

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Received

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 01 2021

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM053822
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address PO BOX 168 FARMINGTON, NM 87499	3b. Phone No. (include area code) (505) 326-2659	7. If Unit of CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECT 31-T31N-R13W NESE 1565 FSL & 1050 FEL		8. Well Name and No. STRIBLING 1
		9. API Well No. 30-045-10108
		10. Field and Pool or Exploratory Area BASIN DAKOTA
		11. Country or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS, PRODUCER LLC INTENDS TO EXTEND THE TEMPORARY ABANDON STATUS OF THE ABOVE MENTION WELL THAT IS EXPIRING APRIL 28, 2021. THERE ARE NO OPEN PERFORATIONS IN THE WELLBORE, THEREFORE NO PLUGS HAVE BEEN SET.

BAYLESS WILL PERFORM A CASING TEST TO 500 PSI FOR 30 MINUTES TO DEMONSTRATE MECHANICAL INTEGRITY.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HELEN TRUJILLO	Title PRODUCTION & REGULATORY ANALYST
Signature 	Date 04/07/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Civil Engineer	Date 6/01/2021
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



Robert L. Bayless, Producer LLC

621 Seventeenth St

Suite 2300

Denver, CO 80293

**MECHANICAL INTEGRITY TEST (MIT)
STRIBLING 1 (PERRAULT)
POINT LOOKOUT FORMATION
SAN JUAN COUNTY, NEW MEXICO
NESE Section 31 – 31N – 13W
Surface Location: Latitude 36.853736° N, Longitude -108.240853°W
API No. 30-045-10108
April 2, 2021**

CONTACT INFORMATION:

1ST CONTACT(S)	Albert Aranda	Office: (505) 326-2659	Cell: (505) 486-5006
	Billy Schneider	Office: (505) 326-2659	Cell (505) 635-4471

2nd CONTACT(S)	Helen Trujillo	Office: (505) 326-2659	Cell: (505) 330-2593
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PRESENT

CONDITION: Temporarily abandoned

OBJECTIVE: Mechanical Integrity Test

SUMMARY

PROCEDURE: Upon approval from BLM Farmington, Bayless will utilize a contractor to perform an MIT on this federal, temporarily abandoned well.

Please see attached:

WELLCHECK OF FARMINGTON, INC.

MIT CASING TEST PROCEDURE WITH NMOCD AS WITNESS

DRIVE TO LOCATION, SPOT TEST UNIT NEAR WELLHEAD. JSA SAFETY MEETING WITH PERSONNEL ON SITE. READY TEST UNIT WITH A 1000# SPRING CHART RECORDER. ONCE NMOCD INSTRUCTS A GAUGE WILL BE INSTALLED (IF APPLICABLE) TO TUBING, CASING, INTERMEDIATE CASING, AND BRADEN HEAD TO COLLECT AN INITIAL PRESSURE READING. IF A BRADEN HEAD TEST IS REQUIRED. WELLCHECK UPON INSTRUCTION BY NMOCD WILL OPEN THE BRADEN HEAD VALVE TO ATMOSPHERE TO CHECK FOR ANY SIGN OF PRESSURE OR GAS VAPORS. THE VALVE WILL BE LEFT OPEN FOR 15 MINUTES AND MONITORED EVERY FIVE MINUTES FOR BLOW. THE BRADEN HEAD VALVE WILL THEN BE SHUT IN FOR 5 MINUTES AND GAUGED AGAIN IF NEEDED OR OPENED AGAIN IF IT WAS PREVIOUSLY DEAD. THE BRADEN HEAD VALVE WILL REMAIN OPENED AND OR GAUGED DURING THE CASING TEST. IF THE WELL HAS INTERMEDIATE CASING AN ADDITIONAL TEST SIMILAR TO THE BRADEN HEAD TEST WILL BE CONDUCTED.

MIT CASING TEST WILL BEGIN ONCE NMOCD HAS INSTRUCTED. THE TEST UNIT WILL BE TIED INTO THE CASING USING THE CORRECT FITTINGS NEEDED. ANY PRESSURE IN THE CASING WILL BE BLED OFF THROUGH THE TEST UNIT. THE TEST WILL ONLY BEGIN ONCE THE CASING HAS SHOWN ZERO PSI FOR AT LEAST ONE MINUTE ON THE CHART. ONCE A BASELINE OF ZERO IS RECORDED WELLCHECK WILL USE THE TEST UNIT TO PRESSURE UP THE CASING TO 560 PSI AND HOLD FOR 30 MINUTES ON THE CHART. PRESSURE READINGS WILL BE TAKEN EVERY FIVE MINUTES AND RECORDED BY NMOCD. AFTER 30 MINUTES WHEN INSTRUCTED BY NMOCD THE PRESSURE ON CASING WILL BE BLED OFF INTO THE TEST UNIT. ONCE BLED OFF A ONE MINUTE BASELINE WILL BE RECORDED ON THE CHART BEFORE CHART IS REMOVED FROM RECORDER , FILLED OUT WITH LOCATION INFORMATION, AND SIGNED BY THE WELLCHECK TEST OPERATOR AND NMOCD WITNESS.

AT COMPLETION OF TEST WELL WILL BE SECURED, AND ALL TEST FITTINGS WILL BE REMOVED. A FIELD TICKET WILL BE ISSUED TO COMPANY REPRESENTATIVE AND SIGNED.

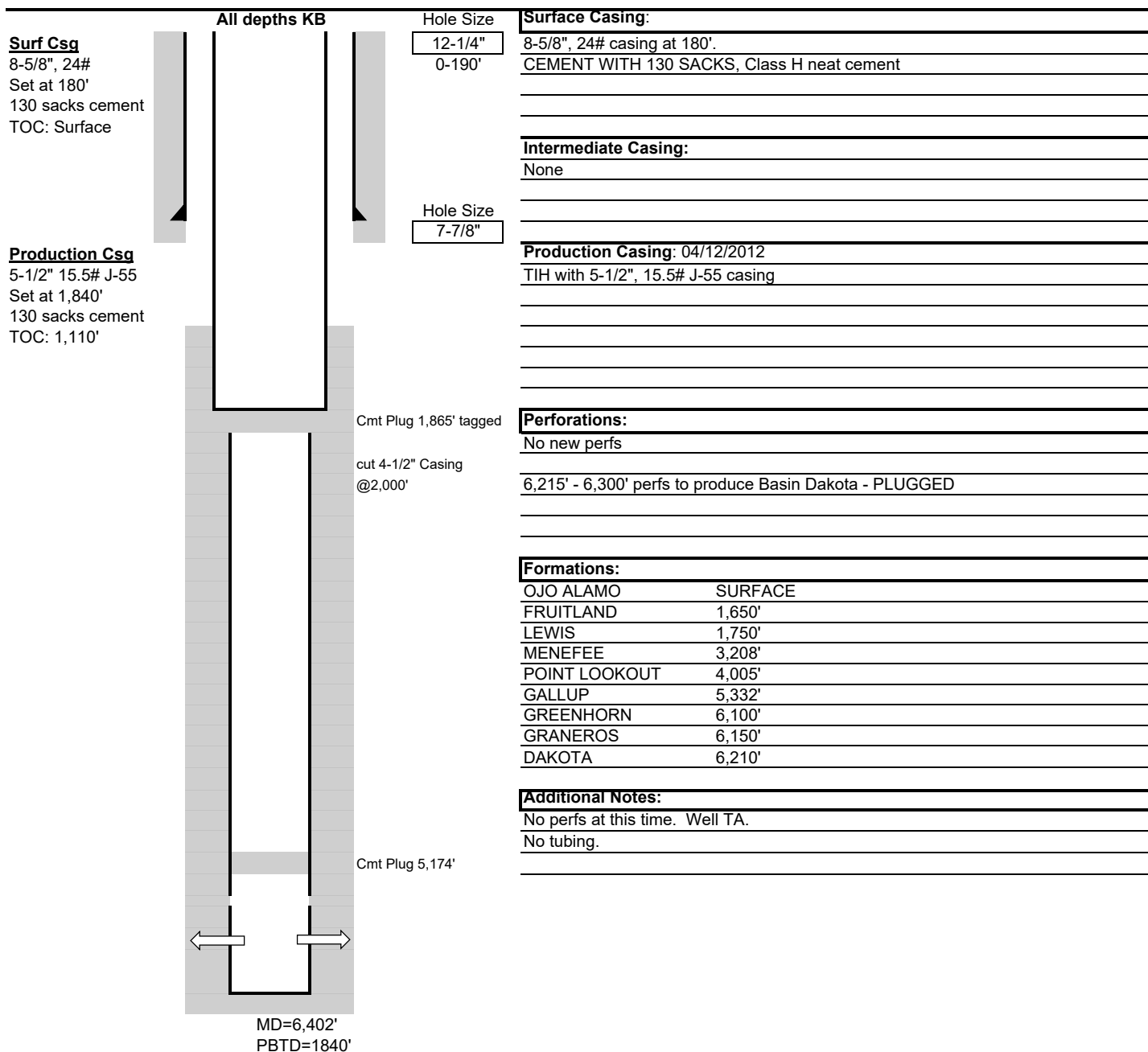
ROBERT L BAYLESS, PRODUCER LLC

PO Box 168
Farmington, New Mexico 87499
505-326-2659
505-326-6911 fax

Wellbore Schematic

Well Name: STRIBLING 1 (PERRAULT)
S.H. Location: NESE 13-31N-13W 1,565' FSL 1,050' FEL
B.H. Location: NESE 13-31N-13W 1,565' FSL 1,050' FEL
County: San Juan County, New Mexico
API #: 30-045-10108
Co-ordinates: 36.8537364858092 N LAT, -108.240853141991 W LON
Elevations: GROUND: 5708'
KB: 13'
Depths (KB): PBTD: 1840'
TD: 1865'

Date Prepared: 4/15/2012
Last Updated: 4/15/2012
Spud Date: 4/28/1962
Completion Date: 8/1/1963
Last Workover Date: 4/12/2012



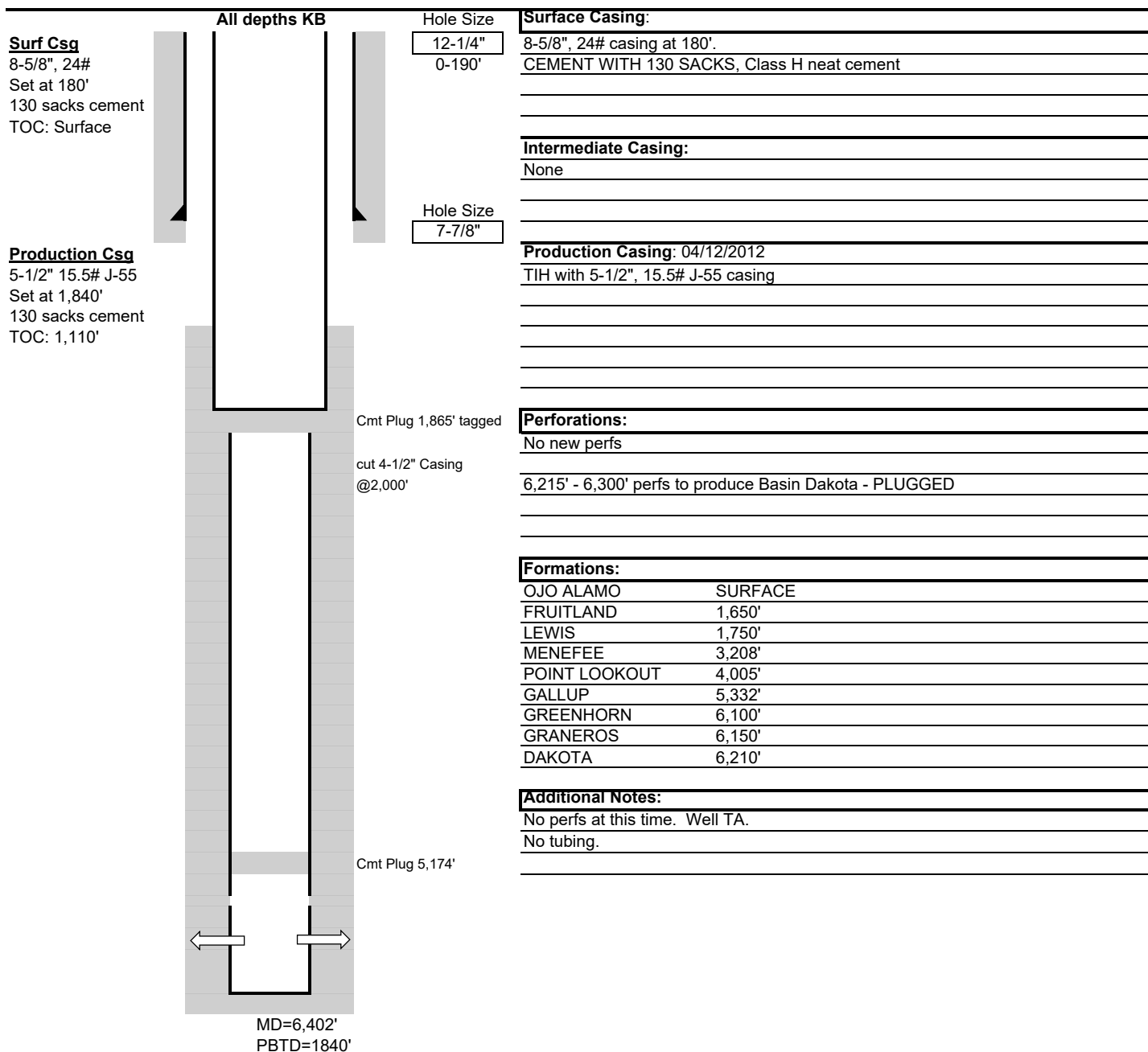
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Last Updated: 4/15/2012
Spud Date: 4/28/1962
Completion Date: 8/1/1963
Last Workover Date: 4/12/2012



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 25049

COMMENTS

Operator: ROBERT L BAYLESS PRODUCER LLC 621 17th Street, Suite 2300 Denver, CO 80293	OGRID: 150182
	Action Number: 25049
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

COMMENTS

Created By	Comment	Comment Date
ahvermersch	Deleted State Form C-103 as we accept the BLM approved form in Lieu of the C-103; future filings for federal wells attach the BLM form as the C-103 main form.	7/28/2021

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CONDITIONS

Action 25049

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Operator: ROBERT L BAYLESS PRODUCER LLC 621 17th Street, Suite 2300 Denver, CO 80293	OGRID: 150182
	Action Number: 25049
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Please notify NMOCD 24 hours prior to testing. Please submit estimated general timeline for completion with Subsequent report on MIT.	7/22/2021