

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM039880

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GHOST RIDER 22 15 FEDERAL COM 103H9. API Well No.  
30-025-46892-00-X110. Field and Pool or Exploratory Area  
TRISTE DRAW-BONE SPRING11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
APACHE CORPORATION  
Contact: SORINA L FLORES  
E-Mail: sorina.flores@apachecorp.com3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705  
3b. Phone No. (include area code)  
Ph: 432-818-11674. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T24S R32E NESW 2282FSL 2331FWL  
32.216591 N Lat, 103.663513 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

NMB000736

4/21/20: Notify BLM, Steven, of intent to spud, Spud 4/21/20, drlg 17-1/2" surf hole to 1136' TD, notify Matthew @ BLM of csg/cmt job, Run 13-3/8" 54.5# J55 BTC csg to 1136', FC @ 1080' FS @ 1124', notify BLM, Stephen, of intent to run cmt, cmt w/Nine Energy, LEAD-620sx Cl C w/4% gel, 0.4% defoamer (1.66yld, 13.5ppg) TAIL-300sx Cl C (1.33yld, 14.8ppg) Circ sx to surf.

4/23/20: Notify BLM, Stephen Baily, of upcoming BOP test, WOC 8 hrs, test surf csg 1500psi/30min-OK, PU interm BHA, drill 12-1/4" interm hole f/1136'-5395', lost 766psi, closed 4" on stand pipe, test surf system to 2000psi, OK, TOO, found washout, LD single, TIH.

4/26/20: Drlg f/5395-6145', lost returns, fill annulus w/100bbls 9.5ppg brine, M&P 80bbl LCM ill,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #523184 verified by the BLM Well Information System**  
**For APACHE CORPORATION, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 07/27/2020 (20PP3163SE)**

Name (Printed/Typed) SORINA L FLORES

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 07/27/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 07/29/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #523184 that would not fit on the form****32. Additional remarks, continued**

pump out of bit, pump out, clean mud pits, load w/9.0ppg brine/diesel mud, displ w/9.1 brine/diesel mud, drlg 12-1/4" Interm f/6145'-8885'.

4/29/20: Notify Matthew @ BLM of intent to run interm csg.

4/30/20: Run 9-5/8" 40# HCP-110 BTC csg to TD, DVT @ 1177', ECP @ 1180', FC @ 8828', FS @ 8873', notify John @ BLM of intent to cmt, cmt 1st stage LEAD: 1200sx 50/50 Poz C w/5% salt, 0.6% fluid loss additive, 0.1% free wtr control, 3% accelerator, 0.4% defoamer, 3#/sk LC< 5% thixotropic, 0.5% retarder, 0.5% citric acid (2.71yld,15.42ppg)TAIL: 360sx 25/75 Poz C w/2% gel, 0.4% fluid loss, 0.3% dispersant, 0.15% retarder(1.15ppg,4.66ppg) failed to bump plug, open DVT, no cmt off DVT, BLM contacted, approval for 2nd stage

5/1/20: Cmt 2nd stage w/LEAD: 110sx CI C w/4% gel, 0.4% defoamer(1.72yld,9.11ppg) TAIL: 200sx CI C (1.33yld,6.32ppg), bump plug w/1300psi, held 15min, WOC 8hrs, ran VES temp log, TOC @ 1090', 36' tie back to surf csg, wait on BLM for approval to proceed w/rig ops, Yolanda Jimenez authorized to continue ops, test 9-5/8" csg 2000psi/30min-OK.

5/2/2020: Drill 10' new formation,8885-8895', perform FIT w/1330psi & 9.6ppg MW for EMW of 12.5ppg, drill 8-3/4" vertical hole f/8895'-9422', circ, run VES gyro, drill 8-3/4" curve f/9422- 10236', drill 8-3/4" lateral f/10236'-10306'.

5/5/20: Drill lateral f/10306-10436', drop Cordax logging tool, log f/10436-8800', TOOH, LD curve assbly, PU 8-1/2" lateral assbly, drill 8-1/2" lateral f/ 10436'-16005', top drive failed, prep for top drive removal, change out.

5/10/20: Finish replacing top drive, drill 8-1/2" lateral f/16005-17549' TD, perform clean up cycles, flow check well ballooning, TOOH w/10 stands, LDDP to landing point, perform clean up cycle, flow check, well ballooning, TOOH, LDDP.

**GHOST RIDER 22 15 FEDERAL COM 103H – END OF WELL PAGE 2**

5/12/20: Notify John @ BLM of intent to run prod csg, run 5-1/2" 20# CYP-110 GBDC csg to 17549' TD, FC @ 9349', Toe sleeve @ 17429' MJ @ 17432', FC @ 17486', FS @ 17531', Notify Pat @ BLM of intent to cmt, cmt LEAD: 1290sx Cl C w/10% gel, 0.1% suspension aid, 0.125#/sk LCM, 0.7% retarder (3.48yld, 22.33ppg) TAIL: 1540sx NineLite w/0.5% fluid loss additive, 0.1% defoamer, 0.4% expansion agent, 0.6% retarder(1.36yld, 7.01ppg) Circ 463sx/287bbls to surf , RD Nine Energy, RR 5/14/2020.

**Revisions to Operator-Submitted EC Data for Sundry Notice #523184**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM039880	NMNM039880
Agreement:		
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LN #1000 MIDLAND, TX 79705 Ph: 432-818-1167	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000 Fx: 432-818-1190
Admin Contact:	SORINA L FLORES SUBMITTING CONTACT E-Mail: sorina.flores@apachecorp.com  Ph: 432-818-1167	SORINA L FLORES SUBMITTING CONTACT E-Mail: sorina.flores@apachecorp.com  Ph: 432-818-1167
Tech Contact:	SORINA L FLORES SUBMITTING CONTACT E-Mail: sorina.flores@apachecorp.com  Ph: 432-818-1167	SORINA L FLORES SUBMITTING CONTACT E-Mail: sorina.flores@apachecorp.com  Ph: 432-818-1167
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	TRISTE DRAW; BONESPRING	TRISTE DRAW-BONE SPRING
Well/Facility:	GHOST RIDER 22 15 FEDERAL COM 103H Sec 15 T24S R32E Mer NMP NESW 2282FSL 2331FWL 32.216589 N Lat, 103.663515 W Lon	GHOST RIDER 22 15 FEDERAL COM 103H Sec 15 T24S R32E NESW 2282FSL 2331FWL 32.216591 N Lat, 103.663513 W Lon

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 37469

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 37469
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/26/2021