

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 03/20/2021
⁴ API Number 30 - 015-44921	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 322216	⁸ Property Name STELLA BLUE 30 FEDERAL COM	⁹ Well Number 702H

II. ¹⁰ Surface Location

Ul or lot no. M	Section 30	Township 26S	Range 31E	Lot Idn	Feet from the 765	North/South Line SOUTH	Feet from the 594	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. D	Section 19	Township 26S	Range 31E	Lot Idn	Feet from the 352	North/South line NORTH	Feet from the 984	East/West line WEST	County EDDY
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 06/25/2018	²² Ready Date 03/20/2021	²³ TD 21,074'	²⁴ PBTd 21,074'	²⁵ Perforations 11,430-21,074'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2"		13 3/8"	1081'		960 SXS CL C/CIRC
12 1/4"		9 5/8"	3645'		1521 SXS CL C/CIRC
8 3/4"		7 5/8"	10,481'		1215 SXS CL C TOC 47' ECHO
6 3/4"		5 1/2"	21,055'		860 SXS CL H TOC 10,180' CBL

V. Well Test Data

³¹ Date New Oil 03/20/2021	³² Gas Delivery Date 03/20/2021	³³ Test Date 04/01/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1589
³⁷ Choke Size 64	³⁸ Oil 2405	³⁹ Water 8748	⁴⁰ Gas 12,612		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 7/29/2021		
Date: 04/15/2021		Phone: 432-638-8475			

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 44921	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 702H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3070'

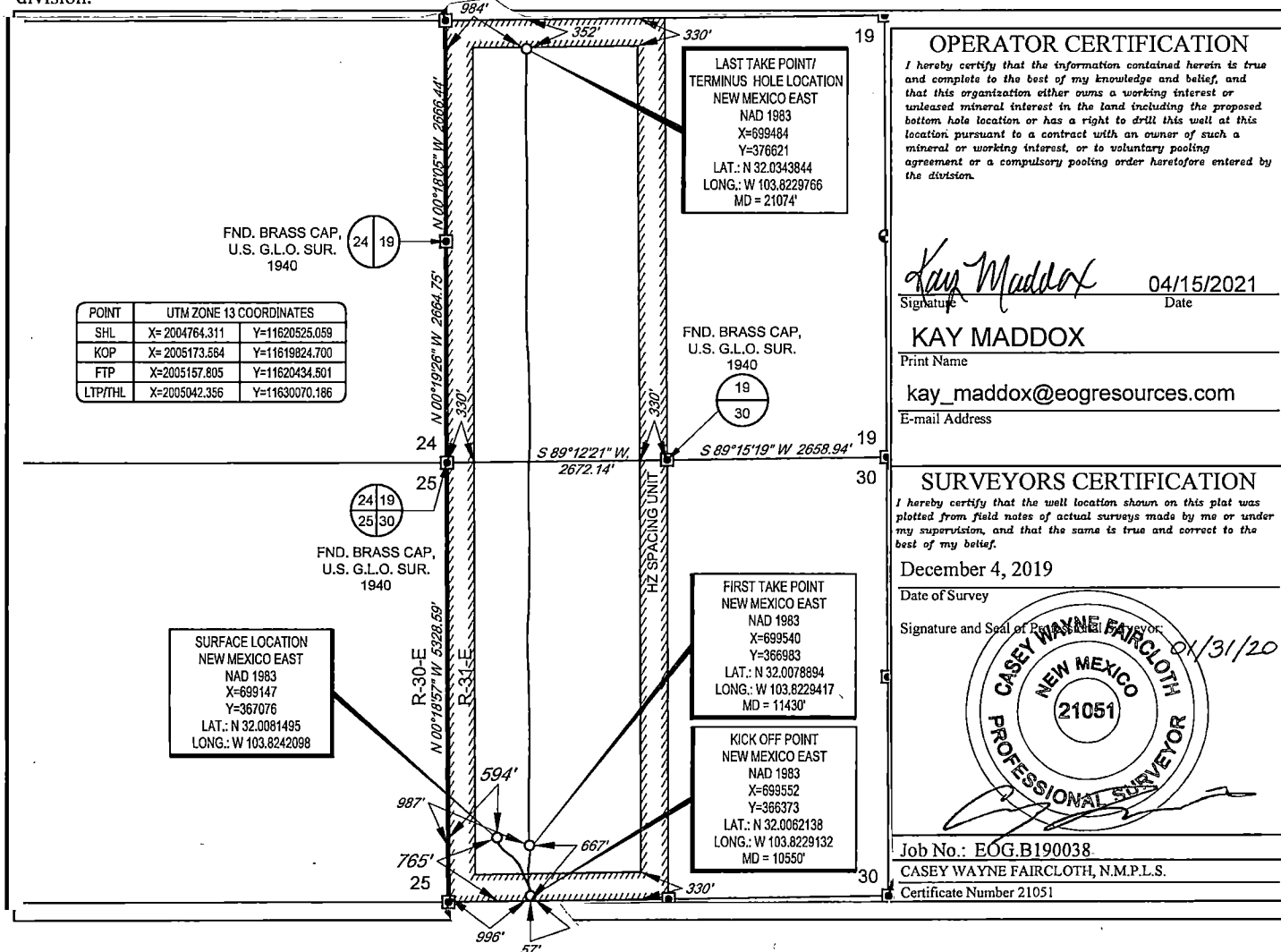
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	26 S	31 E		765	SOUTH	594	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26 S	31 E		352'	NORTH	984'	WEST	EDDY
Dedicated Acres 641.96	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

Ramon A. Dominguez, P.S. No. 24508
JANUARY 8, 2021

STELLA BLUE 30 FED COM #702H AS-COMPLETED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 01/08/2021			
FILE: AD_STELLA_BLUE_30_FED_COM_702H			
DRAWN BY: A.V.F.			
SHEET: 1 OF 1			

S:\SURVEY\EOG MIDLAND\STELLA BLUE 30 FED COM\FINAL PRODUCTS\AD STELLA BLUE 30 FED COM 702H.DWG 1/12/2021 8:59:27 AM bgregory



EOG Resources - Midland

Eddy County, NM (NAD 83 NME)

Stella Blue 30 Fed Com

#702H

OH

Design: OH

Midland PVA

27 March, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project		Eddy County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Stella Blue 30 Fed Com								
Site Position:		Northing:		367,075.00	usft	Latitude:	32° 0' 29.333 N			
From:	Map	Easting:		699,112.00	usft	Longitude:	103° 49' 27.558 W			
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.27	°

Well		#702H				
Well Position	+N/-S	0.0 usft	Northing:	367,076.00 usft	Latitude:	32° 0' 29.341 N
	+E/-W	0.0 usft	Easting:	699,147.00 usft	Longitude:	103° 49' 27.151 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	3,070.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	3/8/2017	7.08	59.83	47,813.66413475

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	2.06



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Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey Program		Date	3/27/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
141.0	1,029.0	Cartel MWD (OH)	MWD	OWSG MWD - Standard	
1,157.0	21,074.0	Total Directional (OH)	EOG MWD+IFR1	MWD + IFR1	

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
141.0	0.44	108.28	141.0	-0.2	0.5	0.31	0.31	0.00	0.0	0.0	
300.0	0.64	205.75	300.0	-1.2	0.7	0.52	0.13	61.30	0.0	0.0	
459.0	0.97	226.93	459.0	-2.9	-0.7	0.28	0.21	13.32	0.0	0.0	
617.0	1.05	225.53	617.0	-4.8	-2.7	0.05	0.05	-0.89	0.0	0.0	
776.0	0.90	228.60	775.9	-6.7	-4.6	0.10	-0.09	1.93	0.0	0.0	
934.0	0.59	229.83	933.9	-8.0	-6.2	0.20	-0.20	0.78	0.0	0.0	
1,029.0	0.46	273.78	1,028.9	-8.3	-7.0	0.43	-0.14	46.26	0.0	0.0	
1,157.0	0.30	133.90	1,156.9	-8.5	-7.2	0.56	-0.12	-109.28	-0.2	0.5	
1,252.0	2.20	149.00	1,251.9	-10.2	-6.1	2.01	2.00	15.89	0.9	1.1	
1,347.0	4.20	155.70	1,346.7	-15.0	-3.7	2.14	2.11	7.05	1.9	0.9	
1,443.0	5.50	161.50	1,442.4	-22.5	-0.8	1.45	1.35	6.04	3.2	-0.6	
1,538.0	5.70	164.70	1,536.9	-31.4	1.9	0.39	0.21	3.37	6.0	-3.6	
1,633.0	5.50	165.00	1,631.5	-40.3	4.3	0.21	-0.21	0.32	10.6	-7.3	
1,728.0	5.10	162.40	1,726.1	-48.8	6.7	0.49	-0.42	-2.74	16.2	-10.1	
1,824.0	6.90	150.40	1,821.5	-57.8	10.9	2.28	1.87	-12.50	22.6	-7.5	
1,919.0	9.50	149.30	1,915.6	-69.6	17.7	2.74	2.74	-1.16	23.5	-7.0	
2,014.0	9.40	146.20	2,009.3	-82.7	26.0	0.55	-0.11	-3.26	22.6	-5.2	
2,109.0	9.20	144.50	2,103.0	-95.4	34.7	0.36	-0.21	-1.79	21.7	-3.4	
2,205.0	8.50	145.20	2,197.9	-107.4	43.2	0.74	-0.73	0.73	21.3	-2.3	
2,300.0	8.60	141.10	2,291.8	-118.7	51.7	0.65	0.11	-4.32	21.5	0.9	



EOG Resources

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Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,395.0	9.50	138.30	2,385.7	-130.1	61.4	1.05	0.95	-2.95	20.6	4.5
2,490.0	11.30	135.50	2,479.1	-142.6	73.1	1.97	1.89	-2.95	17.1	8.7
2,681.0	10.90	127.30	2,666.5	-166.9	100.6	0.85	-0.21	-4.29	5.7	19.5
2,776.0	10.90	125.60	2,759.8	-177.6	115.1	0.34	0.00	-1.79	0.2	25.3
2,871.0	10.90	127.00	2,853.1	-188.2	129.5	0.28	0.00	1.47	-3.9	31.2
2,966.0	10.80	127.70	2,946.4	-199.1	143.8	0.17	-0.11	0.74	-8.2	36.8
3,061.0	10.90	128.30	3,039.7	-210.1	157.8	0.16	0.11	0.63	-12.3	42.3
3,156.0	11.20	130.10	3,132.9	-221.6	172.0	0.48	0.32	1.89	-15.8	47.8
3,251.0	12.00	131.60	3,226.0	-234.1	186.4	0.90	0.84	1.58	-20.0	53.0
3,347.0	12.10	134.30	3,319.9	-247.7	201.1	0.60	0.10	2.81	-23.7	58.3
3,442.0	12.00	135.90	3,412.8	-261.8	215.1	0.37	-0.11	1.68	-28.0	62.7
3,537.0	11.40	137.00	3,505.8	-275.7	228.3	0.67	-0.63	1.16	-32.2	66.6
3,595.0	10.60	137.00	3,562.8	-283.8	235.9	1.38	-1.38	0.00	-34.8	68.6
3,727.0	9.70	145.00	3,692.7	-301.8	250.5	1.27	-0.68	6.06	-28.4	76.1
3,823.0	8.80	144.90	3,787.4	-314.4	259.4	0.94	-0.94	-0.10	-29.5	77.4
3,918.0	10.10	148.40	3,881.2	-327.5	267.9	1.50	1.37	3.68	-26.0	79.8
4,013.0	11.30	152.70	3,974.5	-342.9	276.6	1.52	1.26	4.53	-23.4	81.5
4,108.0	11.40	156.90	4,067.6	-359.8	284.5	0.88	0.11	4.42	-21.9	81.9
4,203.0	11.60	160.80	4,160.7	-377.4	291.4	0.84	0.21	4.11	-21.3	81.2
4,298.0	11.30	159.30	4,253.8	-395.1	297.8	0.44	-0.32	-1.58	-28.1	78.0
4,393.0	11.90	157.90	4,346.9	-412.9	304.8	0.70	0.63	-1.47	-34.9	75.1
4,489.0	12.40	156.40	4,440.8	-431.5	312.6	0.62	0.52	-1.56	-42.7	72.4
4,584.0	11.60	155.70	4,533.7	-449.6	320.6	0.86	-0.84	-0.74	-49.1	70.3
4,679.0	10.70	155.70	4,626.9	-466.3	328.2	0.95	-0.95	0.00	-53.2	68.9
4,774.0	10.10	155.10	4,720.3	-481.9	335.3	0.64	-0.63	-0.63	-56.8	66.9
4,870.0	9.90	154.00	4,814.9	-497.0	342.5	0.29	-0.21	-1.15	-60.3	64.7
4,965.0	10.10	152.10	4,908.4	-511.7	350.0	0.41	0.21	-2.00	-64.5	61.9



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,060.0	10.10	153.00	5,001.9	-526.5	357.6	0.17	0.00	0.95	-65.9	62.3
5,155.0	10.10	154.30	5,095.5	-541.4	365.0	0.24	0.00	1.37	-66.9	62.8
5,251.0	10.40	154.50	5,189.9	-556.8	372.4	0.31	0.31	0.21	-69.3	62.0
5,346.0	10.30	156.30	5,283.4	-572.3	379.5	0.36	-0.11	1.89	-70.2	62.8
5,441.0	9.90	159.00	5,376.9	-587.7	385.9	0.65	-0.42	2.84	-69.7	64.1
5,536.0	9.80	159.60	5,470.5	-602.9	391.6	0.15	-0.11	0.63	-71.1	62.5
5,632.0	9.40	160.50	5,565.2	-618.0	397.1	0.45	-0.42	0.94	-71.9	61.1
5,727.0	9.60	160.60	5,658.9	-632.8	402.3	0.21	0.21	0.11	-73.3	58.6
5,822.0	9.40	161.10	5,752.6	-647.6	407.4	0.23	-0.21	0.53	-74.4	56.5
5,917.0	8.00	155.50	5,846.5	-660.9	412.7	1.72	-1.47	-5.89	-79.6	47.0
5,980.5	6.35	163.76	5,909.5	-668.3	415.5	3.06	-2.60	13.01	-70.6	56.2
Brushy Top(Stella Blue 30 Fed Com #702H)										
6,012.0	5.60	169.60	5,940.8	-671.5	416.3	3.06	-2.38	18.53	-63.3	61.6
6,108.0	5.20	183.40	6,036.4	-680.5	416.9	1.41	-0.42	14.37	-43.6	68.0
6,203.0	4.90	185.40	6,131.0	-688.8	416.2	0.37	-0.32	2.11	-37.8	61.3
6,298.0	3.00	171.30	6,225.8	-695.3	416.2	2.23	-2.00	-14.84	-44.4	44.3
6,393.0	2.20	158.40	6,320.7	-699.4	417.3	1.04	-0.84	-13.58	-43.1	30.7
6,488.0	1.90	144.00	6,415.6	-702.4	418.9	0.62	-0.32	-15.16	-38.4	20.1
6,584.0	1.90	154.10	6,511.6	-705.1	420.5	0.35	0.00	10.52	-24.0	25.7
6,679.0	2.00	158.70	6,606.5	-708.1	421.8	0.20	0.11	4.84	-15.0	26.1
6,774.0	2.10	156.90	6,701.5	-711.2	423.1	0.13	0.11	-1.89	-12.2	24.7
6,869.0	2.00	159.50	6,796.4	-714.4	424.3	0.14	-0.11	2.74	-10.5	24.7
6,965.0	2.30	158.80	6,892.3	-717.8	425.6	0.31	0.31	-0.73	-13.5	24.4
7,060.0	1.10	159.80	6,987.3	-720.4	426.6	1.26	-1.26	1.05	-15.9	24.7
7,155.0	0.90	123.60	7,082.3	-721.7	427.6	0.68	-0.21	-38.11	-28.9	10.0
7,250.0	1.10	142.00	7,177.3	-722.8	428.7	0.40	0.21	19.37	-25.8	18.8
7,345.0	1.30	162.90	7,272.2	-724.5	429.6	0.50	0.21	22.00	-19.4	27.1



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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
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7,441.0	1.60	166.60	7,368.2	-726.9	430.2	0.33	0.31	3.85	-20.0	28.4
7,536.0	1.50	171.30	7,463.2	-729.4	430.7	0.17	-0.11	4.95	-20.2	30.0
7,631.0	1.40	174.70	7,558.2	-731.8	431.0	0.14	-0.11	3.58	-20.8	31.3
7,726.0	1.00	206.00	7,653.1	-733.7	430.8	0.79	-0.42	32.95	-3.3	38.1
7,822.0	1.10	242.40	7,749.1	-734.9	429.6	0.69	0.10	37.92	18.3	33.1
7,917.0	1.20	293.90	7,844.1	-734.9	427.9	1.06	0.11	54.21	35.8	7.0
8,012.0	0.90	321.90	7,939.1	-733.9	426.5	0.62	-0.32	29.47	33.2	-10.2
8,107.0	1.40	197.70	8,034.1	-734.4	425.7	2.15	0.53	-130.74	-11.0	32.6
8,202.0	3.50	213.00	8,129.0	-737.9	423.8	2.30	2.21	16.11	-6.0	34.7
8,298.0	3.40	204.20	8,224.8	-743.0	421.0	0.56	-0.10	-9.17	-17.0	32.9
8,338.0	2.50	199.90	8,264.8	-744.9	420.2	2.32	-2.25	-10.75	-21.5	31.4
8,393.0	1.60	190.60	8,319.7	-746.8	419.7	1.74	-1.64	-16.91	-28.2	27.3
8,488.0	3.60	355.60	8,414.7	-745.1	419.2	5.43	2.11	173.68	32.6	-18.8
8,583.0	1.70	295.80	8,509.6	-741.5	417.7	3.28	-2.00	-62.95	29.7	16.2
8,679.0	1.60	341.60	8,605.5	-739.6	416.0	1.34	-0.10	47.71	30.0	-9.0
8,774.0	3.30	15.50	8,700.5	-735.7	416.3	2.28	1.79	35.68	16.0	-23.5
8,821.0	3.60	20.50	8,747.4	-733.1	417.2	0.90	0.64	10.64	11.1	-24.7
8,869.0	3.00	19.20	8,795.3	-730.5	418.1	1.26	-1.25	-2.71	8.9	-24.4
8,965.0	3.40	12.80	8,891.1	-725.3	419.6	0.56	0.42	-6.67	6.2	-23.6
9,060.0	2.90	8.90	8,986.0	-720.2	420.6	0.57	-0.53	-4.11	2.6	-23.3
9,155.0	3.00	359.90	9,080.9	-715.3	420.9	0.50	0.11	-9.47	1.4	-22.9
9,251.0	3.60	342.80	9,176.7	-709.9	420.0	1.19	0.62	-17.81	2.6	-22.3
9,346.0	2.80	332.70	9,271.6	-705.0	418.1	1.03	-0.84	-10.63	1.2	-22.0
9,441.0	3.00	320.40	9,366.5	-701.1	415.5	0.69	0.21	-12.95	1.1	-21.7
9,536.0	1.70	288.80	9,461.4	-698.7	412.5	1.88	-1.37	-33.26	8.8	-19.2
9,632.0	1.50	267.90	9,557.3	-698.3	409.9	0.64	-0.21	-21.77	12.5	-15.3
9,727.0	1.90	260.00	9,652.3	-698.6	407.1	0.49	0.42	-8.32	11.7	-13.6



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,822.0	0.90	247.40	9,747.3	-699.1	404.9	1.10	-1.05	-13.26	12.1	-11.1
9,917.0	0.50	68.90	9,842.3	-699.3	404.6	1.47	-0.42	-187.89	-11.5	11.4
10,013.0	0.50	99.10	9,938.3	-699.2	405.4	0.27	0.00	31.46	-5.0	15.8
10,108.0	0.60	122.10	10,033.3	-699.5	406.2	0.25	0.11	24.21	0.7	16.6
10,203.0	0.50	124.30	10,128.3	-700.0	407.0	0.11	-0.11	2.32	0.4	16.6
10,299.0	0.30	172.00	10,224.2	-700.5	407.4	0.39	-0.21	49.69	12.1	11.2
10,394.0	0.60	199.50	10,319.2	-701.2	407.2	0.38	0.32	28.95	15.1	4.5
10,431.0	0.80	203.70	10,356.2	-701.6	407.1	0.56	0.54	11.35	15.0	3.3
10,550.0	1.47	276.46	10,475.2	-702.2	405.2	1.22	0.56	61.15	5.9	-12.5
KOP, MD:10550.0', TVD:10475.2', N/S:-702.2', E/W:405.2', INC:1.47										
10,553.0	1.50	277.20	10,478.2	-702.2	405.1	1.22	1.04	24.53	5.6	-12.6
10,649.0	19.70	340.10	10,572.3	-686.7	398.3	19.86	18.96	65.52	-25.3	-10.0
10,744.0	33.00	353.40	10,657.3	-645.7	389.9	15.24	14.00	14.00	-57.7	1.7
10,839.0	43.80	356.50	10,731.6	-587.0	384.9	11.54	11.37	3.26	-88.4	8.4
10,934.0	48.70	354.40	10,797.3	-518.7	379.4	5.40	5.16	-2.21	-110.8	9.9
11,030.0	49.80	357.60	10,860.0	-446.1	374.3	2.77	1.15	3.33	-113.2	19.9
11,045.8	50.27	359.01	10,870.1	-434.0	374.0	7.49	3.01	8.94	-111.2	22.0
FTP Crossing, MD:11045.8', TVD:10870.1', N/S:-434.0', E/W:374.0', INC:50.27										
11,125.0	52.90	5.80	10,919.4	-372.1	376.6	7.49	3.31	8.57	-93.8	24.1
11,139.2	54.37	6.37	10,927.8	-360.8	377.8	10.88	10.37	4.05	-89.8	22.6
FTP (Stella Blue 30 Fed Com #702H)										
11,220.0	62.80	9.30	10,969.9	-292.5	387.3	10.88	10.43	3.62	-65.0	10.4
11,315.0	71.70	2.90	11,006.6	-205.5	396.5	11.24	9.37	-6.74	-32.3	-1.2
11,410.0	77.70	355.50	11,031.7	-114.0	395.1	9.81	6.32	-7.79	-7.2	-0.3
11,506.0	92.40	356.00	11,039.9	-18.9	388.0	15.32	15.31	0.52	1.2	6.2
11,601.0	89.10	359.10	11,038.7	76.0	384.0	4.77	-3.47	3.26	0.0	9.8
11,696.0	87.40	359.90	11,041.6	170.9	383.1	1.98	-1.79	0.84	2.9	10.1



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,764.0	87.90	359.60	11,044.4	238.9	382.8	0.86	0.74	-0.44	5.8	10.1
11,860.0	90.90	359.20	11,045.4	334.9	381.8	3.15	3.12	-0.42	6.8	10.5
11,955.0	92.00	359.60	11,043.0	429.8	380.8	1.23	1.16	0.42	4.5	11.0
12,050.0	90.30	0.60	11,041.1	524.8	381.0	2.08	-1.79	1.05	2.7	10.4
12,145.0	90.60	1.40	11,040.3	619.8	382.7	0.90	0.32	0.84	2.0	8.2
12,240.0	89.90	0.70	11,039.9	714.8	384.4	1.04	-0.74	-0.74	1.6	5.9
12,336.0	90.80	0.90	11,039.3	810.7	385.7	0.96	0.94	0.21	1.1	4.1
12,431.0	89.70	0.50	11,038.9	905.7	386.9	1.23	-1.16	-0.42	0.8	2.4
12,526.0	89.10	0.30	11,039.9	1,000.7	387.6	0.67	-0.63	-0.21	1.8	1.2
12,621.0	90.20	0.20	11,040.5	1,095.7	388.0	1.16	1.16	-0.11	2.5	0.3
12,716.0	90.30	0.70	11,040.1	1,190.7	388.7	0.54	0.11	0.53	2.1	-0.9
12,812.0	90.40	0.80	11,039.5	1,286.7	390.0	0.15	0.10	0.10	1.6	-2.7
12,907.0	89.40	359.20	11,039.7	1,381.7	390.0	1.99	-1.05	-1.68	1.9	-3.2
13,002.0	90.00	358.80	11,040.2	1,476.7	388.3	0.76	0.63	-0.42	2.4	-2.1
13,097.0	91.50	359.80	11,038.9	1,571.7	387.2	1.90	1.58	1.05	1.2	-1.4
13,192.0	89.60	358.50	11,038.0	1,666.6	385.8	2.42	-2.00	-1.37	0.4	-0.5
13,288.0	89.50	357.80	11,038.8	1,762.6	382.7	0.74	-0.10	-0.73	1.2	2.1
13,383.0	90.60	357.40	11,038.7	1,857.5	378.7	1.23	1.16	-0.42	1.2	5.5
13,478.0	90.10	358.80	11,038.1	1,952.5	375.5	1.56	-0.53	1.47	0.7	8.2
13,573.0	90.50	358.60	11,037.6	2,047.4	373.4	0.47	0.42	-0.21	0.3	9.8
13,669.0	90.40	357.60	11,036.8	2,143.4	370.2	1.05	-0.10	-1.04	-0.4	12.5
13,764.0	91.20	357.30	11,035.5	2,238.3	366.0	0.90	0.84	-0.32	-1.7	16.2
13,859.0	90.30	358.80	11,034.3	2,333.2	362.7	1.84	-0.95	1.58	-2.9	18.9
13,954.0	90.60	359.20	11,033.5	2,428.2	361.1	0.53	0.32	0.42	-3.5	20.1
14,049.0	93.40	3.40	11,030.2	2,523.1	363.2	5.31	2.95	4.42	-6.8	17.4
14,144.0	87.40	3.30	11,029.6	2,617.9	368.8	6.32	-6.32	-0.11	-7.4	11.4
14,240.0	86.20	2.80	11,034.9	2,713.6	373.9	1.35	-1.25	-0.52	-1.9	5.8



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
14,335.0	91.60	4.00	11,036.7	2,808.4	379.5	5.82	5.68	1.26	-0.1	-0.4	
14,430.0	89.30	0.50	11,036.0	2,903.3	383.2	4.41	-2.42	-3.68	-0.7	-4.6	
14,525.0	89.60	359.50	11,036.9	2,998.2	383.2	1.10	0.32	-1.05	0.2	-5.1	
14,620.0	92.10	0.70	11,035.5	3,093.2	383.4	2.92	2.63	1.26	-1.1	-5.8	
14,715.0	90.90	359.50	11,033.0	3,188.2	383.6	1.79	-1.26	-1.26	-3.5	-6.5	
14,810.0	89.40	0.20	11,032.8	3,283.2	383.3	1.74	-1.58	0.74	-3.7	-6.7	
14,906.0	90.90	0.40	11,032.5	3,379.2	383.8	1.58	1.56	0.21	-3.9	-7.7	
15,001.0	92.10	1.30	11,030.0	3,474.1	385.2	1.58	1.26	0.95	-6.3	-9.7	
15,096.0	91.30	0.40	11,027.2	3,569.1	386.6	1.27	-0.84	-0.95	-9.1	-11.6	
15,191.0	90.20	359.50	11,026.0	3,664.1	386.6	1.50	-1.16	-0.95	-10.2	-12.0	
15,287.0	90.20	358.10	11,025.6	3,760.0	384.5	1.46	0.00	-1.46	-10.5	-10.5	
15,382.0	89.50	356.90	11,025.9	3,855.0	380.4	1.46	-0.74	-1.26	-10.2	-6.9	
15,477.0	90.20	355.70	11,026.1	3,949.8	374.3	1.46	0.74	-1.26	-9.9	-1.3	
15,572.0	93.80	0.10	11,022.8	4,044.6	370.8	5.98	3.79	4.63	-13.1	1.7	
15,667.0	91.40	0.70	11,018.5	4,139.5	371.5	2.60	-2.53	0.63	-17.4	0.5	
15,762.0	89.20	359.60	11,018.0	4,234.5	371.7	2.59	-2.32	-1.16	-17.8	-0.2	
15,858.0	88.00	359.60	11,020.3	4,330.4	371.0	1.25	-1.25	0.00	-15.4	-0.1	
15,953.0	89.50	0.80	11,022.4	4,425.4	371.4	2.02	1.58	1.26	-13.2	-0.9	
16,048.0	90.40	3.50	11,022.5	4,520.3	374.9	3.00	0.95	2.84	-13.1	-5.0	
16,143.0	89.10	2.90	11,022.9	4,615.2	380.2	1.51	-1.37	-0.63	-12.6	-10.8	
16,239.0	88.80	1.40	11,024.7	4,711.1	383.8	1.59	-0.31	-1.56	-10.8	-14.9	
16,334.0	90.30	359.90	11,025.4	4,806.1	384.9	2.23	1.58	-1.58	-10.0	-16.5	
16,429.0	88.70	359.50	11,026.2	4,901.1	384.4	1.74	-1.68	-0.42	-9.1	-16.5	
16,524.0	92.50	1.00	11,025.2	4,996.1	384.8	4.30	4.00	1.58	-10.0	-17.4	
16,620.0	92.80	1.10	11,020.8	5,091.9	386.6	0.33	0.31	0.10	-14.3	-19.7	
16,715.0	87.40	359.00	11,020.6	5,186.9	386.7	6.10	-5.68	-2.21	-14.4	-20.3	
16,810.0	88.40	358.90	11,024.1	5,281.8	384.9	1.06	1.05	-0.11	-10.9	-19.0	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,905.0	89.00	358.50	11,026.3	5,376.8	382.8	0.76	0.63	-0.42	-8.7	-17.4
17,000.0	90.60	359.30	11,026.6	5,471.7	380.9	1.88	1.68	0.84	-8.3	-16.1
17,095.0	87.50	357.80	11,028.2	5,566.7	378.5	3.62	-3.26	-1.58	-6.6	-14.2
17,191.0	89.60	358.10	11,030.6	5,662.6	375.1	2.21	2.19	0.31	-4.2	-11.3
17,286.0	89.00	357.00	11,031.8	5,757.5	371.1	1.32	-0.63	-1.16	-2.9	-7.7
17,409.0	90.50	356.20	11,032.3	5,880.3	363.8	1.38	1.22	-0.65	-2.3	-1.1
17,476.0	89.70	355.30	11,032.2	5,947.1	358.8	1.80	-1.19	-1.34	-2.4	3.5
17,577.0	90.10	356.70	11,032.4	6,047.8	351.7	1.44	0.40	1.39	-2.1	10.0
17,672.0	89.40	356.80	11,032.8	6,142.7	346.4	0.74	-0.74	0.11	-1.7	14.9
17,767.0	89.90	357.70	11,033.4	6,237.6	341.8	1.08	0.53	0.95	-1.0	19.0
17,862.0	91.70	0.30	11,032.0	6,332.5	340.1	3.33	1.89	2.74	-2.3	20.1
17,957.0	91.60	359.50	11,029.3	6,427.5	340.0	0.85	-0.11	-0.84	-4.9	19.8
18,053.0	91.60	359.90	11,026.6	6,523.5	339.5	0.42	0.00	0.42	-7.5	19.8
18,148.0	89.40	1.50	11,025.8	6,618.4	340.6	2.86	-2.32	1.68	-8.3	18.1
18,243.0	89.20	2.00	11,027.0	6,713.4	343.5	0.57	-0.21	0.53	-7.1	14.7
18,338.0	89.50	1.80	11,028.0	6,808.3	346.7	0.38	0.32	-0.21	-5.9	11.0
18,434.0	88.00	0.30	11,030.1	6,904.3	348.4	2.21	-1.56	-1.56	-3.8	8.7
18,529.0	89.70	0.40	11,032.0	6,999.3	349.0	1.79	1.79	0.11	-1.8	7.7
18,624.0	90.60	0.00	11,031.8	7,094.3	349.4	1.04	0.95	-0.42	-2.0	6.8
18,719.0	91.90	359.70	11,029.7	7,189.2	349.1	1.40	1.37	-0.32	-4.0	6.6
18,814.0	90.20	0.40	11,028.0	7,284.2	349.2	1.94	-1.79	0.74	-5.6	6.0
18,909.0	89.10	0.80	11,028.6	7,379.2	350.2	1.23	-1.16	0.42	-5.0	4.5
19,004.0	91.40	359.80	11,028.1	7,474.2	350.7	2.64	2.42	-1.05	-5.3	3.5
19,099.0	86.60	0.00	11,029.8	7,569.1	350.5	5.06	-5.05	0.21	-3.6	3.1
19,195.0	90.50	358.90	11,032.2	7,665.1	349.6	4.22	4.06	-1.15	-1.1	3.5
19,289.0	92.20	358.70	11,030.0	7,759.0	347.6	1.82	1.81	-0.21	-3.3	5.0
19,384.0	92.30	359.10	11,026.3	7,853.9	345.8	0.43	0.11	0.42	-6.9	6.3



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,479.0	90.10	0.20	11,024.3	7,948.9	345.2	2.59	-2.32	1.16	-8.9	6.4
19,575.0	86.70	359.50	11,027.0	8,044.9	345.0	3.62	-3.54	-0.73	-6.1	6.1
19,670.0	87.20	359.00	11,032.0	8,139.7	343.7	0.74	0.53	-0.53	-1.0	6.8
19,765.0	88.70	359.30	11,035.4	8,234.6	342.3	1.61	1.58	0.32	2.5	7.7
19,860.0	90.60	359.00	11,036.0	8,329.6	340.9	2.02	2.00	-0.32	3.1	8.6
19,955.0	91.10	358.60	11,034.6	8,424.6	338.9	0.67	0.53	-0.42	1.8	10.1
20,050.0	89.30	358.90	11,034.3	8,519.6	336.9	1.92	-1.89	0.32	1.5	11.7
20,145.0	89.70	358.40	11,035.1	8,614.5	334.6	0.67	0.42	-0.53	2.4	13.4
20,241.0	90.20	358.20	11,035.2	8,710.5	331.8	0.56	0.52	-0.21	2.6	15.7
20,336.0	92.50	358.60	11,032.9	8,805.4	329.1	2.46	2.42	0.42	0.4	17.9
20,431.0	90.20	1.60	11,030.7	8,900.4	329.3	3.98	-2.42	3.16	-1.8	17.2
20,526.0	87.60	0.60	11,032.5	8,995.3	331.1	2.93	-2.74	-1.05	0.1	14.9
20,621.0	88.70	0.70	11,035.6	9,090.3	332.2	1.16	1.16	0.11	3.3	13.3
20,717.0	87.30	0.00	11,038.9	9,186.2	332.8	1.63	-1.46	-0.73	6.7	12.2
20,812.0	90.20	1.40	11,041.0	9,281.2	333.9	3.39	3.05	1.47	8.8	10.5
20,907.0	90.10	1.00	11,040.8	9,376.2	335.9	0.43	-0.11	-0.42	8.6	8.0
21,003.0	89.70	0.40	11,040.9	9,472.2	337.1	0.75	-0.42	-0.62	8.9	6.3
21,022.0	89.00	0.00	11,041.1	9,491.1	337.2	4.24	-3.68	-2.11	9.1	6.2
Last MWD Survey (MD=21022.0')										
21,074.0	89.00	0.00	11,042.1	9,543.1	337.2	0.00	0.00	0.00	10.0	5.9
Projection to Bit (MD=21074.0') - PBHL (Stella Blue 30 Fed Com #702H)										



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3095.0usft
Site:	Stella Blue 30 Fed Com	MD Reference:	KB = 25' @ 3095.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
10,550.0	10,475.2	-702.2	405.2	KOP, MD:10550.0', TVD:10475.2', N/S:-702.2', E/W:405.2', INC:1.47	
11,045.8	10,870.1	-434.0	374.0	FTP Crossing, MD:11045.8', TVD:10870.1', N/S:-434.0', E/W:374.0', INC:50.27	
21,022.0	11,041.1	9,491.1	337.2	Last MWD Survey (MD=21022.0')	
21,074.0	11,042.1	9,543.1	337.2	Projection to Bit (MD=21074.0')	

Checked By: _____ Approved By: _____ Date: _____

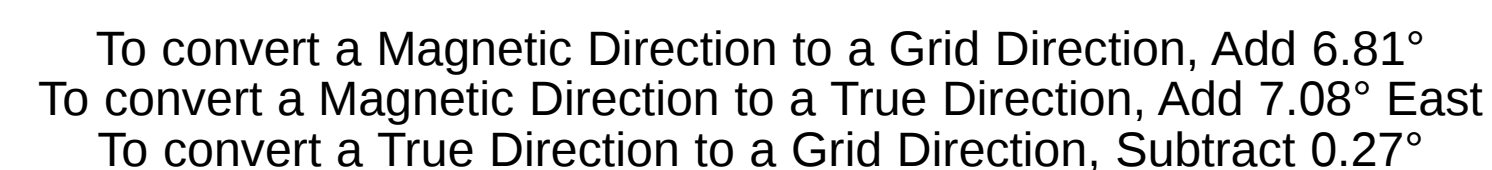
I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 04/15/2021



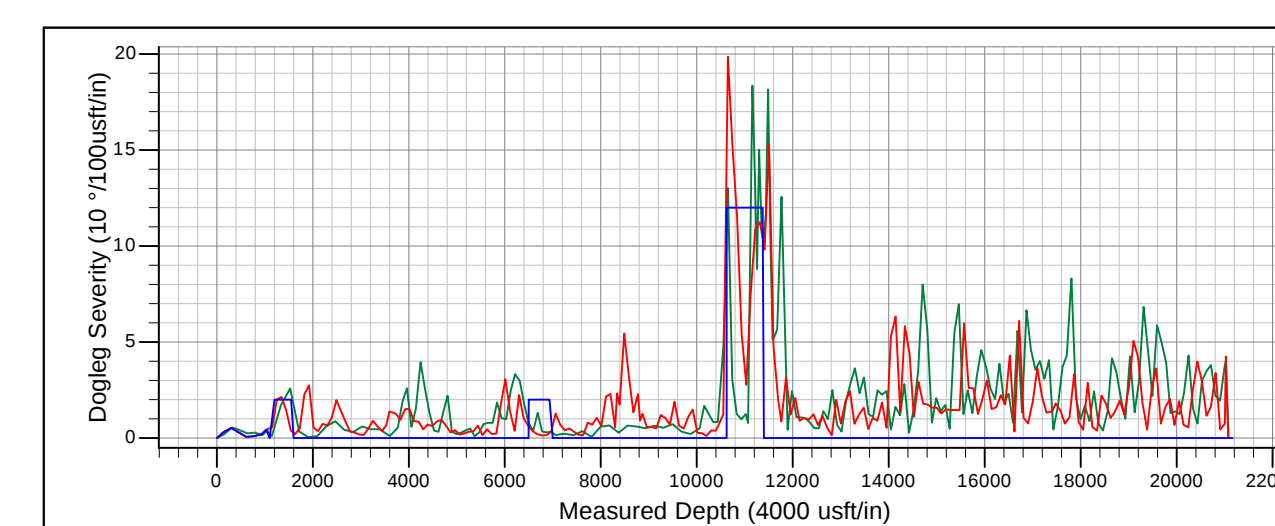
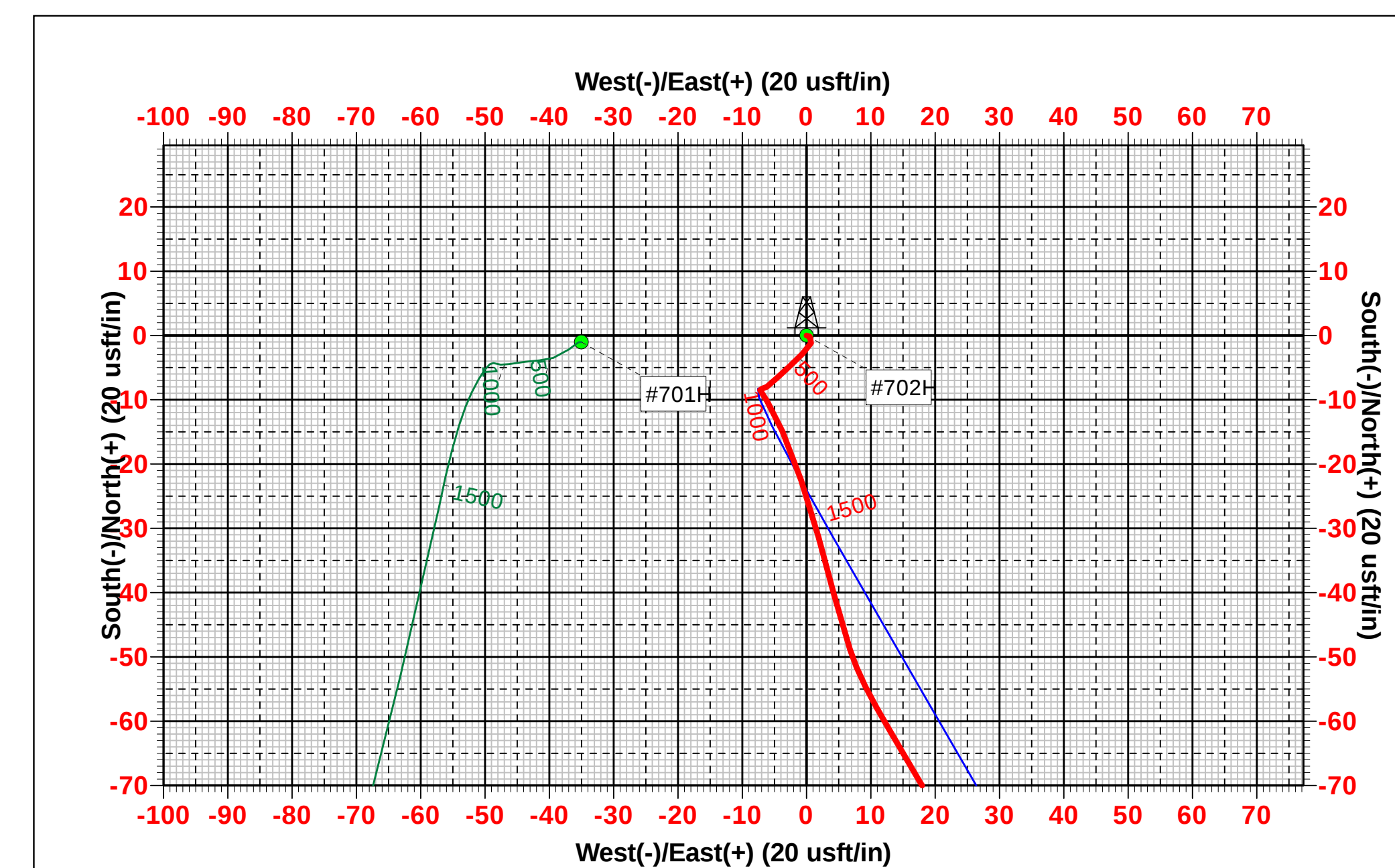
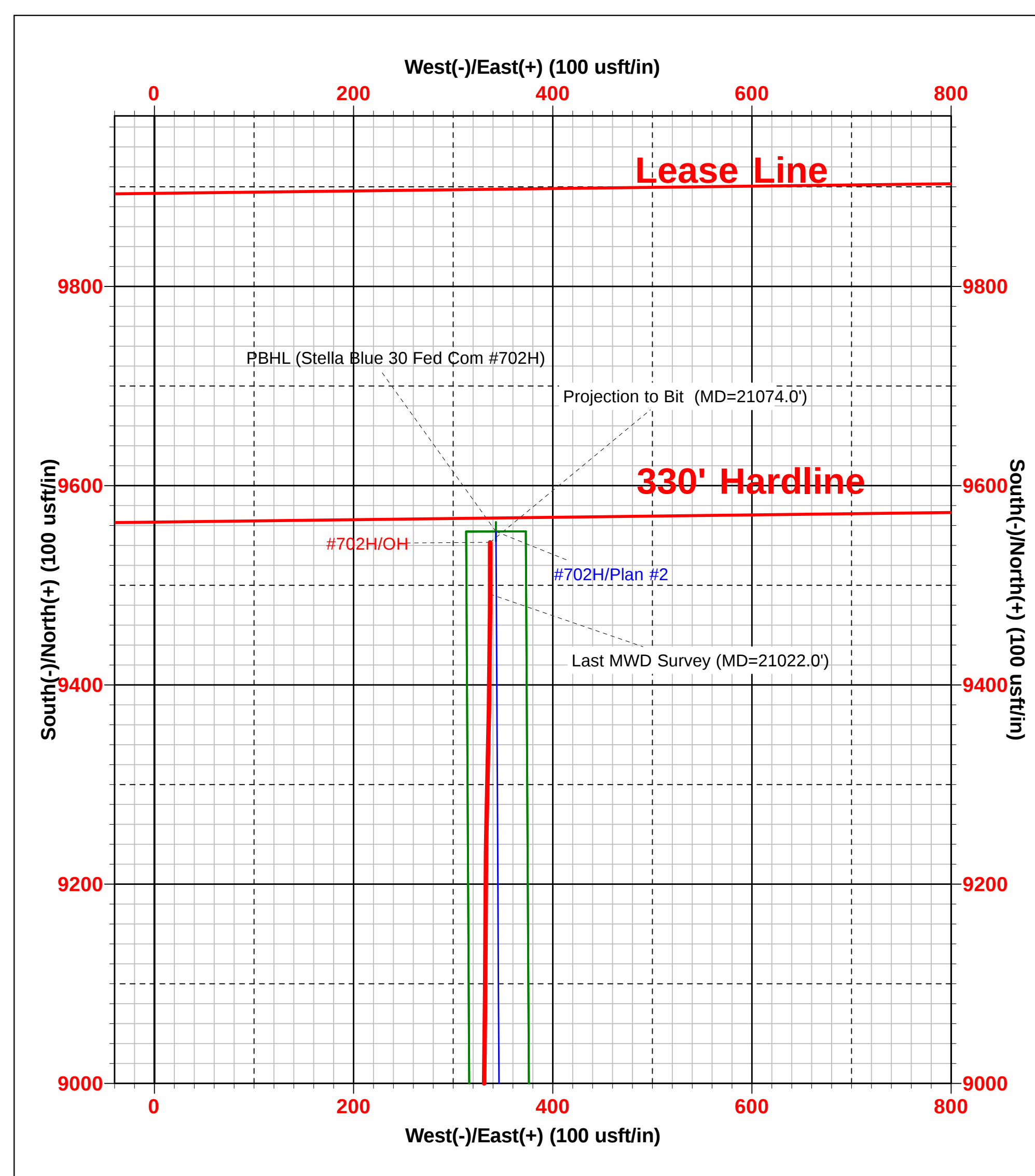
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Ground Level:		3070.0	
KB = 25' @ 3095.0usft			
Northing	Easting	Latitude	Longitude
367076.00	699147.00	32° 0' 29.341 N	103° 49' 27.151 W



CASING DETAILS	
No casing data is available	

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Stella Blue 30 Fed Com #702H)	5905.0	-714.0	398.0	366362.00	699545.00
PBHL (Stella Blue 30 Fed Com #702H)	11032.0	9554.0	343.0	376630.00	699490.00
FTP (Stella Blue 30 Fed Com #702H)	11039.0	-434.0	398.0	366642.00	699545.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name STELLA BLUE 30 FEDERAL COM		
								6. Well Number: 702H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	30	26S	31E		765	SOUTH	594	WEST	EDDY
BH:	D	19	26S	31E		352	NORTH	984	WEST	EDDY
13. Date Spudded 06/25/2018	14. Date T.D. Reached 03/27/2020		15. Date Rig Released 03/30/2020			16. Date Completed (Ready to Produce) 03/20/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3069' GL		
18. Total Measured Depth of Well MD 21,074' TVD 11,042'			19. Plug Back Measured Depth MD 21,074' TVD 11,042'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 11,430 - 21,074'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1,081'		17 1/2"		960 CL C/CIRC		
9 5/8"		40# J-55		3,645'		12 1/4"		1521 CL C/CIRC		
7 5/8"		29.7# ECP 110		10,481'		8 3/4"		1215 CL C TOC 47'		ECHO
5 1/2"		20# HCP 110		21,055'		6 3/4"		860 CL H TOC 10,180'		CBL
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 11,430 - 21,074' 3 1/8", 1921 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,430-21,074'		FRAC W 24,341,300 lbs proppant, 384,388 bbls load fld		
28. PRODUCTION										
Date First Production 03/20/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 04/01/2021	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2405	Gas - MCF 12612	Water - Bbl. 8748	Gas - Oil Ratio 5244			
Flow Tubing Press.	Casing Pressure 1589	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 50				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 04/15/2021 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	995'	T. Canyon	Brushy	5905'	T. Ojo Alamo	T. Penn A"
T. Salt		1763'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		3500'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	8582'		T. Entrada	
T. Wolfcamp		10,879'	T. 2nd BS Sand	9233'		T. Wingate	
T. Penn			T. 3rd BS Sand	10,484'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 24072

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 24072
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 24072

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 24072
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 within 10 days to NMOCD after BLM approval.	7/29/2021