Receined by Opp Po Zpg1/2122 Dist18:0	7 PM State of New Mexico	Form C-103 ¹ of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH, CONGERNATION DUVICION	WELL API NO. 30-025-47889
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI 67505	6. State Oil & Gas Lease No. VB-21117
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name BEAUTY QUEEN FED COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 604H
2. Name of Operator FRANKLIN	<u> </u>	9. OGRID Number 373910
3. Address of Operator 44 COOK	STREET, SUITE 1000, DENVER, CO 80206	10. Pool name or Wildcat WC-025 G-09 S253502B; LWR BONE SPRING
4. Well Location		'
Unit LetterA	:321feet from thenorth line and	
Section 2	Township 25S Range 35E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3259	c.)
12. Check Appropriate Box	to Indicate Nature of Notice, Report or Other	Data
11 1		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	」 □ OTHER:	П
	apleted operations. (Clearly state all pertinent details, a work). SEE RULE 19.15.7.14 NMAC. For Multiple Concompletion.	
	FME), Operator of the above captioned well, respectful H was spud utilizing surface rig, Transcend #4 on 2/	
	Condition hole. RIH w/ 13-3/8" 54.5# J-55 BHC surjoints of 13-3/8", btc thread to 1,308' (kb) 1,301' (gl).	
with dye followed by 40 bbls mud (418 sks). Stopped pumping. Drop	rs; pre-flushed lines with water, tested lines to 2,000psi push @ 12 ppg, followed by 177 bbls lead @ 13.5 ppg ped plug. Displaced plug with 194.2 bbls water. Bumpe ol. Floats held. 100 bbls clean cement returned to surface	(842 sks), followed by 99 bbls tail @ 14.8 ppg ed plug with 1100 psi,500 psi over fcp. Held
Release surface rig 3/1/2021 @ 23 capable of reaching TD.	:59 hrs. Operations suspended between the completion	of the surface section and move-in of the rig
Spud Date: 2/28/2021	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my knowled	lge and belief.
\mathcal{M}	5 _	
SIGNATURE	TITLE_Dir. Ops Planning & Re	gulatoryDATE7/29/2021
Type or print nameRackae Ove For State Use Only	erbey E-mail address:roverbey@	fmellc.com PHONE:720-414-6878_
APPROVED BY:	TITLE	DATE

Conditions of Approval (if any): Released to Imaging: 8/2/2021 4:21:52 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 39062

CONDITIONS

Operator:	OGRID:	
Franklin Mountain Energy LLC	373910	
44 Cook Street	Action Number:	
Denver, CO 80206	39062	
	Action Type:	
	[C-103] Sub. Drilling (C-103N)	

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/2/2021