o 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., Hobbs, NM 88240 1301 W District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Ee Ervironmental Bureau office and provide a copy to the appropriate NMOCD District Office.

25 PM 1 08

Pit, Closed-Loop System, Below-Grade Tank, or

	Proposed Alternative Method Permit or Closure Plan Application
	Type of action: Existing BGT Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit BGT 1 Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
	Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
I	Please he advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
6	environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance
	1. Operator: XTO Energy, Inc. OGRID #: 5380
	Address: #382 County Road 3100, Aztec, NM 87410
	Facility or well name:FEE #3
	API Number: 30-045-23679 OCD Permit Number:
	U/L or Qtr/Qtr _ I Section 03 Township30N Range 11W County: San Juan
	Center of Proposed Design: Latitude 36.83829 Longitude 107.97211 NAD: ☐1927 ☐ 1983
	Surface Owner: Federal State Private Tribal Trust or Indian Allotment
L	2,
	Pit: Subsection F or G of 19.15.17.11 NMAC
	Temporary: Drilling Workover
	☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
	Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
	☐ String-Reinforced
	Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
l I	3.
	Closed-loop System: Subsection H of 19.15.17.11 NMAC
	Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of
	intent)
	☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
	Liner Seams: Welded Factory Other Other
	4.
	Below-grade tank: Subsection I of 19.15.17.11 NMAC
	Volume: 120 bbl Type of fluid: Produced Water
N	Tank Construction material:Steel
8:18:17 AM	Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
.81	☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other Visible sidewalls, vaulted, automatic high-level shut off, no liner
_ 7	
3/17/2021	5. Alternative Method:
121	
	Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval
Received by OCD.	Form C-144 Oil Conservation Division Page 1 of 5
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Re	κ_{e}

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-	pplies to permanent pits, temporary pits, and below-grade tanks)		
	arbed wire at top (Required if located within 1000 feet of a permanent residence,	school, hospital,	
institution or church)	wantu annead hattugam and out faut feet		
Four foot height, four strands of barbed wire ev			
Alternate. Please specify Four toot neight, ste	eel mesh field fence (hogwire) with pipe top railing		
7. Netting: Subscation E of 10.15.17.11 NMAC (4)	oplies to permanent pits and permanent open top tanks)		
Screen Netting Other Expanded meta			
Monthly inspections (If netting or screening is	not physically reasone)		
Signs: Subsection C of 19.15.17.11 NMAC			
	ame, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC			
Signed in compniance with 19.13.3.103 NiviAc	· · · · · · · · · · · · · · · · · · ·		
9. Administrative Approvals and Exceptions:			
Justifications and/or demonstrations of equivalence	cy are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following	ng is requested, if not leave blank: at be submitted to the appropriate division district or the Santa Fe Environmental	Rureau office for	
consideration of approval.	st be submitted to the appropriate division district of the Santa Fe Environmental	Bureau Office for	
Exception(s): Requests must be submitted	d to the Santa Fe Environmental Bureau office for consideration of approval.		
10.			
Siting Criteria (regarding permitting): 19.15.1	7.10 NMAC ompliance for each siting criteria below in the application. Recommendations	of acceptable source	2
material are provided below. Requests regarding	e changes to certain siting criteria may require administrative approval from t	he appropriate distric	A .
office or may be considered an exception which i	must be submitted to the Santa Fe Environmental Bureau office for considera Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not appl	<i>tion of approval.</i> v to drving pads or	
above-grade tanks associated with a closed-loo		,,	
Ground water is less than 50 feet below the bottor	m of the temporary pit, permanent pit, or below-grade tank. ERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐	No
T T	ourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or p	iava 🔲 Yes 🖾	No
lake (measured from the ordinary high-water marl - Topographic map; Visual inspection (cert	k).	.,,	
	ool, hospital, institution, or church in existence at the time of initial application.	☐ Yes☐	No
(Applies to temporary, emergency, or cavitation p - Visual inspection (certification) of the pro-	oits and below-grade tanks) oposed site; Aerial photo; Satellite image		
	nool, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐	No
(Applies to permanent pits) - Visual inspection (certification) of the pro-	oposed site: Aerial photo; Satellite image	2	
	fresh water well or spring that less than five households use for domestic or stoc	k ⊠ Yes 🗆	No
watering purposes, or within 1000 horizontal feet	of any other fresh water well or spring, in existence at the time of initial applica ERS database search; Visual inspection (certification) of the proposed site	tion.	
_	hin a defined municipal fresh water well field covered under a municipal ordinar	nce Yes 🗵	No
adopted pursuant to NMSA 1978, Section 3-27-3,			
	i die maineipanty, written approvai obtained from the municipanty		
Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification	tion map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🏻	No
Within the area overlying a subsurface mine.	ion map, Topographic map, Thous inspection (economics) of the proposed on	1	1 1
- Written confirmation or verification or ma	ap from the NM EMNRD-Mining and Mineral Division	☐ Yes 🏻	7
The same of the sa		☐ Yes ⊠	1830
- Engineering measures incorporated into the Society; Topographic map	the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geologica	4	9:5534
Within a 100-year floodplain.		□ Vac M	12
- FEMA map			9/20
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map Within a 100-year floodplain. - FEMA map Form C-144		☐ Yes ☑	- 8:
D : 3			ging
Form C-144	Oil Conservation Division Pa	ge 2 of 5	mas
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II. Temporary Pits, Emergency Pits, and Below-f Instructions: Each of the following items must	grade Tan	ks Permit Application Atta ed to the application. Please	ichment Checkli e indicate, by a cl	st: Subsection B of	of 19.15.17.9 NMAC ox, that the documents are
intrached. Hydrogeologic Report (Below-grade Tank Hydrogeologic Data (Temporary and Emer	s) - based i	upon the requirements of Par	ragraph (4) of Sub	osection B of 19.15.	17.9 NMAC
	s - based u	pon the appropriate requiren	nents of 19.15.17.	10 NMAC	
 ☑ Design Plan - based upon the appropriate r ☑ Operating and Maintenance Plan - based u 	pon the ap	propriate requirements of 19	.15.17.12 NMAC		
Closure Plan (Please complete Boxes 14 than d 19.15,17,13 NMAC	rough 18,	if applicable) - based upon t	he appropriate red	quirements of Subse	ection C of 19.15.17.9 NMA
Previously Approved Design (attach copy of	f design)	API Number;		or Permit Number:	
12. Closed-loop Systems Permit Application Atta	ahmant Cl	haddieta Subsection D of 1	0 15 17 9 NMAC		
Instructions: Each of the following items must	be attache	ed to the application. Pleas	e indicate, by a cl	heck mark in the bo	ox, that the documents are
attached. Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstration Design Plan - based upon the appropriate	ns (only for	r on-site closure) - based upo	uirements of Part on the appropriate	ngraph (3) of Subsection requirements of 19	ction B of 19.15.17.9 0.15.17.10 NMAC
Operating and Maintenance Plan - based to Closure Plan (Please complete Boxes 14 to and 19.15.17.13 NMAC	upon the ar	propriate requirements of 19	9.15.17.12 NMAG the appropriate re	C equirements of Sub	section C of 19.15.17.9 NMA
Previously Approved Design (attach copy of	f design)	API Number:		···	
Previously Approved Operating and Mainter					closed-loop system that use
above ground steel tanks or haul-off bins and pr	opose to in	nplement waste removal for	closure)		1988
3.	- 2				
Permanent Pits Permit Application Checklist Instructions: Each of the following items must	: Subsect t be attach	ion B of 19.15.17.9 NMAC ed to the application. Pleas	e indicate, by a c	heck mark in the b	ox, that the documents are
ittached.					
Hydrogeologic Report - based upon the re Siting Criteria Compliance Demonstration	ns - based (s of Paragraph (1) of Subsection the appropriate require	ments of 19.15.17	7.10 NMAC	
☐ Climatological Factors Assessment					
Certified Engineering Design Plans - base Dike Protection and Structural Integrity D	ea upon tne Design - bas	e appropriate requirements of sed upon the appropriate req	uirements of 19.1	5.17.11 NMAC	
Leak Detection Design - based upon the a	ppropriate	requirements of 19.15.17.1	I NMAC		,
Liner Specifications and Compatibility As Quality Control/Quality Assurance Const			requirements of	19.15.17.11 NMAC	;
Operating and Maintenance Plan - based	upon the ap	ppropriate requirements of 1	9.15.17.12 NMA	C	
Freeboard and Overtopping Prevention Pl Nuisance or Hazardous Odors, including			ements of 19,15.1	7.11 NMAC	
Emergency Response Plan					
Oil Field Waste Stream Characterization Monitoring and Inspection Plan					
Erosion Control Plan					
Closure Plan - based upon the appropriate	requireme	ents of Subsection C of 19.1	5.17.9 NMAC an	d 19.15.17.13 NM/	AC
14. Proposed Closure: 19.15.17.13 NMAC					
Instructions: Please complete the applicable be	oxes, Boxe	es 14 through 18, in regards	to the proposed	closure plan.	
Type: Drilling Workover Emergenc	y 🗌 Cavi	itation 🔲 P&A 🔲 Permai	nent Pit 🛛 Belo	w-grade Tank 🔲	Closed-loop System
☐ Alternative Proposed Closure Method: ☑ Waste Excavation	on and Rer	ทดงก่			
☐ Waste Removal	(Closed-l	oop systems only)			
		Only for temporary pits and of the Don-site Trench Burian		ms)	
		od (Exceptions must be subn		Fe Environmental	Bureau for consideration)
s. Waste Excavation and Removal Closure Plan	Checklist	t: (19.15.17.13 NMAC) <i>Ins</i>	tructions: Each	of the following ite	ms must be attached to the
closure plan. Please indicate, by a check mark	in the box	c, that the documents are at	tached.		
 ☑ Protocols and Procedures - based upon th ☑ Confirmation Sampling Plan (if applicable) 	e approprii	ate requirements of 19.15.17	.13 NMAC ments of Subsect	ion F of 19.15.17.1	3 NMAC
Disposal Facility Name and Permit Numb	per (for liqu	uids, drilling fluids and drill	cuttings)		
Soil Backfill and Cover Design Specifica	tions - base	ed upon the appropriate requ	irements of Subsection	ection H of 19.15.1	7.13 NMAC
Re-vegetation Plan - based upon the appr Site Reclamation Plan - based upon the a	opriate req ppropriate	requirements of Subsection	G of 19.15.17.13	NMAC	
Form C-144		Oil Conservation Div	ision		Page 3 of 5

areas that will not be used for future ser ts of Subsection H of 19.15.17.13 NMA 7.13 NMAC 15.17.13 NMAC 1. Recommendations of acceptable sountive approval from the appropriate districe for consideration of approval. Just 2. Tom nearby wells rom nearby wells erecourse or lakebed, sinkhole, or playa e at the time of initial application. ouseholds use for domestic or stock istence at the time of initial application. of the proposed site covered under a municipal ordinance from the municipality	vice and operations C rce material are trict office or may b
areas that will not be used for future ser ts of Subsection H of 19.15.17.13 NMA 7.13 NMAC 15.17.13 NMAC 1. Recommendations of acceptable sour active approval from the appropriate districe for consideration of approval. Just 2. Tom nearby wells from nearby wells ercourse or lakebed, sinkhole, or playa e at the time of initial application. ouseholds use for domestic or stock istence at the time of initial application. of the proposed site covered under a municipal ordinance	rce material are trict office or may be ifications and/or Yes No NA Yes No NA Yes No NA Yes No Yes No Yes No Yes No
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7.13 NMAC 15.17.13 NMAC 1. Recommendations of acceptable sountive approval from the appropriate districts for consideration of approval. Just 2. Tom nearby wells From nearby wells	rce material are trict office or may b ifications and/or Yes No NA Yes No
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ouseholds use for domestic or stock istence at the time of initial application. of the proposed site covered under a municipal ordinance	Yes No Yes No Yes No
ouseholds use for domestic or stock istence at the time of initial application. a) of the proposed site covered under a municipal ordinance	☐ Yes ☐ No
istence at the time of initial application. a) of the proposed site covered under a municipal ordinance	Yes No
	□ Vec □ Ne
(certification) of the proposed site	162 140
al Division	☐ Yes ☐ No
Resources; USGS; NM Geological	Yes No
	Yes No
f 19.15.17.10 NMAC F of 19.15.17.13 NMAC equirements of 19.15.17.11 NMAC upon the appropriate requirements of 19 AC f Subsection F of 19.15.17.13 NMAC F of 19.15.17.13 NMAC or in case on-site closure standards can 17.13 NMAC	0.15.17.11 NMAC
Page 4	of5
on red vi on	g items must be attached to the closure p of 19.15.17.10 NMAC on F of 19.15.17.13 NMAC requirements of 19.15.17.11 NMAC d upon the appropriate requirements of 19 MAC of Subsection F of 19.15.17.13 NMAC on F of 19.15.17.13 NMAC gs or in case on-site closure standards can 6.17.13 NMAC 17.13 NMAC 9.15.17.13 NMAC

e-mail address: kim champlin@xtoenergy.com 20. OCD Approval: Permit Application (including closure plan) Clos OCD Representative Signature: CRWhitehead	Title: Date: Telephone: sure Plan (only)	Environmental Repre	esentative
Signature: Kim Champlin@xtoenergy.com 20. OCD Approval: Permit Application (including closure plan) Clos OCD Representative Signature: CRWhitehead	Date: Telephone: sure Plan (only)	11:21-0 (505) 333-3100	
e-mail address: kim_champlin@xtoenergy.com 20. OCD Approval: Permit Application (including closure plan) Clos OCD Representative Signature: CRUhitahaad	Telephone:	(505) 333-3100	F
e-mail address: kim_champlin@xtoenergy.com 20. OCD Approval: Permit Application (including closure plan) Clos OCD Representative Signature: CRUhitahaad	Telephone:	(505) 333-3100	
OCD Approval: Permit Application (including closure plan) Clos OCD Representative Signature: CRUhitehead	nure Plan (only) OCD		
OCD Approval: Permit Application (including closure plan) Clos OCD Representative Signature: CRUhitehead		Conditions (see attachn	
Environmental Charielist			
Environmental Specialist		Approval Date: _	August 9, 2021
Title: Environmental Specialist	OCD Permit Num	ber: BGT 1	
21. Closure Report (required within 60 days of closure completion): Subse Instructions: Operators are required to obtain an approved closure plan p. The closure report is required to be submitted to the division within 60 day section of the form until an approved closure plan has been obtained and	orior to implementing any over of the completion of the the closure activities have	closure activities and su closure activities. Plea	bmitting the closure repo se do not complete this
22.			
Closure Method: Waste Excavation and Removal On-Site Closure Method A If different from approved plan, please explain.	Alternative Closure Method	☐ Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-loop Sylinstructions: Please indentify the facility or facilities for where the liquid two facilities were utilized.	stems That Utilize Above s, drilling fluids and drill c	Ground Steel Tanks of cuttings were disposed.	· Haul-off Bins Only: Use attachment if more th
Disposal Facility Name:	Disposal Facility Po	ermit Number:	
Disposal Facility Name:		ermit Number:	
Were the closed-loop system operations and associated activities performed Yes (If yes, please demonstrate compliance to the items below) Required for impacted areas which will not be used for future service and on	No	be used for future service	e and operations?
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
Closure Report Attachment Checklist: Instructions: Each of the follow mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site clo Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude			Please indicate, by a check □ 1927 □ 1983
On-site Closure Location: Latitude 125,		NAD:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this clobelief. I also certify that the closure complies with all applicable closure red Name (Print):	quirements and conditions s	e and complete to the bespecified in the approved	i closure plan.
Signature:	Date:		
	Telephone		
e-mail address:	relephone		
e-mail address:	Telephone.		
e-mail address: Form C-144 Oil Conse	rvation Division		Page 5 of 5

NEW MEXICO OIL CONSERVATION COMMISSION WELL COCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lesse **OPERATORS** C Range Unit Letter Township County Section 30 NORTH 11 WEST SAN JUAN Actual Foctage Location of Well: 1640 1000 SOUTH EAST feet from the feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation 5797 BLANCO 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Date Surveyed July_ 17 Released to Imaging: Certificate No. 1463 1650 2000

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			Cliente	VTO Francis
A Lodestar Service	oe Inc	Pit Permit	Client:	XTO Energy Pit Permits
	-	Siting Criteria	Project: Revised:	24-Oct-08
PO Box 4465, Durang	(o, CU 8130Z	Information Shee		
V		information since	riepaied by.	blooke neib
API#:		3004523679	USPLSS:	T30N,R11W,S03I
Name:		FEE #3	Lat/Long:	36.83829, -107.97211
Depth to groundwater:		< 50'	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	1.05 mile	es E of the Animas River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:		V of Callaway Canyon 390' E of Lower Animas Ditch		
			Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'	Yes - 2	90' SE of Permanent Residence		
			Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'	Yes - 43	0' SW of iWaters well SJ01247	Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'	Yes - 97	73' NE of iWaters well SJ03291		
Within incorporated municipal boundaries		No	Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field		No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'		No	Mining Activity:	
Within unstable area		No		947' N of a Materials Pit
within unstable area		NO		
Within 100 year flood plain	No- F	EMA Flood Zone 'X'		
Additional Notes:				
		Page	≘ 1 of 1	
		Page	≘ 1 of 1	

FEE #3 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R11W, Section 03, Quarter Section I Latitude/Longitude: approximately 36.83829, -107.97211

County: San Juan County, NM General Description: near Aztec

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located near Aztec between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

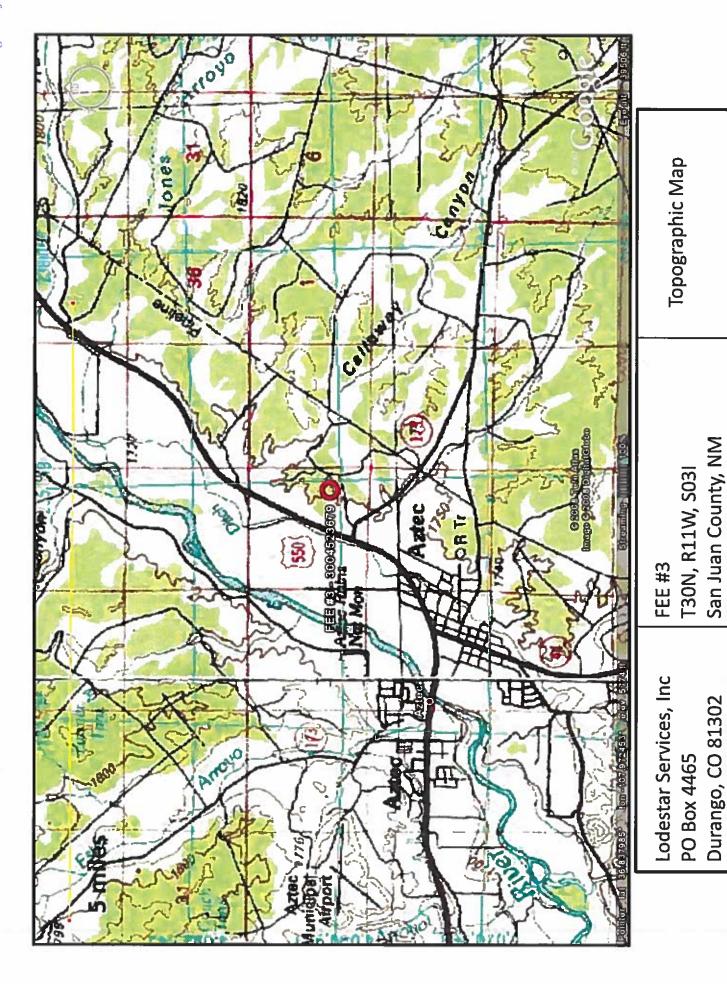
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

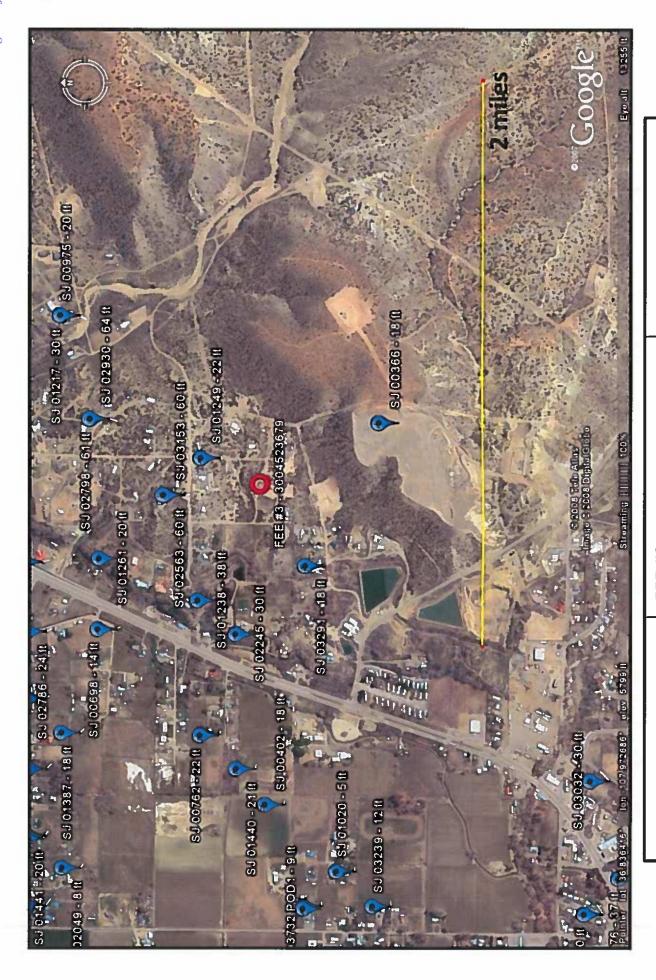
Site Specific Hydrogeology

Depth to groundwater is estimated to be less than 50 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over a mile to the east of the Animas River, and is approximately 145 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the west and north along the Animas River. Depth to groundwater within the nearby wells ranges from 5 feet to 64 feet below ground surface. The closest well to the proposed site is located approximately 430 feet to the northeast, and is approximately 20 feet higher in topographic elevation (Google Earth). Depth to groundwater within the well is 22 feet below ground surface. A well to the southwest is approximately 20 feet lower in elevation then the proposed site, and has a depth to groundwater of 18 feet below ground surface. A well to the west is approximately 25 feet lower in elevation then the proposed site, and has a depth to groundwater of 30 feet below ground surface.





Lodestar Services, Inc PO Box 4465 Durango, CO 81302

FEE #3 T30N, R11W, S03I San Juan County, NM

iWaters Groundwater Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 11M Sections:

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/29/2008

L.	rters	are	PIG	gest t	quarters are biggest to smallest)	st)		Depth	Depth	Water (in feet)	ui)	feet)
	Ivs	Rag	Sec	שמ	Zone	×	*	Well	Water	Column		
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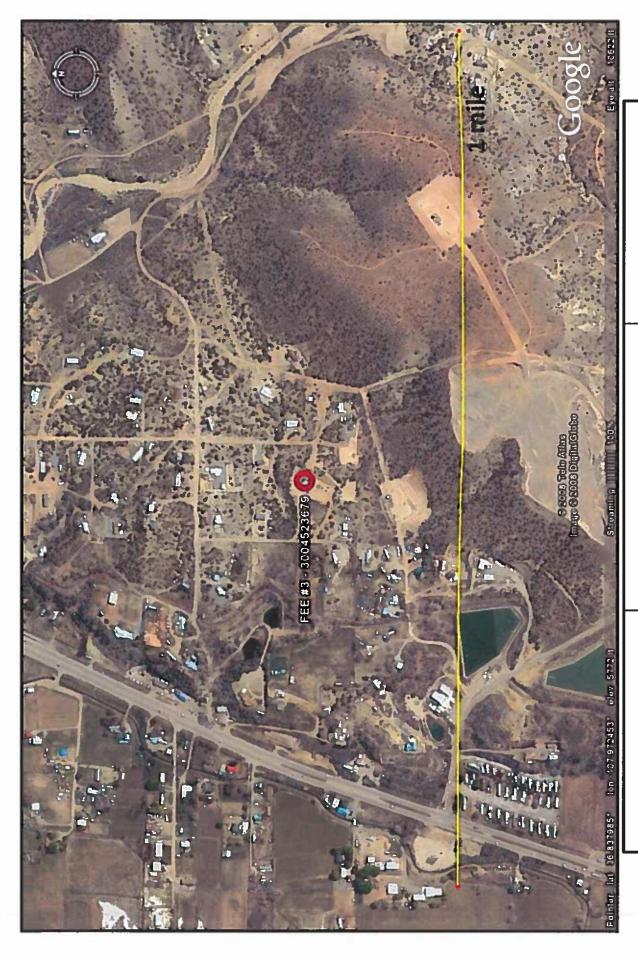
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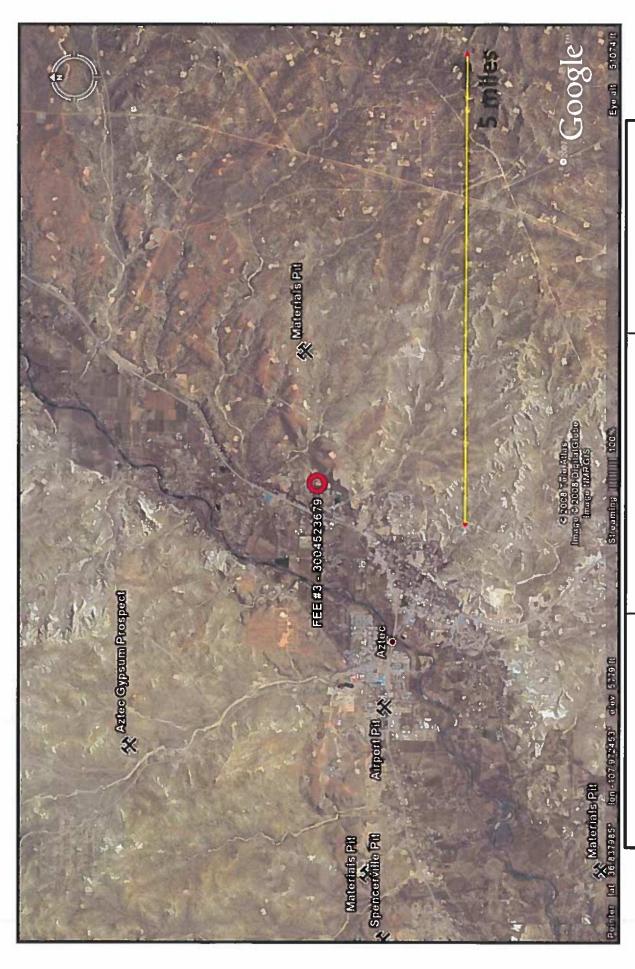
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Lodestar Services, Inc F PO Box 4465 T Durango, CO 81302 S

FEE #3 T30N, R11W, S03I San Juan County, NM

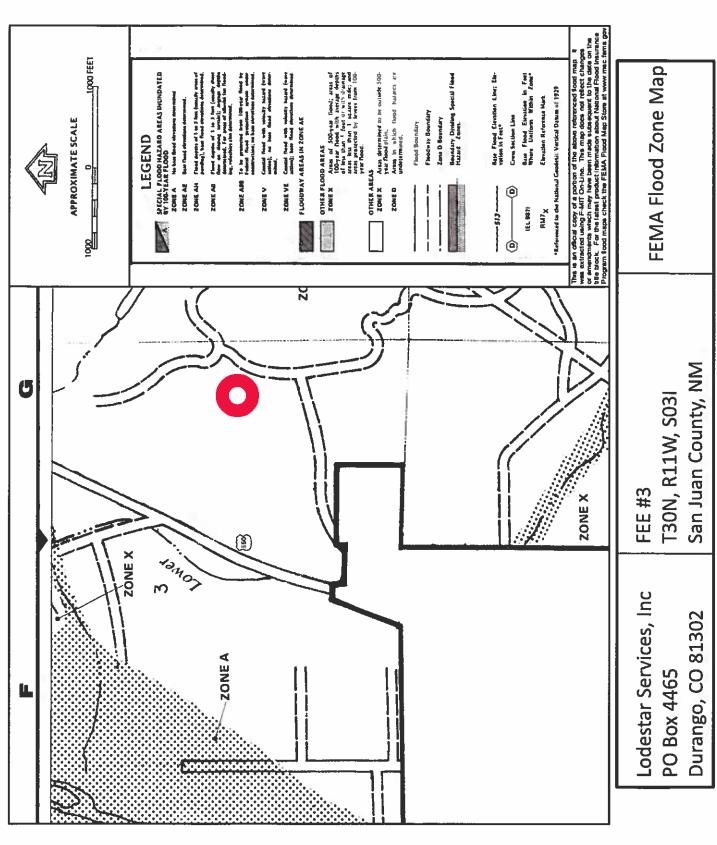
Aerial Photograph



Lodestar Services, Inc PO Box 4465 Durango, CO 81302

FEE #3 T30N, R11W, S03I San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000° of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and 1/4" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

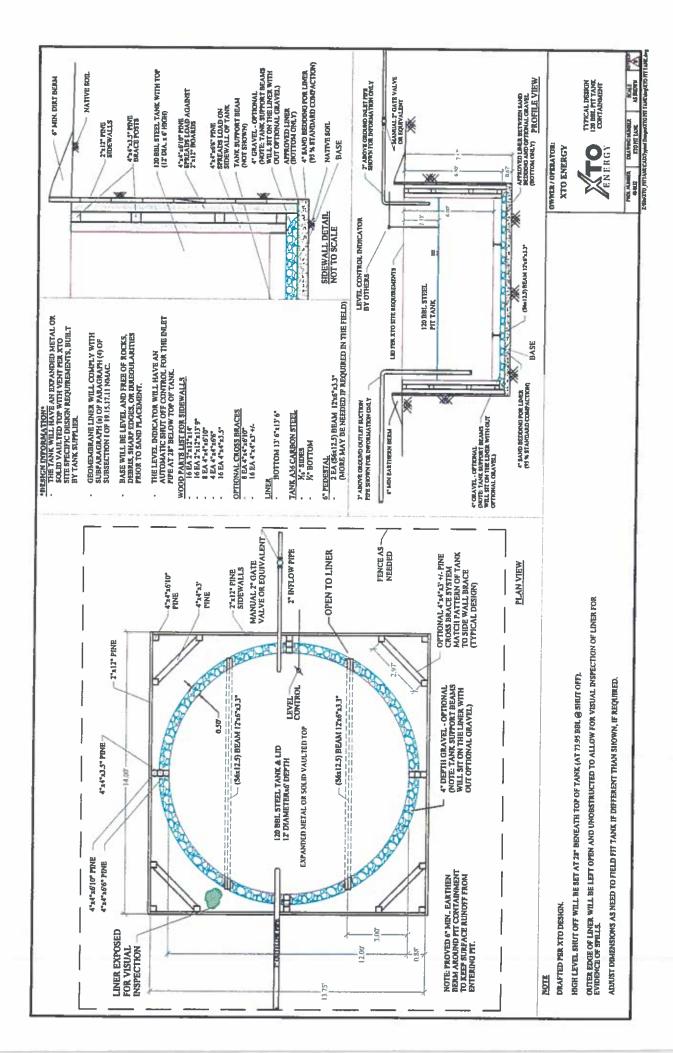
XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9 XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidies and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shaft comply with EPA SW-846 method 9090A. (See attached drawing).

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11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will operate and maintain below-grade tanks to contain fiquids and solids, maintain the
 integrity of the liner and secondary containment system, prevent contamination of fresh water and
 protect public health and the environment. Fluid levels will be monitored weekly and high levels
 will be removed as necessary. Monthly inspections will be conducted to monitor integrity of
 below-grade tank systems and below-grade tanks will be equipped with automatic high-level
 shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years.
 Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan

		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTIO	N FORM		
Well Name:	VALA				API No.:			
Legals	Sec:		Township:		Range:			
XTO Inspector's Name	Inspection	Inspection Time	Any visible liner tears (Y/N)	Any visible signs of tank overflows (Y/N)	Collection of surface run on (Y/N)	Visible layer	Any visible signs of a tank leak (Y/N)	Freeboard Est. (ft)
Notes:	Provide Det	Provide Detailed Description:	otion:					
w.								
Misc:								
	•							
	•							
	•	}						

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg, the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg, and the chloride concentration, as determined by EPA method 300 1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area.

 Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include I foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii Inspection reports:
 - iv. Confirmation sampling analytical results,
 - v. Disposal facility name(s) and permit number(s):
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 21020

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	21020
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will	help us identify the appropriate associations in the system.
Facility or Site Name	Fee 3
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	Fee 3
Well API, if associated with a well	30-045-23679
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known Not answered.	
Pit / Tank Dimensions, Length (ft) Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	12
Pit / Tank Dimensions, Depth (ft)	6
Ground Water Depth (ft)	50
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	Not answered.
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-g	grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	Four foot height, steel mesh field fence (hogwire) with pipe top railing

Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tan	ks)
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	Expanded metal or solid vaulted top

Signs	
Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator n	nust have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NI Please check a box if one or more of the following is requested, if not leave blank:	1AC for guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

Siting Criteria (regarding permitting)

19.15.17.10NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	11/21/2008

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 21020

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	21020
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.	
W.	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.	

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CONDITIONS

Action 21020

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1111 Travis Street	Action Number:	
Houston, TX 77002	21020	
	Action Type:	
	[C-144] Legacy Below Grade Tank Plan (C-144LB)	

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	8/9/2021