

Well Name: BUENA SUERTE COM	Well Location: T26N / R11W / SEC 33 / SWNW /	County or Parish/State: SAN JUAN / NM
Well Number: 1T	Type of Well: OTHER	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND7971	Unit or CA Name: 1 BUENA SUERTE 33 G COM - N/2	Unit or CA Number: NMNM92436
US Well Number: 3004532345	Well Status: Producing Gas Well	Operator: DJR OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Plug and Abandonment
Date Sundry Submitted: 03/10/2021	Time Sundry Submitted: 08:48
Date proposed operation will begin: 03/10/2021	
Procedure Description: DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram and Reclamation Plan.	

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Buena_Suerte_Com_1T_Reclamation_Plan_20210310084800.pdf
 - Buena_Suerte_Com_1T_PA_Procedure_20210310084759.pdf
 - Buena_Suerte_Com_1T_Current_WBD_20210310084759.pdf
 - Buena_Suerte_Com_1T_Proposed_WBD_20210310084759.pdf

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Conditions of Approval

Specialist Review

General_Requirement_P_A_20210316131317.pdf

Additional Reviews

Buena_Surte_Com_1T_Geo_Rpt_20210719121425.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: MAR 10, 2021 08:48 AM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec

State: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: RYAN JOYNER

BLM POC Title: Physical Scientist

BLM POC Phone: 9703851242

BLM POC Email Address: rjoyner@blm.gov

Disposition: Approved

Disposition Date: 07/19/2021

Signature: rjoyner

Plug and Abandonment Procedure
for
DJR Operating, LLC
Buena Suerte Com 1T
API # 30-045-32345
SW/NW, Unit E, Sec. 33, T26N, R11W
San Juan County, NM

I.

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. Check and record tubing, casing and bradenhead pressures.
3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
4. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
5. ND WH, NU BOP, function test BOP.
6. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.

II.

7. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 1200'. TOOH.
8. PU and RIH with a 5 1/2" cement retainer. Set the CR at +/- 1200'. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.

Provided that casing test was good, proceed to step 9.

9. RU cement equipment. Pump water to assure that tubing is clear.
10. Plug 1. Mix and attempt to pump 10 sx class G cement through cement retainer and displace with 5.1 bbl water. If zone pressures up, sting back out of retainer and continue with Plug 2.

11. Plug 2. Fruitland, Kirtland, Ojo Alamo, and surface casing shoe. From 1200' to surface, mix and pump cement until cement circulation is achieved at surface.
12. RD cementing equipment. Cut off wellhead, fill annuli with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.
13. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
14. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

DJR Operating, LLC

Current Wellbore Diagram

Buena Suerte Com 1T

API # 30-045-32345

SW/NW, Unit E, Sec 33, T26N, R11W

San Juan County, NM

GL 6178'

KB N/A

Spud Date 3/20/2006

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: K-55
 ID: 6.336"
 Depth 135'
 casing cap ft³/ft: 0.3575
 TOC: Cmt 3'
 from surface. Topped off.

FORMATION TOPS

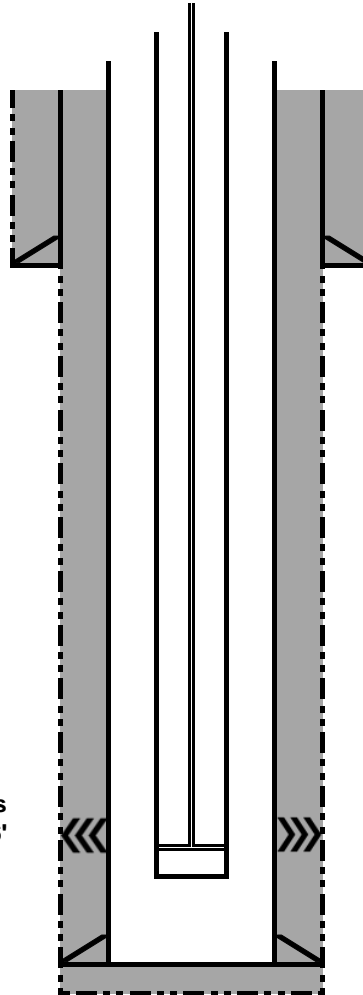
Nacimiento	Surface
Ojo Alamo	265'
Kirtland	382'
Fruitland Coal	1120'
Pictured Cliffs	1272'

PROD CSG

Hole size 7.875"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: J-55
 ID: 4.95"
 Depth 1445'
 casing cap ft³/ft: 0.1336
 8.625x5.5 cap ft³/ft 0.1926
 TOC: Circ cmt
 to surface

Fruitland Coal perms
 1237-56'

PBTD 1445'
 TD 1500'

**Production Tubing/Rod Detail**

EOT at 1256'. SN at 1224'. No additional information is available.

2"x1.5"x12' pump, 3/4" rods. No additional information available.

3/10/2021

DJR Operating, LLC
Proposed Wellbore Diagram

Buena Suerte Com 1T

API # 30-045-32345

SW/NW, Unit E, Sec 33, T26N, R11W
 San Juan County, NM

GL 6178'

KB N/A

Spud Date 3/20/2006

SURF CSG

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Csg Size: 8.625"

Wt: 24#

Grade: K-55

ID: 6.336"

Depth 135'

casing cap ft3/ft: 0.3575

TOC: Cmt 3'

from surface

FORMATION TOPS

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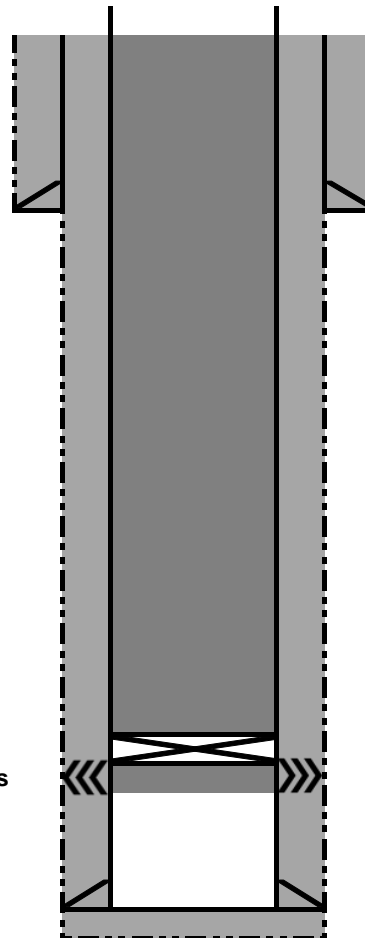
8.625x5.5 cap ft3/ft 0.1926

TOC: Circ cmt

to surface

Cement Ret. 1200'
 Fruitland Coal perfs
 1237-56'

PBTD 1445'
 TD 1500'



Plug 2: 1200' to surface, to cover
 Fruitland, Kirtland, Ojo Alamo, surface
 shoe.

Plug 1: Attempt to pump 10 sx class G
 cement through CR to Fruitland perfs.

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

BLM - FFO - Geologic Report**Date Completed** 7/19/2021

Well No.	Buena Surte Com	# 1T	Surf. Loc.	1505	FNL	960	FWL
			Sec.	33	T26N		R11W
Lease No.	NMSF078065	TVD	1500	PBTD	1445	Formation	Fruitland
		Elevation	GL	6178		Elevation	Est. KB
Operator	DJR Operating LLC		County	San Juan		State	New Mexico

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimiento Fm.	Surface	6178	Surface /fresh water sands
Ojo Alamo Ss	225	5965	Fresh water aquifer
Kirtland Fm.	382	5808	
Fruitland Fm.	910	5280	Coal/gas/possible water
Pictured Cliffs	1272	4918	Possible water
Lewis Shale	1390	4800	Source rock

- Vertical wellbore - all fm. tops are TVD.

- The proposed P&A plan will adequately protect the formations in this well.

1) DJR
Fm. Tops
Same

Prepared by: Walter Gage

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 36917

COMMENTS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 36917
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 7/21/2021	7/21/2021

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CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	7/21/2021