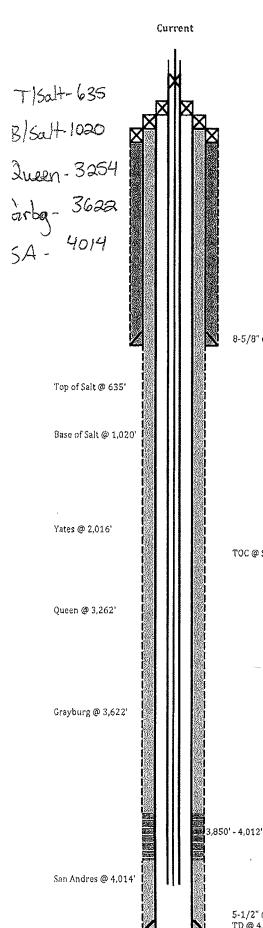
Energy, Mitnerals and Natural Resources Melica July 18, 2011	Submit I Copy To Appropriate District Office	State of New Mex		Form C-103
District Construction Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 B 7180-3 Santa Fe, NM 87505 Santa Fe, N		Energy, Minerals and Natur	al Resources	
Section 12 Check Appropriate Box to Indicate Nature of Notice, Report of Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULL PLATE CASING 13. Describe proposed occupication or recompletion. 1. Tag existing 5 V. ** CIBP @ 3800! w/ 35' cmt cap on top. 2. Spot 35 sx cmt @ 2170-1845'. (Yates) 3. Spot 35 sx cmt	<u>District II</u> (575) 748-1283	OIL CONGERNATION	ኮንያያ የያረጓያ ለጎኝ ፤	1
Santa Fe, NM 87505 Santa F				
1225.S. Francis Dr., Same Fe, PMS 37393 200 NOT UNE THIS PORK POR PROPOSALS TO DORLL OR TO DEEPEN OR PLOG SACK TO A DEEPEN OR THE TO A DEEPEN OR T	1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS CDO NOT USE THIS FORK POR PROPOSALS TO DRILL OR TO DEFEN OR PLUE BACK TO A DEFERENT RESPORT FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUE BACK TO A DEFERENT RESPORT FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUE BACK TO A DEFERENT RESPORT FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUE BACK TO A DEFERENT RESPORT. USE "APPLICATION FOR PREMIT" (POWN C-JOI) FOR SUCH Thus of Operator 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 1. Type of Well: Oil Well Gas Well Other 3. Address of Operator 1. Described The Proposal or County Lea 1. Elevation (Show whether DR, RKB, RT, GK, etc.) 1. Elevation (Show whether DR, RKB, RT, GK, etc.) 1. Elevation (Show whether DR, RKB, RT, GK, etc.) 1. Elevation (Show whether DR, RKB, RT, GK, etc.) 1. Elevation (Show whether DR, RKB, RT, GK, etc.) 1. The Proposal L. WORK PLUE AND ABANDON CHANGE PLANS 1. Elevation (Show whether DR, RKB, RT, GK, etc.) 1. THE CASING MULTIPLE COMPL COMMINGED ASSING COMMENCE COMMINGED ASSING COMMENCE ORILLING OPINS PAND ACCOMMENCE OF THE PAND ACCOMMENCE ORILLING OPINS PAND ACCOMMENCE OF THE PAND ACCOMMENCE ORILLING OPINS PAND ACCOMMENCE OF THE PAND AC		Santa re, INVI 67.	303	
DONOT USE THIS FORK FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERNIT FORK FOR PROPERTY FOR SUCH	87505	NY COLOR	·	
DIFFERENT RESERVOR, USE 'APPLICATION FOR FREMET' (FORM C-101) FOR SUCH	(DO NOT USE THIS FORM FOR PROPE	TCES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLU	G B 4 CK TO 4	
1. Type of Well: Oil Well	DIFFERENT RESERVOIR, USE "APPL"	CATION FOR PERMIT" (FORM C-101) FOR	R SUCH	
2. Name of Operator Hudson Oil of Texas 3. Address of Operator 616 Texas Street, Pt. Worth, TX 76102 10. Pool name or Wildoat Maijamar Grbg/San Andres 11. Elevation Weil Location	1	Gas Well Other		8. Well Number #1
Hudson Oil of Texas		Out Well Outlet		9. OGRID Number
4. Well Location Unit Letter P: 330				025111
4. Well Location Unit Letter P : 330 feet from the S line and 330 feet from the E line		76107		
Unit Letter P : 330 feet from the Stine and 330 feet from the E line Section 32 Township 16S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REWEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ ALTERING CASING □ CHANGE PLANS □ ALTERING CASING □ CHANGE PLANS □ OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations, (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations, (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 14. Part & Sag 50 sx cmt @ 1070-970; (B/Salt) 15. Spot 35 sx cmt @ 1070-970; (B/Salt) 16. Perf & Sag 50 sx cmt @ 885-480; WOC & Tag (T/Salt & 8 5/8" Shoe) 17. Spot 35 sx cmt @ 1070-970; (B/Salt) 18. Perf & Sag 50 sx cmt @ 895-480; WOC & Tag (T/Salt & 8 5/8" Shoe) 19. Spot 35 sx cmt @ 1070-970; (B/Salt) 19. Perf & Sag 50 sx cmt @ 1070-970; (B/Salt) 20. Spot 35 sx cmt @ 1070-970; (B/Salt) 21. Perf & Sag 50 sx cmt @ 1070-970; (B/Salt) 22. Spot 35 sx cmt @ 1070-970; (B/Salt) 23. Spot 35 sx cmt @ 1070-970; (B/Salt) 24. Perf & Sag 50 sx cmt @ 1070-970; (B/Salt) 25. Spot 35 sx cmt @ 1070-970; (B/Salt) 26. Cut off well-and and any complete to the best of my knowledge and belief. 27. Spot 35 sx cmt @ 1070-970; (B/Salt) 28. Spot 35 sx cmt @ 1070-970; (B/Salt) 29. Spot		70102		Maljamar Grbg/San Andres
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APPROVED BY: TITLE Compliance Officer A DATE 7/2/21	Type or print name E. Pan	all Hukon III E-mail address.	rhudsonal	hickonoil . WPHONE . 817 221. 7100
	For State Use Only	2 mar adar obs.		1110NE. <u>011 330 110 1</u>
	ADDROVED BY MARK	Fullow	ionos Officer A	7/0/04
	APPROVED BY: Conditions of Approval (if any).	TITLE Compi	iance Unicer A	DATE 1/2/21

4,161

Surf

Surf

Operator: Hudson Oil Company of Texas DRELING DETAILS Well Name: Indian Tank #1 Spud Date: 3-17-2000 KB [ft]: Field: Maljamar GB/SA 4,363' GL [ft]: County/State: Proposed Eddy County, New Mexico PBTD 4,3\$2 KB-GL: API Number 30-025-34763 WELLHEAD AND TREE DETAILS Lease Number B7180-3 Size & Rating Location: Sec 32 - T16S - R32E A Section: 330' FSL & 330' FEL B Section: Tree: 7/50H-635 3/50H-1020 2n-3254 2bg-3622 4014 5A-CASING DETAILS CMTING DETAILS Hole Size Wght Grde TOL Depth TOC [n], Vol 12-1/4" 8-5/8 J-55 530' 330 sx 7-7/8" 5-1/2 4,352 850 sx 5. Spot 25 sx cmt @ 200' to surface. 8-5/8" @ 530' 4. Perf & Sqz 50 sx cmt @ 685-480'. WOC & Tag Top of Salt @ 635' (T/Salt & 8 5/8" Shoe) 3. Spot 25 sx cmt @ 1070-970'. (B/Salt) Base of Salt @ 1,020' 2. Spot 35 sx cmt @ 2170-1845'. (Yates) Yates @ 2,016' TOC @ Surface, Circd 112 sx Queen @ 3,262' Grayburg @ 3,6221 1. Tag existing $5\frac{1}{2}$ " CIBP @ 3800' w/ 35' cmt cap on top. CIBP @ 3,800' w/ 35' Cmt 3,850' - 4,012' San Andres @ 4,014' 5-1/2" @ 4,352' TD @ 4,363



Operator: Well Name: Hudson Oil Company of Texas

Fieldi

Indian Tank #1

County/State: API Number

Maljamar GB/SA Eddy County, New Mexico 30-025-34763

Lease Number B7180-3 Location:

Sec 32 - T16S - R32E 330' FSL & 330' FEL

DRILLING DETAILS Spud Date: 3-17-2000 KB [ft]: 4,363' TD: GL [ft]: 4,161 PBTD 4,352' KB-GL: WELLHEAD AND TREE DETAILS Size & Rating

B Section:

A Section:

CASING DETAIL			DETAILS		estant o	CMTING DETAILS	
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft],
12-1/4"	8-5/8"	24	J-55		530'	330 sx	Surf
7-7/8"	5-1/2"	15.5	J-55		4,352	850 sx	Surf

8-5/8" @ 530'

	Downhole Item	Length	Depth
	KB Correction	7.00	7.00
129	2-3/8" 4.7# J-55 8rd EUE	4,037.00	4,044.00
	SSN	1.10	4,045.10
· · · · · · · · · · · · · · · · · · ·	Perf Sub	4.00	4,049.10
	MA	27.00	4,076.10

	Downhole Item	Length (Depth Set
	Polish Rod	18.00	18.00
161	3/4" Steel Rods	4,025.00	4,043.00
	2" x 1-1/2" x 12' pump	12.00	4,055.00
	_		
		1	

TOC @ Surface, Circd 112 sx

5-1/2" @ 4,352' TD @ 4,363'

PERFORATION DETAILS							
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd		
Grayburg	3850-3853	3	6	4-28-2000	· · · · · · · · · · · · · · · · · · ·		
Grayburg	3862-3865	3	6	4-28-2000	***************************************		
Grayburg	3888-3896	8	16	4-28-2000	*******		
Grayburg	3904-3907	3	6	4-28-2000	,		
Grayburg	3916-3920	4	8	4-28-2000			
Grayburg	3932-3934	2	4	4-28-2000	***************************************		
Grayburg	3940-3946	6	12	4-28-2000			
Grayburg	3982-3986	4	8	4-28-2000			
Grayburg	3990-3992	2	4	4-28-2000			
Grayburg	3996-4012	16	32	4-28-2000			

TREATMENT DETAILS							
Interval	[bbls]	Туре	Sd [lbs]	ISIP	ATR	ATP	
3,850' - 4,012'	1,276	Gel	125,000				

32.8717918

-103.7812347

Date:	5/10/2021
By:	Greg Milner

CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

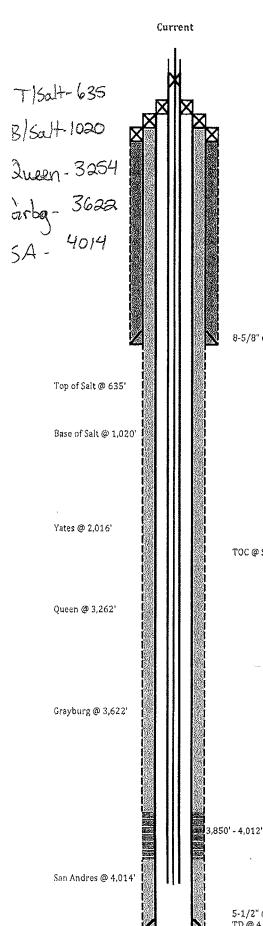
- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Operator: Hudson Oil Company of Texas DRELING DETAILS Well Name: Indian Tank #1 Spud Date: 3-17-2000 KB [ft]: Field: Maljamar GB/SA 4,363' GL [ft]: 4,161 County/State: Proposed Eddy County, New Mexico PBTD 4,3\$2 KB-GL: API Number 30-025-34763 WELLHEAD AND TREE DETAILS Lease Number B7180-3 Size & Rating Location: Sec 32 - T16S - R32E A Section: 330' FSL & 330' FEL B Section: Tree: 7/50H-635 3/50H-1020 2n-3254 2bg-3622 4014 5A-CASING DETAILS CMTING DETAILS Hole Size Wght Grde TOL Depth TOC [n], Vol 12-1/4" 8-5/8 J-55 530' 330 sx Surf 7-7/8" 5-1/2 4,352 850 sx Surf 5. Spot 25 sx cmt @ 200' to surface. 8-5/8" @ 530' 4. Perf & Sqz 50 sx cmt @ 685-480'. WOC & Tag Top of Salt @ 635' (T/Salt & 8 5/8" Shoe) 3. Spot 25 sx cmt @ 1070-970'. (B/Salt) Base of Salt @ 1,020' 2. Spot 35 sx cmt @ 2170-1845'. (Yates) Yates @ 2,016' TOC @ Surface, Circd 112 sx Queen @ 3,262' Grayburg @ 3,6221 1. Tag existing $5\frac{1}{2}$ " CIBP @ 3800' w/ 35' cmt cap on top. CIBP @ 3,800' w/ 35' Cmt 3,850' - 4,012' San Andres @ 4,014' 5-1/2" @ 4,352' TD @ 4,363



Operator: Well Name: Fieldi County/State: API Number

Hudson Oil Company of Texas

Indian Tank #1 Maljamar GB/SA

Lease Number B7180-3 Location:

Eddy County, New Mexico 30-025-34763

Sec 32 - T16S - R32E 330' FSL & 330' FEL

DRILLING DETAILS Spud Date: 3-17-2000 KB [ft]: 4,363' TD: GL [ft]: 4,161 PBTD 4,352' KB-GL: WELLHEAD AND TREE DETAILS Size & Rating A Section: B Section:

CASING DETAIL				STEED OF STREET	estruction of	CMTING DETAILS	
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
12-1/4"	8-5/8"	24	J-55		530'	330 sx	Surf
7-7/8"	5-1/2"	15.5	J-55		4,352'	850 sx	Surf

8-5/8" @ 530'

	Downhole Item	Length	Depth
	KB Correction	7.00	7.00
129	2-3/8" 4.7# J-55 8rd EUE	4,037.00	4,044.00
	SSN	1.10	4,045.10
· · · · · · · · · · · · · · · · · · ·	Perf Sub	4.00	4,049.10
	MA	27.00	4,076.10

Downhole Iter	n	Length	Depth Set
Polish Rod		18,00	18.00
161 3/4" Steel Rods		4,025.00	4,043,00
2" x 1-1/2" x 12'	pump	12.00	4,055.00

TOC @ Surface, Circd 112 sx

5-1/2" @ 4,352' TD @ 4,363'

PERFORATION DETAILS							
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd		
Grayburg	3850-3853	3	6	4-28-2000			
Grayburg	3862-3865	3	6	4-28-2000			
Grayburg	3888-3896	8	16	4-28-2000	***************************************		
Grayburg	3904-3907	3	6	4-28-2000	· · · · · · · · · · · · · · · · · · ·		
Grayburg	3916-3920	4	8	4-28-2000			
Grayburg	3932-3934	2	4	4-28-2000	***************************************		
Grayburg	3940-3946	6	12	4-28-2000			
Grayburg	3982-3986	4	8	4-28-2000			
Grayburg	3990-3992	2	4	4-28-2000			
Grayburg	3996-4012	16	32	4-28-2000			

TREATMENT DETAILS							
[bbls]	Туре	Sd [lbs]	ISIP	ATR	ATP		
1,276	Gel	125,000					
	[bbls]	[bbls] Type	[bbls] Type Sd [lbs]	[bbls] Type Sd [lbs] ISIP	[bbls] Type Sd [lbs] ISIP ATR		

32.8717918

-103.7812347

Date:	5/10/2021
By:	Greg Milner

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34806

CONDITIONS

Operator:		OGRID:	
	HUDSON OIL COMPANY OF TEXAS	25111	
	616 Texas Street	Action Number:	
	Fort Worth, TX 76102	34806	
		Action Type:	
		[C-103] NOI Plug & Abandon (C-103F)	

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	7/2/2021