District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505



Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
BGT 1	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
lease submit one a	application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requ

Instructions: P est

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: ConocoPhillips Company	OGRID#: 217817
Address: PO Box 4289, Farmington, NM 87499	217617
Facility or well name: FEDERAL 13R	
API Number: 3003926716 OCD Permit	Number:
U/L or Qtr/Qtr:       O       Section:       21       Township:       26N       Range:         Center of Proposed Design:       Latitude:       36.466764°N       Longitude:         Surface Owner:       X       Federal       State       Private       Tribal Trust or	6W County: Rio Arriba -107.470414°W NAD: X 1927 1983
Liner Seams: Welded Factory Other Volume:	E HDPE PVC Other
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Appl notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type: Thickness mil LLDPE  Liner Seams: Welded Factory Other	lies to activities which require prior approval of a permit or  HDPE PVD Other
X   Below-grade tank:   Subsection I of 19.15.17.11 NMAC	
Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe En	vironmental Bureau office for consideration of approval.
Form C-144 Oil Conservation Division	

12/22/2008

6		
Fencing: Subsection D of 19.15.17.11 NMAC (**) sto permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.	d, institution o	r church)
- Nog wife lending topped with two strands barbed wire.		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  X Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for (Fencing/BGT Liner)	consideration	
	consideration (	or approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		Winds 1
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.		
(Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes X NA	No
Within 500 begins at 6 st. 5 st. 1 st. 1 st. 2 s		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area.	П.,	- I
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	X No
Within a 100-year floodplain - FEMA map	Yes	XNo

Temporary Pits, Emerg	gency Pits and Below-grade Tank	s Permit Applicati	on Attachment Checklist: Subsection B of 19.15			
process	The contract of the contract o	application. I lease if	alcale, by a check mark in the boy that the domina.	ata 1 1		
Trydrogeologic Re	port (Below-grade Tanks) - based u	pon the requiremen	s of Paragraph (4) of Subsection B of 10 15 17	ONMAG		
I Hydrogeologic Da	Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Sitting Criteria Cor	inpliance Demonstrations - based up	pon the appropriate	equirements of 19.15.17.10 NMAC			
married and a second	ed upon the appropriate requirement	ts of 19.15.17.11 N	MAC			
X Closure Plan (Plea	intenance Plan - based upon the app	propriate requirement	ts of 19.15.17.12 NMAC			
	The state of the s	f applicable) - basec	upon the appropriate requirements of Subsection	on C of		
Previously Approved I	Design (attach copy of design)	API _	or Permit			
Geologic and Hydre Siting Criteria Com Design Plan - based Operating and Main Closure Plan (Pleas NMAC and 19.15.1	apliance Demonstrations (only for or dupon the appropriate requirements intenance Plan - based upon the appropriate complete Boxes 14 through 18, if	pplication. Please ind sure) - based upon to on-site closure) - bas s of 19.15.17.11 NM ropriate requirement	icate, by a check mark in the box, that the documents he requirements of Paragraph (3) of Subsection and upon the appropriate requirements of 19.15.1 AC	B of 19.15.17.9 7.10 NMAC		
Permanent Pits Permit A Instructions: Each of the fold Hydrogeologic Repo Siting Criteria Comp Climatological Factor Certified Engineerin Dike Protection and Leak Detection Desi Liner Specifications Quality Control/Qual Operating and Maint Freeboard and Overtor Nuisance or Hazardo Emergency Response Oil Field Waste Streat Monitoring and Inspe	obliance Demonstrations - based uponors Assessment g Design Plans - based upon the apport based upon the appropriate requand Compatibility Assessment - based upon the appropriate requand Compatibility Assessment - based upon the appropriate Plan - based upon the appropriate requirements - based upon the appropria	ppplication. Please in f Paragraph (I) of Sum the appropriate re- propriate requirements of 19.15, seed upon the appropriate tallation Plan appropriate requirements on the appropriate requirements on Plan appriate requirements on Plan	bsection B of 19.15.17.9 NMAC quirements of 19.15.17.10 NMAC ats of 19.15.17.11 NMAC requirements of 19.15.17.11 NMAC requirements of 19.15.17.11 NMAC riate requirements of 19.15.17.11 NMAC riate requirements of 19.15.17.11 NMAC	nts are attached.		
Proposed Closure: 19.15.1	7.13 NMAC					
Instructions: Please complete	the applicable boxes, Boxes 14 throug	h 18, in regards to th	proposed closure plan.			
Type: Drilling Work	cover Emergency Cavitation	n P&A P	rmanent Pit X Below-grade Tank Closed-lo	oop System		
Proposed Closure Method:	X Waste Excavation and Removal	(Below-Grad	e Tank)			
	Waste Removal (Closed-loop syst	tems only)				
	On-site Closure Method (only for	temporary pits and o	losed-loop systems)			
	In-place Burial	On-site Trench				
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Alternative Closure Method (Exce	eptions must be subn	itted to the Santa Fe Environmental Bureau for co	onsideration)		
Waste Excavation and Rem	oval Closure Plan Checklist: (10.1	15 17 13 NMAC) Inst	ructions: Each of the following items must be attach			
				red to the closure plan.		
X Protocols and Procedur	res - based upon the appropriate req	uirements of 19.15.	17.13 NMAC			
X Confirmation Sampling X Disposal Facility Name	Plan (if applicable) - based upon the	he appropriate requi	rements of Subsection F of 19.15.17.13 NMAC			
tiel - soposat racinty manie	and refinit Number (for liquids, d	rilling fluids and dri	(Cuttings)			
X Re-vegetation Plan - ba	sed upon the appropriate	n the appropriate rec	uirements of Subsection H of 19.15.17.13 NMA	IC		
X Site Reclamation Plan -	sed upon the appropriate requireme	ents of Subsection I	of 19.15.17.13 NMAC			
one recommandir rian -	based upon the appropriate require	ements of Subsection	G of 19.15.17.13 NMAC			

16			
Waste Removal Closure For Closed Ison Co	el Tanks or Haul-off Rins Only: (1915 1712 D.N.M.A.C.		
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required.	fluids and drill cuttings. Use attachment if more than tw	o facilities	
Disposal Facility Name:	Disposal Facility Permit #:		
Disposal Facility Name:	Disposal Facility Permit #		
Will any of the proposed closed-loop system operations and associated activitie  Yes (If yes, please provide the information No	es occur on or in areas that will not be used for future	e service and operations?	
Required for impacted areas which will not be used for future service and operations:			
Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Colors	ate requirements of Subsection H of 19.15.17.13 NM	AC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection Plan - based upon t	tion 1 of 19 15 17 13 NIMAC		
	section G of 19.15.17.13 NMAC		
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recertain siting criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	ecommendations of acceptable source material are provided be	clow. Requests regarding changes to the Santa Fe Environmental Bureau office	
Ground water is less than 50 feet below the bottom of the buried waste.	TRANSCREPT TO 12.13.17.10 NMAC for guidance.		
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtai	ned from nearby wells	Yes No	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Total learny wells	□ N/A	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	and from position	Yes No	
Ground water is more than 100 feet below the bottom of the buried waste.	icu from nearby wens	□ N/A	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain		Yes No	
		□N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	nt watercourse or lakebed, sinkhole, or playa lake	Yes No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	istence at the time of initial application.	Yes No	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existen - NM Office of the State Engineer - iWATERS database; Visual inspection (certificat Within incompetite description).	ce at the time of the initial application.	Yes No	
pursuant to NMSA 1978, Section 3-27-3, as amended.	field covered under a municipal ordinance adopted	Yes No	
<ul> <li>Written confirmation or verification from the municipality; Written approval obtain</li> <li>Within 500 feet of a wetland</li> </ul>	ed from the municipality		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspect	ion (certification) of the property is	Yes No	
within the area overlying a subsurface mine.			
- Written confirantion or verification or map from the NM EMNRD-Mining and Mine	eral Division	∐Yes ∐No	
Within an unstable area.  - Engineering measures incorporated into the design NM P		Yes No	
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Miner Topographic map</li> </ul>	al Resources; USGS; NM Geological Society;		
Within a 100-year floodplain.		☐Yes ☐No	
- FEMA map		LI res LINO	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.	he following items must bee attached to the closure	plan. Please indicate,	
Siting Criteria Compliance Demonstrations - based upon the appropriate rec			
Proof of Surface Owner Notice - based upon the appropriate requirements o	f Subsection F of 19.15.17.10 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the ap	ODFODE in the requirements of 10.15.17.11 NIMAC		
Construction/Design Plan of Temporary Pit (for in place burial of a drying p	ad) - based upon the appropriate requirements of 10	15 17 11 104 6	
and recedures based upon the appropriate requirements of 19.15.17.13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate req	uirements of Subsection F of 19 15 17 13 NMAC		
waste Material Sampling Plan - based upon the appropriate requirements of	Subsection F of 19 15 17 13 NMAC		
Disposal Facility Name and Permit Number (for liquids, drilling fluids and d	rill cuttings or in case on-site closure standards com-	ot be achieved)	
Sold Cover Design - based upon the appropriate requirements of Subsection 1	1 of 19 15 17 13 NMAC		
Re-vegetation Plan - based upon the appropriate requirements of Subsection  Site Reclamation Plan - based upon the appropriate requirements of Subsection	on G of 19.15.17.13 NMAC		

Form C-144 Oil Conservation Division Page 4 of 5

11	and the second s	-	
Operator Application Certification:			
Thereby certify that the information submitted with this application is true, accurate	te and complete to t	he best of n	ny kaominina ny taona
Name (Print): Crystal Tafoya	Title:		
Signature: Coptal Takeya			Regulatory Technician
e mail address: crystal tatoya @conocopnillips.co	Telephone:		12/22/2008
	reiepnone:		505-326-9837
20			
OCD Approval: Permit Application (including closure plan)	Closure Plan (only	y) 🔲 O(	CD Conditions (see attachment)
OCD Representative Signature: CRWhitehead			Approval Date: August 10, 2021
Title: Environmental Specialist	O din n		
	OCD Per	rmit Numb	ber: BGT 1
21			
Closure Report (required within 60 days of closure completion): Subsection	on K of 19.15.17.13 NM	AC	
Instructions: Operators are required to obtain an approved closure plan prior to report is required to be submitted to the division within 60 days of the completion of approved closure plan has been obtained and the closure activities have been compared.	plementing any clo	sure activiti	ies and submitting the closure report. The closure
approved closure plan has been obtained and the closure activities have been complete.		ies. Please	do not complete this section of the form until an
		C	
	Closu	re Comple	etion Date:
2 James Make I			
Closure Method:			
Waste Excavation and Removal On-site Closure Method	Alternative Closure	e Method	Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.			
osure Report Regarding Waste Removal Closure For Closed-loop Systems The	at Utilize Above G	round Stee	Tooks on Hand off Dr. O. r.
structions: Please identify the facility or facilities for where the liquids, drilling for the triple.	fluids and drill cutt	ings were d	isnosed lise attachment if man the second
		3	sposed. Ose disactiment ty more than two facilities
Disposal Facility Name:	Disposal Facility	Permit Nu	mber:
Disposal Facility Name:	Disposal Facility	Permit Nur	mber:
Were the closed-loop system operations and associated activities performed on or	in areas that will no	of be used fo	or future service and opeartions?
No			
Required for impacted areas which will not be used for future service and operation	ons:		
Site Reclamation (Photo Documentation)			
Soil Backfilling and Cover Installation			
Re-vegetation Application Rates and Seeding Technique			
Closure Report Attachment Checklist: Instructions: Each of the following the box, that the documents are attached.	items must be attac	ched to the	closure report. Please indicate, by a check mark in
·····································			
Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)			
Plot Plan (for on-site closures and temporary pits)			
Confirmation Sampling Analytical Results (if applicable)			
Waste Material Sampling Analytical Results (if applicable)			
Disposal Facility Name and Permit Number			
Soil Backfilling and Cover Installation			
Re-vegetation Application Rates and Seeding Technique			
Site Reclamation (Photo Documentation)			
On-site Closure Location: Latitude: Lo	ongitude:		NAD   1927   1983
	1300.00		NAD   1927   1983
erator Closure Certification:			
reby certify that the information and attachments submitted with this closure report	is ture accessor		
losure complies with all applicable closure requirements and conditions specified i	in the approved class	u complete i sure plan	to the best of my knowledge and belief. I also certify that
e (Print):		pun.	
	Title:		
ature:	Date:		
ail address:	Telephone:		
	priorie.		

Form C-1/14

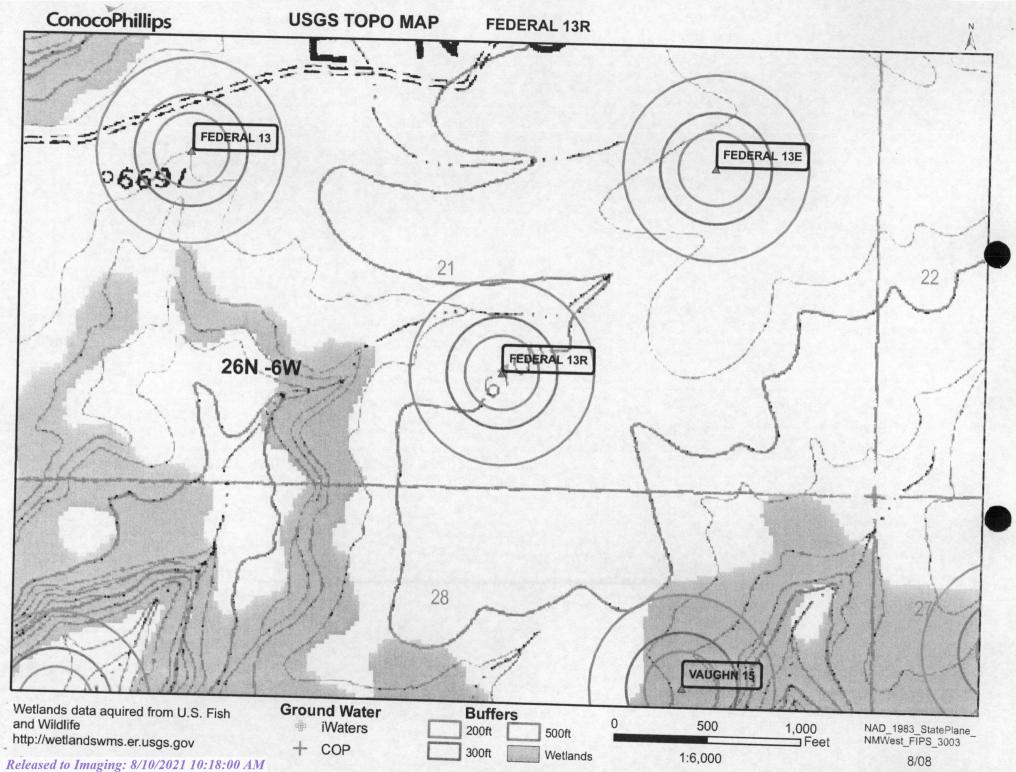
Oil Conservation Division

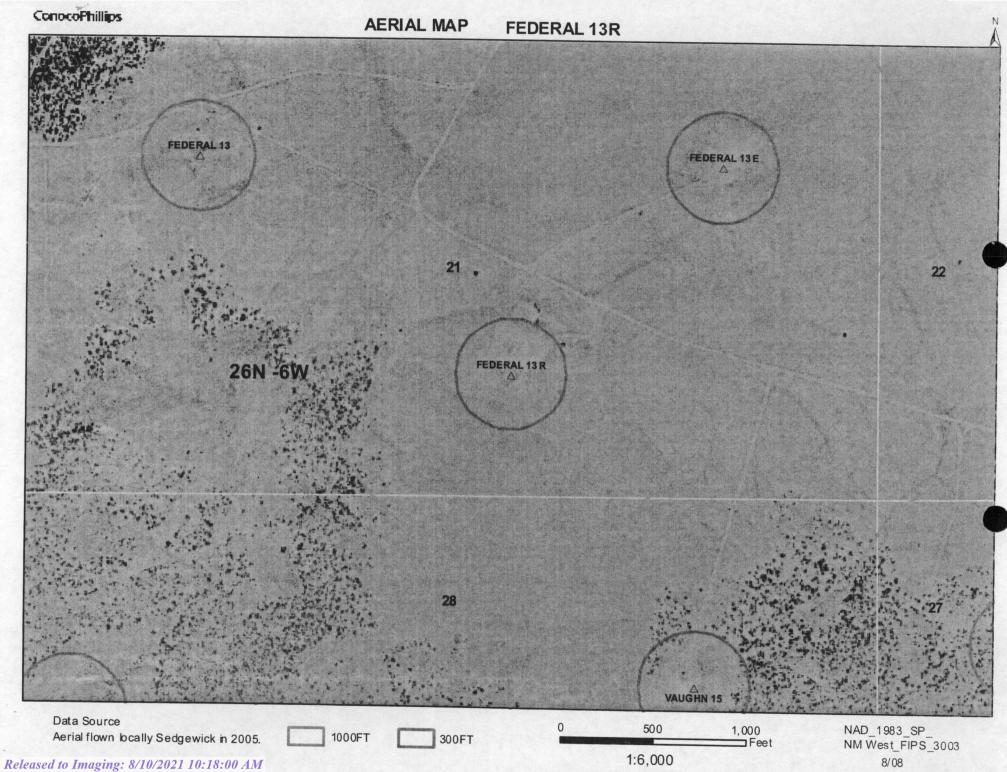
Pige 5 of 5

### New Mexico Office of the State Engineer POD Reports and Downloads

	•	OD Reports and	Downloads				
To	ownship: 26N Range	e: 06W Section	s:				
NAD:	27 X: Y:	Zone:		Search Radio	us:		
County:	Basin:		Num	nber:	Suffix:		
Owner Name: (	First)	(Last)	0	Non-Domestic	e C Dom	nestic •	All
POD / Sur	face Data Report	Avg Depth to V	Nater Report	Wat	ter Column	Report	
	Clear F	form   iWATER	S Menu	Help			
		WATER COLUMN F	REPORT 08/	20/2008			
POD Number	(quarters are 1=NW (quarters are bigg Tws Rng Sec q	est to smallest	E) :) X	Depth Y Well	Depth Water	Water Column	(in

No Records found, try again

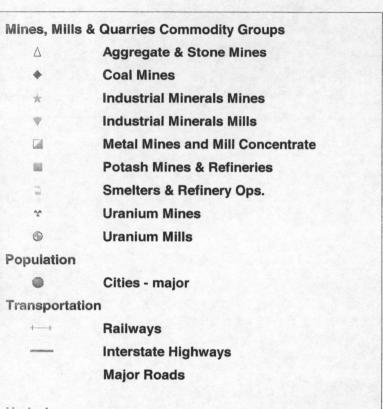


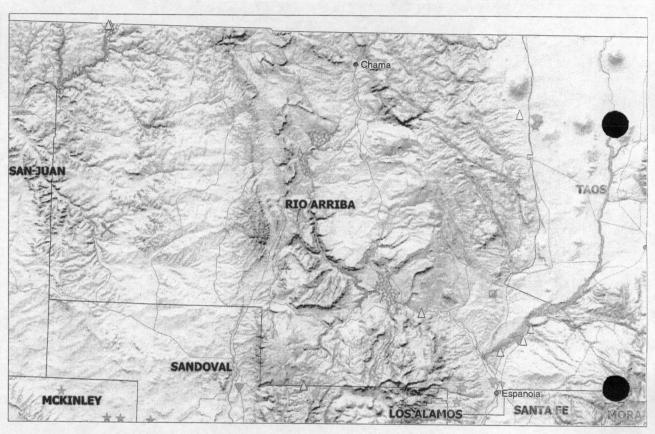


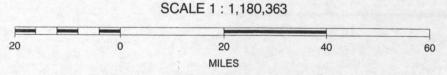
## Mines, Mills and Quarries Web Map

FEDERAL 13R

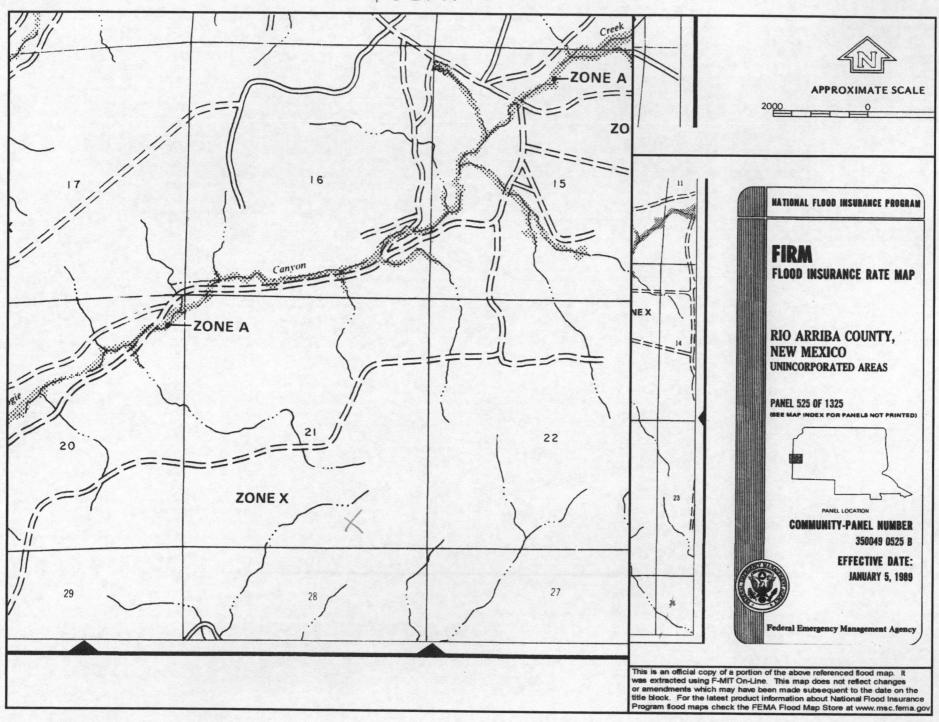
Unit Letter: O, Section: 21, Town: 026N, Range: 006W











### **FEDERAL 13R**

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'FEDERAL 13R', which is located at 36.466764 degrees North latitude and 107.470414 degrees West longitude. This location is located on the Gonzales Mesa 7.5' USGS topographic quadrangle. This location is in section 21 of Township 26 North Range 6 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba county, New Mexico. The nearest town is Nageezi, located 20.6 miles to the southwest. The nearest large town (population greater than 10,000) is Farmington, located 44.8 miles to the northwest (National Atlas). The nearest highway is State Highway 403, located 4.6 miles to the south. The location is on BLM land and is 4,701 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 2045 meters or 6707 feet above sea level and receives 10.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Semi-Desert Shrub Steppe as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 382 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 270 feet to the north and is classified by the USGS as an intermittent stream. The nearest perennial stream is named Tapicito Creek and is 4,584 feet to the south. The nearest water body is 6,721 feet to the northeast. It is classified by the USGS as an intermittent lake and is 0.1 acres in size. The nearest spring is 7,285 feet to the west. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 5,050 feet to the south. The nearest wetland is a 412.7 acre Ravine located 4,454 feet to the south. The slope at this location is 1 degree to the northwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Orlie fine sandy loam, 1 to 8 percent slopes' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 26.4 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aguifer tests (Stone et al. 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

## ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. COPC will construct a screened, expanded metal covering, on the top of the BGT.
- COPC shall ensure that a below-grade tank is constructed of materials resistant
  to the below-grade tank's particular contents and resistant to damage from
  sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.

### OPERATION 1) PRODUCTION TANKS DRAINLINE 2) SWABLINE DRAIN LINE 3) ENVIROMENTAL DRAIN LINE FROM COMPRESSOR SKID DRAIN FROM **SEPARATORS** AUTOMATED OPERATION 1) VENT VALVE DRAIN LINE SWABLINE 2) DUMP LINE FROM SEPARATORS 3) AUTOMATIC SHUT OFF LSHH ACTIVATES AT 10' FROM TOP VENT LINE ENVIROMENTAL DRAIN LINE 3" TRUCK LOADOUT CONNECTION SLOPE TO DRAIN TO RTU + TRUCK GROUND CONNECTION LAHH TO RTU & EXPANDED METAL COVER DRAIN LINES FROM TANKS LSHH HINGED MANWAY 3" TRUCK LUAD LINE DRIGINAL GRADE CORROGATED RETAINING WALL HEIGHT 56" 4" SLOTTED 'SUPER MUFFLER' SA-36 3/16" PLATE SA-36 1/4" PLATE DURASKRIM J45 **IMPERMEABLE** LINER FOR VISIBLE ເດ LEAK DETECTION PROPERLY CONSTRUCTED FOUNDATION VOID OF ANY SHARP DBJECTS

### ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK
OPEN TOP GRAVITY FLOW TANK
INTERNALLY COATED WITH
12-14 MILS AMERON AMERCOAT 385

PROPERTIES	TEST METHO	Dil Tangari	30BB	J	36BB		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll	Typical Ro
Appearance		Bla	ck/Black		ck/Black	Averages	Averages
Thickness	ASTM D 5199	27 mil	30 mil			-	k/Black
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs	140 lbs	32 mil 151 lbs	36 mil	40 mil	45 mil
Construction		(18.14)	(20.16)	(21.74)	(24.19)	(27.21)	210 lbs (30.24)
Ply Adhesion		**Ext	rusion laminate	d with encapsul	ated tri-direction	nal scrim reinfo	cement
Try Adriesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD	750 MD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1			191 lbf DD
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf		<0.5	<1	<0.5
Maximum Use Temperature				65 lbf	83 lbf	80 lbf	99 lbf
Minimum Use Temperature		180° F					
D = Machine Direction		-70° F					

DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and

### PLANT LOCATION

Sioux Falls, South Dakota

### SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

08/06

RAVEN INDUSTRIES

### RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- COPC will operate and maintain a BGT to contain liquids and solids and maintain
  the integrity of the liner, liner system and secondary containment system to
  prevent contamination of fresh water and protect public health and environment.
  COPC will accomplish this by performing an inspection on a monthly basis,
  installing cathodic protection, and automatic overflow shutoff devices as seen on
  the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multiskilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

### ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Requirements:

- 1. COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- 2. COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:

i. Operator's name

- ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - · Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 21198

### **QUESTIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	21198
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

### QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will a	help us identify the appropriate associations in the system.	
Facility or Site Name	Federal 13R	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	Federal 13R	
Well API, if associated with a well	30-039-26716	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	382	
Ground Water Impact	No	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank		
Subsection I of 19.15.17.11 NMAC		
Volume / Capacity (bbls)	120	
Type of Fluid	Produced Water	
Pit / Tank Construction Material	Steel	
Secondary containment with leak detection	Not answered.	
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True	
Visible sidewalls and liner	Not answered.	
Visible sidewalls only	Not answered.	
Tank installed prior to June 18. 2008	Not answered.	
Other, Visible Notation. Please specify	Not answered.	
Liner Thickness (mil)	45	
HDPE (Liner Type)	Not answered.	
PVC (Liner Type)	Not answered.	
Other, Liner Type. Please specify (Variance Required)	LLDPE	

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-g	grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hog wire fencing topped with two strands barbed wire

Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	True	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	Not answered.	

Signs		
Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	

Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:		
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	True	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	
<u> </u>		

### Siting Criteria (regarding permitting)

19.15.17.10NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No	

Proposed Closure Method		
Below-grade Tank	Below Grade Tank - (BGT)	
Waste Excavation and Removal	True	
ernate Closure Method. Please specify (Variance Required)	Not answered.	

Operator Application Certification	
Registered / Signature Date	12/22/2008

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ACKNOWLEDGMENTS

Action 21198

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	21198
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 21198

### **CONDITIONS**

Operator:	OGRID:
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1111 Travis Street	Action Number:
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	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

### CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	8/10/2021