORPORATED, ser essing by PRISCILLA PEREZ Title SR RI	nt to the Hobbs on 11/10/2020 (21PP0481SE) EGULATORY ADMINISTRATOR /2020		
Name(Printed/Typed) EMILY FC Signature (Electronic S Approved By ACCEPT	Electronic Submission # For EOG RESOU nmitted to AFMSS for proc DLLIS Submission) THIS SPACE FO	URCES INCORPORATED, ser sessing by PRISCILLA PEREZ Title SR R Date 11/10 OR FEDERAL OR STATI JONATH TitlePETROE	nt to the Hobbs on 11/10/2020 (21PP0481SE) EGULATORY ADMINISTRATOR /2020		
Con Name(Printed/Typed) EMILY FC Signature (Electronic S	Electronic Submission # For EOG RESOU nmitted to AFMSS for proc DLLIS Submission) THIS SPACE FO	JRCES INCORPORATED, ser essing by PRISCILLA PEREZ Title SR R Date 11/10 OR FEDERAL OR STATI JONATH Title PETROE	nt to the Hobbs on 11/10/2020 (21PP0481SE) EGULATORY ADMINISTRATOR /2020 E OFFICE USE ION SHEPARD ELUM ENGINEER	Date 12/16/2020	

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Revisions to Operator-Submitted EC Data for Sundry Notice #536946

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122619	NMNM122619
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC025 GO9 UPPER WC	WC025G09S253309P-UP WOLFCAMP
Well/Facility:	DAUNTLESS 7 FED 723H Sec 7 T25S R33E 804FSL 678FWL	DAUNTLESS 7 FED 723H Sec 7 T25S R33E 804FSL 678FWL 32.140068 N Lat, 103.617699 W Lon
		Sundry Type:DRG SRLease:NMNM122619Agreement:Operator:EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600Admin Contact:EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600Tech Contact:EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600Location: State: County:NM LEA COUNTYField/Pool:98180 WC025 GO9 UPPER WCWell/Facility:DAUNTLESS 7 FED 723H

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SUNDEY NOTICES AND REPORTS ON WELLS Do not use this form for proposeds to diffi or to re-entre an submitted with form for proposeds to diffi or to re-entre an submitted with form for proposeds to diffi or to re-entre an submitted with form for proposeds to diffi or to re-entre an submitted with form for proposeds to diffi or to re-entre an submitted with form for proposeds to diffi or to re-entre an submitted with form for proposed to difficult or re-entre an submitted with the and submit		UNITED STATE EPARTMENT OF THE I	NTERIOR			OMB N	<i>Page 3</i> APPROVED O. 1004-0137 anuary 31, 2018	of 5
Abandoned well. Use form 3160-3 (APD) for such proposits. B In mala, Annuel or Time value SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of Well G OK WellG as wellOner Context: EMILY FOLLIS SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of WellG as wellOner Context: EMILY FOLLIS SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of WellG as wellOner Context: EMILY FOLLIS SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of WellG as wellOner Context: EMILY FOLLIS SubMITEST FOR COLORCES NUCKES N	Do not use this form for proposals to drill or to re-enter an		5. Lease Serial No.					
Type of Will			6. If Indian, Allottee of	or Tribe Name				
Bit Well Gas Well Onler DAUNTERS 7 FED 723H 2 None of Downer Contact: EMILY FOLLIS 0. API Well No. 30-025 RESOURCES INCORPORATEDE-Mail: emily_foling@ expressources.com 30-025747 3n. Address Description 10. Faid and Poole Exploratory Area WDDAND, TY 9702 Ph: 432-636-3800 10. Faid and Poole Exploratory Area See 7 T25S R32E 804FSL 678PWL LEA COUNTY, NM LEA COUNTY, NM 22.100080 NLL1 (130 577898 W Lon II. County or Parish, State LEA COUNTY, NM 22.100080 NLL1 (130 577898 W Lon II. County or Parish, State LEA COUNTY, NM 23.100080 NLL1 (130 577898 W Lon TYPE OF ACTION Water Shate-OI I Arei Gasing Hydranilic Fracturing Reclamation Water Shate-OI G Subsciguent Report Casing Repair New Construction Recomplete Ø Other G Subsciguent Report Casing Repair Press Construction Recomplete Ø Other 13. Dearthe Propood of Completed Operation Casing Repair New Construction Water Shate-OI 14. 1 Herebrood of the outper directorality or templete hermonic state in the operation in the outper tin a state in the outper time templete in an altremin temp	SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agre	ement, Name and/or N	lo.
EOG RESOURCES INCORPORATEDE-Mail: emily_folling/legeogresources.com 30-025-27822-00-X1 3ir Address: ID. Tried and Poid C Exploration Xera 3ir Address: ID. Tried and Poid C Exploration Xera 4. Location of Weil (Foregas, Sec. T. R. M. or Survey Description) 4. Location of Weil (Foregas, Sec. T. R. M. or Survey Description) 5. Sec. 7 125S R33E 304F5L 678FWL II. County or Patish. State 22.140060 NLut, 103 877699 W Lon II. County or Patish. State I. Control of Weil Address: II. County or Patish. State 23.140060 NLut, 103 877699 W Lon III. County or Patish. State I. State Gauge And Network State		ner						
PD EXX 2287 MDLAND, YX 79702 Ph: 432-636-3600 WC025G095253309P-ÚP WOLFG WC025G095253309P-ÚP WOLFG 4. Location of Well (Fouque, Sec. T. R. M. or Survey Description) 11. County or Parish, State Sac 7 725S R33E 804F5L 678FWL 32-140068 N Let, 103517695 W Len 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Subsequent Report Chaing Repair New Construction Recomplete Subsequent Report Chaing Repair New Construction Recomplete Other Drilling Operation 13. Describe Proposed or Completed Operation: Clearly state all pertinem details, including estimated stating due of any proposed work and approximate duration there esting bas here completed. Final Abandomment Notice South Comparison on theread, a final material of a dire work and displos of all period materials, including reclamation, is were writed displos of all period materials and anotacing and the operator insults in a multiple completion or meconpleted operator. Elevery the average of the involved operators. If the operator is a dire all repair emprinements, including reclamation, have been completed and the operator has determined that be its ready for final imperitor. 13. Describe Proposed or Completed Operators. If the operator is a multiple completion or meconpleted and the operator has determined that bis for adaption or the perison of the involved operators. If t	2. Name of Operator EOG RESOURCES INCORPO	Contact: ORATEDE-Mail: emily_follis	EMILY FOLI s@eogresource	_IS es.com)0-X1	
Sec 7 7255 R33E 804FSL 678FWL 32.140068 N Lat, 103.617699 W Lon LEA COUNTY, NM I2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Production (Start/Resume) Water Shut:Of Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut:Of Subsequent Report Change Plans Plug and Abandon Recomplete Other Subsequent Report Change Plans Plug Back Water Disposal Other Drilling Operatio Oncert to Injection Change Plans Plug Back Water Disposal Other Drilling Operation Type OF 2000 F107 Start to Injection Change Plans Plug Back Water Disposal Other Drilling Operation Type OF 2000 F107 Start to Injection Describe Proposed or Completed Operation Chart was all performed the load No. on file water all performed and ther were there and performed mater to the load No. Describe Proposed or Completed Operation Chart was all performed to Bod No. Describe Tay None of the proposal or Completed Operation to the load No. Describe Tay None of the proposal or Completed Operation to the load No. Describe Tay None of the proposal or Completed Operation to the load No. Describe Tay None of the proposal or Completed Operation to the load No. Describe Tay None of the proposal or Completed Operation. De	PO BOX 2267 Ph:					10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAN		CAMP
32.140068 N Lat, 103.617699 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION ITYPE OF ACTION Subsequent Report Acidize Deepen Production (Start/Resume) Water Shul-OI Subsequent Report Change Plans Plug and Abandon Recomplete Will Integrity Subsequent Report Change Plans Plug and Abandon Temporarily Ahandon Will Integrity Subsequent Report Convert to Injection Plug and Abandon Temporarily Ahandon Diffied Operation: advantation there and the operation of the owner and the operation and the owner and the operation and the owner and the owner and the operation and the owner and the owner and the owner and the owner and the operation and the owner and t	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	ı)			11. County or Parish,	State	
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Decemen Production (Start/Resume) Water Shut-OI Subsequent Report Casing Repair New Construction Reclamation Will Integrity Subsequent Report Change Plans Plug and Abandon Temporality Abandon Water Shut-OI Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereouse in the spread in early of the operation resumbles in a multiple completion or the involved operations. The operation resumbles in an antilpic completion or the involved operations. The operation resumbles in an antilpic completion or the involved operations. The operation resumbles in an antilpic completion or the involved operations. 12.46.2020 Pr.18" hole 12.46.2020 Pr.18" hole T1.755 MD, 11,710 'TVD 12.46.2020 Pr.18" hole 12.45.693'by Cale 12.46.2020 Pr.18" hole T1.755 MD, 11,710 'TVD 12.46.2020 Pr.110 SLLJ-II 13.99 (J. 14.8 ppg) Stage 3: Top UW Class C Class C (1.41 yld, 1.4.8 ppg) 14.1 hereby certify that the foregoing is true and correct. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #541544 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Sommitted to AFMS for processing by PRECLILA PEREZ on 12222020 (21PP09235E)						LEA COUNTY,	NM	
Actidize Actidize Deepen Production (Start/Resume) Water Shut-OI Atter Casing Plag and Abandon Temporarily Abandon Temporarily Abandon Completed Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereor Attach the Boad ander which the work will be performed or provide the Boad No. on file will BLMFIA. Required subsequent reports must be filed within 30 days Attach the State and you clearly state all performed or provide the Boad No. on file will BLMFIA. Required subsequent reports must be filed within 30 days Attach the state is ready of final inspection. If the operation results in a nultific completion or completed and the operator has determined that be site is ready of final inspection. If a state and the site is ready of final inspection. If a state and the operator file operator Atter Mathematical Formation 20 (14) (14) (14) (14) (14) (14) (14) (14)	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
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4. Thereby certify that the foregoing is true and correct. Existing to find the state is capable for a state is due to find the state is capable for a state of the state is due to find the state is capable for a state of the state is due to find the state is capable for find in spectro. Solution is for the state is the state is capable for the state is due to find the state is capable for find in spectro. Solution is the state is capable for the state is due to find the state is capable for find in spectro. Solution is the state is capable for the state is due to find the state is capable for find in spectro. Solution is capable for the state is due to find the state is capable for find in spectro. 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-16-2020 9-7/8' hole 12-20/20 12-20/20 12-20/20 12-20/20 13-16-2020 9-7/8' hole 12-20/20 12-20/20 12-20/20 12-20/20 14-1 hereby certify that the foregoin	_	Alter Casing	🗖 Нус	draulic Fracturing	🗖 Reclam	ation	Well Integrity	7
Initial Abatadonimetri Notice Convert to Injection Plug and Abatadon Improved the proposal 3. Describe Proposed or Completed Operation: Clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereoe The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones that the work will be performed or provide the Boad No. on file with BLMBLA. Required subsequent reports must be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete formation, have been completed. The approximate duration have been completed. The operation is a new interval, a Form 3160-4 must be filed withing 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed withing 30 days and a second sec	Subsequent Report	Casing Repair	🗆 Nev	w Construction	🗖 Recomp	plete		one
Source Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bood under which the work will be performed or provide the Bood No. on file with BLMBIA. Required and true vertical depths of all pertinent markers and zones Attach the Bood under which the work will be performed or provide the Bood No. on file with BLMBIA. Required and the vertical depths of all pertinent markers and zones Attach the Bood under which the work will be performed or provide the Bood No. on file with BLMBIA. Required absequent reports must be filed once determined that the work will be filed only after all requirements, including reclamation, have been completed and the operator has determined that the sis ready for final inspection. 12-16-2020 Intermediate Hole @ 11,765 MD, 11,710' TVD Casing shoe @ 1,750' MD Ran 8-3/4', 38.5#, ECP-110 SLU-II Stage 1: Crement W 458 x Class H (1.20 yld, 15.6 ppg)Test casing to 2,600 psi for 30 min - Good. Did not circ cement to surface, TOC @ 6,963' by Calc Stage 3: Top out W 400 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out W 400 sx Class C (1.41 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 81' by Echometer Resume drilling 7-7/8'' hole the representation of the Involved to AFMSS for processing by PRISCILLA PRENZ ON 12/22/2020 THIS SPACE FOR FEDERAL OR STATE OPTICE USE Approved By	☐ Final Abandonment Notice	-		-		•	Drining Operation	5115
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/22/2020 (21PP0923SE) Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 12/21/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JONATHON SHEPARD Title PETROELUM ENGINEER Approved By JONATHON SHEPARD Title PETROELUM ENGINEER Office Hobbs	following completion of the involved testing has been completed. Final At determined that the site is ready for fi 12-16-2020 9-7/8" hole 12-16-2020 Intermediate Hole Casing shoe @ 1,750' MD Ran 8-3/4", 38.5#, ECP-110 S Stage 1: Cement w/ 465 sx CI Did not circ cement to surface Stage 2: Bradenhead squeeze Stage 3: Top out w/ 400 sx CI Echometer Resume drilling 7-	l operations. If the operation re bandonment Notices must be fil inal inspection.	sults in a multip led only after all IVD J)Test casing 41 yld, 14.8 p J), Lines flush	le completion or reco requirements, includi to 2,600 psi for 3 opg) ed w/ 4 bbls FW,	mplefion in a ing reclamatio	new interval, a Form 316 n, have been completed a od.	0-4 must be filed onc	2
Signature (Electronic Submission) Date 12/21/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By JONATHON SHEPARD Title PETROELUM ENGINEER Date 12/29/2 Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Date 12/29/2 Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Instructions on page 2)		For EOG RESOU nmitted to AFMSS for proc	JRCES INCOR	PORATED, sent t SCILLA PEREZ or	o the Hobbs 12/22/2020	(21PP0923SE)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE JONATHON SHEPARD Title PETROELUM ENGINEER Date 12/29/2 Onditions of approval, if any, are attached. Approval of this notice does not warrant or errify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office Hobbs Office Hobbs Itel 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Office Hobbs				UNIT ON THE				
Approved By ACCEPTED JOINTHON SHEPARD Title PETROELUM ENGINEER Date 12/29/2 Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Signature (Electronic S	,						
Approved By ACCEPTED Title PETROELUM ENGINEER Date 12/29/2 Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		THIS SPACE FO		AL OR STATE	OFFICE U	SE		
ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGIN	EER	Date 12/29	/2020
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ertify that the applicant holds legal or equ	uitable title to those rights in the	s not warrant or e subject lease	Office Hobbs				
Instructions on page 2)					willfully to m	ake to any department or	agency of the United	
** BLM REVISED **	Instructions on page 2)	Å						

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Revisions to Operator-Submitted EC Data for Sundry Notice #541544

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122619	NMNM122619
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC025 GO9 UPPER WC	WC025G09S253309P-UP WOLFCAMP
Well/Facility:	DAUNTLESS 7 FED 723H Sec 7 T25S R33E 804FSL 678FWL	DAUNTLESS 7 FED 723H Sec 7 T25S R33E 804FSL 678FWL 32.140068 N Lat, 103.617699 W Lon
	Lease: Agreement: Operator: Admin Contact: Tech Contact: Location: State: County: Field/Pool:	Sundry Type:DRG SRLease:NMNM122619Agreement:Operator:EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600Admin Contact:EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600Tech Contact:EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600Location: State: County:NM LEA COUNTYField/Pool:98180 WC025 GO9 UPPER WCWell/Facility:DAUNTLESS 7 FED 723H

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	36198
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/14/2021

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Action 36198