For State Use Only:
APPROVED BY:

Kurt Simmons

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 292994 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-46767 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PECOS RIVER 11 SWD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001 2. Name of Operator 9. OGRID Number SOLARIS WATER MIDSTREAM, LLC 371643 3. Address of Operator 10. Pool name or Wildcat 907 Tradewinds Blvd Suite B, Midland, TX 79706 4. Well Location Townshir 1590 feet from the S line and feet 2415Unit Letter J from the E Section 22S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3084 GR Pit or Below-grade Tank Application or Closure Pit Type _ Depth to Groundwater _ Distance from nearest fresh water well_ Distance from nearest surface water bbls: Construction Material Pit Liner Thickness: ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SPUD 01/11/21 Surface: Pumped 01/12/21 Top: 0' Bottom: 425' Circulated to surface 92 bbl Pressure Held: No test preformed 1st Int: Pumped 01/15/21 Top: 0' Bottom: 2,025' (depth on cement sheet incorrect) Circulated to surface 175 bbl Pressure Held: 1,500 psi Pressure Lost: 60 psi 2nd Int: Pumped 01/24/21 Stage 1 Top: 4,500' Stage 1 Bottom: 9,145' Stage 2 Top: 0' Stage 2 Bottom: 4,500' Stage 1: Circulated to surface 288 bbl Stage 2: Circulated to surface 156 bbl Pressure Held: 1,500 psi Pressure Lost: 80 psi 7-5/8" Liner: Pumped 02/05/21 Top: 8,777' Bottom: 12,940' Circulated to surface 41 See Attached 1/11/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Est Dpth Sacks Yield Class Pres Pres Open TOC Doth Held Size Size Drop Hole Type lb/ft Set 01/15/21 Int1 FreshWater 17.5 13 375 54 5 .155 0 2025 1050 2 01 Premium Pl 1500 60 Υ 01/15/21 Int1 FreshWater 17.5 13.375 54.5 J55 0 2025 200 1.33 Premium PI 1500 60 01/12/21 Surf FreshWater 26 20 94 .155 0 425 600 1 74 Premium Pl Λ Υ 01/12/21 Surf FreshWater 26 20 94 J55 0 425 200 1.34 Premium PI 0 01/24/21 Int2 FreshWater 12.25 9.625 40 HCL-80 0 4500 900 2.44 Premium PI 1500 80 01/24/21 Int2 FreshWater 12.25 9.625 40 HCL-80 4500 1.33 Premium PI 1500 100 80 01/24/21 Int2 FreshWater 12.25 9.625 40 HCL-80 4500 9145 1000 2.47 Premium 50 5000 1800 Υ 01/24/21 Int2 FreshWater 12.25 40 4500 400 5000 1800 9.625 HCL-80 9145 1.18 Premium + Υ 02/05/21 Int3 FreshWater 8.75 7.625 39 HCP110 8777 12940 350 1.86 Premium 65 1500 40 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE Electronically Signed Financial Administrator 3/3/2021 E-mail address Type or print name Teena M Robbins Teena.Robbins@solarismidstream.com Telephone No. 432-209-9024

Petroleum Specialist - A

DATE

8/5/2021 11:35:36 AM

PECOS RIVER 11 SWD #1 – Drilling and Cement Sundry

Solaris Water Midstream, LLC

SPUD 01/11/21

Surface:

Pumped 01/12/21

Top: 0' Bottom: 425'

Circulated to surface 92 bbl Pressure Held: No test preformed

1st Int:

Pumped 01/15/21

Top: 0'

Bottom: 2,025' (depth on cement sheet incorrect)

Circulated to surface 175 bbl Pressure Held: 1,500 psi Pressure Lost: 60 psi

2nd Int:

Pumped 01/24/21 Stage 1 Top: 4,500' Stage 1 Bottom: 9,145'

Stage 2 Top: 0'

Stage 2 Bottom: 4,500'

Stage 1: Circulated to surface 288 bbl Stage 2: Circulated to surface 156 bbl

Pressure Held: 1,500 psi Pressure Lost: 80 psi

7-5/8" Liner:

Pumped 02/05/21

Top: 8,777' Bottom: 12,940'

Circulated to surface 41 bbl Pressure Held: 1,500 psi Pressure Lost: 40 psi

Rig released 02/12/21 at 21:30

TD reached at 12,940'

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 292994

COMMENTS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	292994
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Ī	Created By	Comment	Comment Date
	wmckee		3/3/2021