ceived by QCD i 8Appropriate bis	Di	tate of New Me			Form <i>C</i> -103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88	French Dr., Hobbs, NM 88240				Revised July 18, 2013
811 S. First St., Artesia, NM 88210	,	OIL CONSERVATION DIVISION			Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8	7/10	1220 South St. Francis Dr. Santa Fe, NM 87505			FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N 87505	S	6. State Oil & Gas Lease No. NM-85729			
SUNDRY (DO NOT USE THIS FORM FOR		TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or U	Jnit Agreement Name
DIFFERENT RESERVOIR. USE PROPOSALS.)	"APPLICATION FOR PERM	IT" (FORM C-101) FC	OR SUCH	Cuervo Federal	
1. Type of Well: Oil Well	☐ Gas Well ⊠ O	ther SWD		8. Well Number #	
2. Name of Operator	ta Production Company			9. OGRID Number	21712
3. Address of Operator		£ 00202 1020		10. Pool name or W	
	Box 1030, Roswell, NN	И 88202-1030		Diamondtail D	elaware
4. Well Location Unit Letter_J:	1080 feet fro	m the FSI	line and 1	980feet from the	FFI line
Section 14	Townshi	<u></u>	inic and <u>1</u> nge 32E	NMPM	County Lea
Section 14			RKB, RT, GR, etc.		County Lea
	370	5'		,	
	eck Appropriate Box			Report or Other Da	
PERFORM REMEDIAL WO			REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLAN	NS 🗌	COMMENCE DR		P AND A
PULL OR ALTER CASING	MULTIPLE CO	MPL 🗌	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		П	OTHER:		П
proposed completion	ed work). SEE RULE 1 or recompletion.	9.15.7.14 NMAC.	For Multiple Com	upletions: Attach well	bore diagram of
On May 4, 2021, the above we he following procedure and firm			ΓA (temporarily ab	andon) this well and is	s requesting approval of
 MIRU pulling unit. Release TIH with bit and scrapper RIH with gauge ring, CCL Dump bail 35' of cement of Isolate casing leak(s) and services 	to PBTD $(6,097^{\circ})$. TOH and set CIBP at \pm -5,4 on top of CIBP.	and LD bit and sci 00' (less than 100'	' above top perfora	•	e from 5,499' to 5,998'.
b. Pressure test casing above			ixed at 14.0 m/gai.	WOC 24 Hours.	
7. Pressure test annulus betw8. Pressure test bradenhead (een production casing ar well head) to 500 psi for	nd surface casing to	o 500 psi for five n	ninutes.	
P. Flange up well and RDMC Note: BLM and NMOCD will	be notified at least 24 ho			essure testing. Operato	r plans to perform this
work sometime in August of 20	-	bility of a rig, crev	ws, and services.	Condition	of Approval: notify
Spud Date:	UBJECT TO LIKE PPROVAL BY BLM	Rig Release Date	e:	OCD Ho	bbs office 24 hours
hereby certify that the inform		omplete to the bes	t of my knowledge		ning MIT Test & Cha
SIGNATURE		_ TITLE		DATE	L
Гуре or print name		F-mail addragg		рцол	IE:
For State Use Only	(A) 9897	_ 12-man address:		FHON	(L,
	y Fortner		.0	. и	0/12/21
APPROVED BY: Conditions of Approval (if any leased to Imaging: 8/15/2021)	9:53:39 AM	_TITLE Com	speance off	KU IT _DATE	8/13/21

Cuervo Fed. #1 SWD Well API No. 30-025-26844 Legal Description 1,980' FSL & 1,980' FEL Sec 14, T23S-R32E

WORK PLAN

On May 4, 2021, the above well failed the MIT test. Operator intends to TA (temporarily abandon) this well and is requesting approval of the following procedure and five years to categorize this well as TA.

- 1. MIRU pulling unit. Release packer and lay down tubing and packer.
- 2. TIH with bit and scrapper to PBTD (6,097'). TOH and LD bit and scrapper.
- 3. RIH with gauge ring, CCL, and set CIBP at +/- 5,400' (less than 100' above top perforations). Perforations are from 5,499' to 5,998'.
- 4. Dump bail 35' of cement on top of CIBP.
- 5. Isolate casing leak(s) and squeeze same with Class C Neat cement mixed at 14.8 #/gal. WOC 24 hours.
- 6. Pressure test casing above cement squeeze to 500 psi for 5 minutes.
- 7. Pressure test annulus between production casing and surface casing to 500 psi for five minutes.
- 8. Pressure test bradenhead (well head) to 500 psi for five minutes.
- 9. Flange up well and RDMO.

Note: BLM and NMOCD will be notified at least 24 hours prior to any cementing and/or pressure testing. Operator plans to perform this work sometime in August of 2021, subject to the availability of a rig, crews, and services.

14	7/15/80 COMP. DATE 9/14/81 P.B.T.D.
VELL NAME	9/14/81
FOOTAGE	
FOOTAGE	
1980 FSL & 1980 FEL 3705 3720' SWD 15980' 15980' FIELDIPOOLAREA SURF. CASING 13 3/8" Size Size Size Size Size Size Size Size	P.B. I .D.
DIAMONDTAIL SURF. CASING 13 3/8" 730 Surface 54.5#	6097
LOCATION DESCRIPTION INT. CASING 10 3/4" 250 Sulface 45.5# CASING 7.5/8" 875 6034" 26# & 30# LINER 5" 660 7383" Description 13 3/8" CSG. 54.5# @610" w/730 sacks 1000 13 3/8" CSG. 54.5# @610" w/730 sacks 1000 10 3/4" CSG. 45.5# SET @ 4953" w/2230 sacks CMT RETAINER @ 4972' DELAWARE 44 2 3/8" PLASTIC COATED TBG. @ 5410" PACKER @ 5410" PACKER @ 5410" 8/2391" PREF: 5985-5998 (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383" BONE SPRINGS 8 9000 110000 PERF: 9985-10063	Depth
CASING 75/8" 875 6034' 26# & 30# Depth ft. CASING 75/8" 875 660 7383' Description Depth ft. Description 13 3/8" CSG. 54.5# @610' w/730 sacks 1000 10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' DeLAWARE 4' 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/2391 PERF: 5495' 5989' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383' CIBE W. 3833' DERF: 9985-10063 ERF: 9985-10063 110000 110000 PERF: 9985-10063	610'
26 MI E OF LOVING,NM LINER 5' 660 7383 Depth ft. Depth ft. 13 3/8" CSG. 54.5# @610' w/730 sacks 1000 13 3/8" CSG. 54.5# @610' w/730 sacks 10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499-5989 (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @6097 TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	4953'
Description Formation 13 3/8" CSG. 54.5# @610' w/730 sacks 1000 4000 10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410 8/23/91 PERF: 5499-5998 (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6997' 7000 8000 7000 8000 10000 PERF: 8942-8964 PERF: 8942-8964 PERF: 9965-10063	12470'
1000 1000 10 3/4* CSG. 54.5# @610' w/730 sacks 10 3/4* CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' 2 3/6* PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499-5598 (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2* LINER @ 7383' CIBP W/ 35* CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	15959' Depth
1000 4000 10 3/4" CSG. 45.5# SET @ 4953" w/2230 sacks CMT RETAINER @ 4972" 2 3/8" PLASTIC COATED TBG. @ 5410" PACKER @ 5410" 8/23/91 PERF: 5499-5998 (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383" CIBP W/ 35" CEMENT @ 8900" BONE SPRINGS 8 PERF: 8942-8964 PERF: 9965-10063	Борат
4000 10 3/4° CSG. 45.5# SET @ 4953' W/2230 sacks CMT RETAINER @ 4972' DELAWARE 45 2 3/8° PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2° LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
4000 10 3/4° CSG. 45.5# SET @ 4953' W/2230 sacks CMT RETAINER @ 4972' DELAWARE 45 2 3/8° PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2° LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @6097' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @6097' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @6097' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @6097' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
10 3/4" CSG. 45.5# SET @ 4953' w/2230 sacks CMT RETAINER @ 4972' DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @6097' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
CMT RETAINER @ 4972' DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
### DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383' 8000 9000 10000 PERF: 8942-8964 PERF: 9965-10063 11000 DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' BONE SPRINGS 86 PERF: 9965-10063 11000 PERF: 9965-10063 11000 DELAWARE 45 2 3/8" PLASTIC COATED TBG. @ 5410' PERF: 5999'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' BONE SPRINGS 86 PERF: 9965-10063 11000 PERF: 9965-10063 PERF: 9965-10065 PERF: 99	
PACKER @ 5410' 8/23/91 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
6000 PERF: 5499'-5998' (58 HOLES) ACIDIZED 5000GAL 15% NEFE (INJECTION ZONE) TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
TOP OF CEMENT RETAINER @ 6097' TOP 5 1/2" LINER @ 7383' SO00 CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
7000 8000 CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
TOP 5 1/2" LINER @ 7383' CIBP W/ 35' CEMENT @ 8900' PERF: 8942-8964 PERF: 9965-10063	
8000 9000 10000 PERF: 9965-10063 11000	
9000 10000 PERF: 8942-8964 PERF: 9965-10063 11000	
9000 10000 PERF: 8942-8964 PERF: 9965-10063	B650'
11000	
11000	
PLUG @ 11915	
12000 PERF: 12181-12193 WOLF CAMP 12	2020'
7 5/8" CSG. 30# SET @ 12470' w/875 sacks	
13000	
	3950'
14000 PERF: 14450-14470	
PLUG @ 14580	
15000 PERF: 15304-15335	
	5750'
5" LNR. 17# SET @ 15959' w/ 660 sacks TD = 15959' PBTD = 6097' P.O. BOX 96	
COMMENTS: OLD PERFS LISTED ON MASTER FILE Packer drilled out 88202	VIEXICO
WELL TA 8/25/88	
CONVERTED TO SWD AUG. 1991	
NO PRODUCTION AVAILABLE Revised 07/11/2014	

COMPANY Proposed Well Bo	<u>re Diagram</u>	LEASE TYPE			API NO.		SPUD DATE		
STRATA PRODUCTION COMPANY AQUI	RED 1990	STATE	FEE	X FE	DERAL	#30-02	7/15/80		
WELL NAME	SECTION	TW	Р.	RANGE		COUNTY / STATE		COMP. DATE	
CUERVO FED. #1	14	23-9	3	32-	·E	LEA / N	IM	9/14/81	
FOOTAGE	ELEVATION =		USHING =	STAT			DEPTH =		
1980' FSL & 1980' FEL	3705'	3720	!		SWD	1	5960'	609 <i>7</i>	
FIELD/POOL/AREA		Size	Sks. Cmt.	Circ Depth	Weight	Grade	Thread	Depth	
DIAMONDTAIL	SURF. CASING	13 3/8"	730	Surface	54.5#			610'	
LOCATION DESCRIPTION	INT. CASING	10 3/4"	2250	Surface	45.5#			4953'	
	CASING	7 5/8"	875	6034'	26# & 30#			12470'	
26 MI E OF LOVING,NM Depth ft.	LINER	5" 660 7383' Description				Forr	mation	15959' Depth	
			rescription			1 011	nation	Бериі	
	13 3/8" CSG. 54.5a	# @610' w/730	sacks						
	10 0,0 000.01.01	, <u> </u>	baono						
1000									
	Proposed +/- 150 sac								
	once hole(s) in casing			,					
	Note: Casing and well	head will be press	ure tested above	the cement squ	eeze.				
4000									
	10 3/4" CSG. 45.5		w/2230 sacks						
	CMT RETAINER @ 4	972'				551			
5000						DELA	AWARE	4990'	
	Proposed CIBP with 35' of	cmt on top of it at +/-	5,420'. CIBP will be	less than 100' above	e top perf.				
	Existing perforations: 5499			15% NEFE (INJECT	TION ZONE)				
6000	TOP OF EXISTING C	EMENT RETAINE	R @6097'						
7000									
	TOP 5 1/2" LINER @	7383'							
8000									
9000	CIBP W/ 35' CEMENT PERF: 8942-8964	Г @ 8900'				BONES	SPRINGS	8650'	
3000	FERF. 0942-0904								
10000	PERF: 9965-10063								
11000	B								
12000	PLUG @ 11915 PERF: 12181-12193					\\\\C\ !	F CAMP	12020'	
12000	7 5/8" CSG. 30# S	ET @ 12470' w/	875 sacks			VVOL	O/NIVIII	12020	
13000									
						STE	RAWN	13950'	
14000						311		. 5000	
	PERF: 14450-14470								
45000	PLUG @ 14580								
15000	PERF: 15304-15335					LOWER	MORROW	15750'	
	PERF: 15451-15480 5" LNR. 17# SET @	15959' w/ 660 sad	:ks				MORROW A PRODU	15750' I CTION CO	
16000	TD = 15959'		D = 6097'				P.O. BOX		
COMMENTS:	•			—— =E>	sisting Packer	ROSI	NELL, NEW		
OLD PERFS LISTED ON MASTER FILE				=Pa	acker drilled out	/.00	88202		
WELL TA 8/25/88					erfs-Open				
CONVERTED TO SWD AUG. 1991				■ =Pe	erfs-Squeezed				
NO PRODUCTION AVAILABLE							Revised 08/10/20	021 by Matt Murphy	

Cuervo Fed. #1 SWD Well API No. 30-025-26844 Legal Description 1,980' FSL & 1,980' FEL Sec 14, T23S-R32E

WORK PLAN

On May 4, 2021, the above well failed the MIT test. Operator intends to TA (temporarily abandon) this well and is requesting approval of the following procedure and five years to categorize this well as TA.

- 1. MIRU pulling unit. Release packer and lay down tubing and packer.
- 2. TIH with bit and scrapper to PBTD (6,097'). TOH and LD bit and scrapper.
- 3. RIH with gauge ring, CCL, and set CIBP at +/- 5,400' (less than 100' above top perforations). Perforations are from 5,499' to 5,998'.
- 4. Dump bail 35' of cement on top of CIBP.
- 5. Isolate casing leak(s) and squeeze same with Class C Neat cement mixed at 14.8 #/gal. WOC 24 hours.
- 6. Pressure test casing above cement squeeze to 500 psi for 5 minutes.
- 7. Pressure test annulus between production casing and surface casing to 500 psi for five minutes.
- 8. Pressure test bradenhead (well head) to 500 psi for five minutes.
- 9. Flange up well and RDMO.

Note: BLM and NMOCD will be notified at least 24 hours prior to any cementing and/or pressure testing. Operator plans to perform this work sometime in August of 2021, subject to the availability of a rig, crews, and services.

COMPANY	LEASE TYPE				API NO.		SPUD DATE	
STRATA PRODUCTION COMPANY AQUIRED 1990		STATE	☐ FEE	X FF	DERAL	#30-025-26844		7/15/80
WELL NAME	SECTION				NGE		TY / STATE	COMP. DATE
CUERVO FED. #1	14 23-S			32-		LEA / N		9/14/81
FOOTAGE 1980' FSL & 1980' FEL	<u>ELEVATION =</u> 3705'	KELLY BUSHING = STATUS 3720' SWD				<u>TOTAL DEPTH =</u> 15960'		P.B.T.D. 6097
FIELD/POOL/AREA	0700	Size	Sks. Cmt.	Circ Depth	SWD Weight	Grade	Thread	Depth
	SURF. CASING			-	_	0,440	7777000	
DIAMONDTAIL	INT. CASING	13 3/8"	730	Surface	54.5#			610'
LOCATION DESCRIPTION		10 3/4"	2250	Surface	45.5#			4953'
00 MI F 05 L 0 //N 0 MM	CASING	7 5/8"	875	6034'	26# & 30#			12470'
26 MI E OF LOVING,NM Depth ft.	LINER	5" F	660 Description	7383'		For	<u> </u>	15959' Depth
2 Span 14.								2 op ar
1000	13 3/8" CSG. 54.5#	≠ SET @ 4953' \						
5000						DELA	AWARE	4990'
	2 3/8" PLASTIC COAT		1					
	PACKER @ 5410' 8/2							
6000	PERF: 5499'-5998' (58 HC		GAL 15% NEFE (IN	JECTION ZONE)				
	TOP OF CEMENT RE	TAINER @6097						
7000								
	TOP 5 1/2" LINER @	7383'						
8000								
0000	CIBP W/ 35' CEMENT	@ 8900'				BONE	SPRINGS	8650'
9000	PERF: 8942-8964							
10000	PERF: 9965-10063							
	I LINI : 9903-10003							
11000								
	PLUG @ 11915							
12000	PERF: 12181-12193					WOL	F CAMP	12020'
	7 5/8" CSG. 30# S	ET @ 12470' w/	875 sacks					
12000								
13000								
								1
						STF	RAWN	13950'
14000								
	PERF: 14450-14470							
	PLUG @ 14580							
15000	PERF: 15304-15335					10245	MODDOW	4.676.0
	PERF: 15451-15480 5" LNR. 17# SET @	15959' w/ 660 coc	·ks				MORROW A PRODI	15750' I CTION CO
16000	TD = 15959'		D = 6097'				P.O. BOX	
COMMENTS: OLD PERFS LISTED ON MASTER FILE WELL TA 8/25/88	110000	, 5	3 – 6661	=Pa	cisting Packer acker drilled out erfs-Open erfs-Squeezed	ROSI	WELL, NEW 88202	MEXICO
CONVERTED TO SWD AUG. 1991							D	
NO PRODUCTION AVAILABLE							Revised 07/11/20	14

COMPANY Proposed Well Bo	re Diagram	LEASE TYPE			API NO.		SPUD DATE		
STRATA PRODUCTION COMPANY AQUI	RED 1990	STATE	☐ _{FEE}	□ FE	DERAL	#30-02	7/15/80		
WELL NAME	SECTION	TW	Р.	RANGE		COUNTY / STATE		COMP. DATE	
CUERVO FED. #1	14	23-9	3	32-	·E	LEA / N	IM	9/14/81	
FOOTAGE	ELEVATION =		USHING =	STAT			DEPTH =		
1980' FSL & 1980' FEL	3705'	3720	!		SWD	1	5960'	609 <i>7</i>	
FIELD/POOL/AREA		Size	Sks. Cmt.	Circ Depth	Weight	Grade	Thread	Depth	
DIAMONDTAIL	SURF. CASING	13 3/8"	730	Surface	54.5#			610'	
LOCATION DESCRIPTION	INT. CASING	10 3/4"	2250	Surface	45.5#			4953'	
	CASING	7 5/8"	875	6034'	26# & 30#			12470'	
26 MI E OF LOVING,NM Depth ft.	LINER	5" 660 7383' Description				Forr	mation	15959' Depth	
			- Coonplion			1 011	TIGUOTI	Борит	
	13 3/8" CSG. 54.5a	# @610' w/730	sacks						
1000									
	Proposed +/- 150 sac								
	once hole(s) in casing			<i>'</i>					
	Note: Casing and well	head will be press	ure tested above	the cement squ	eeze.				
4000									
	10 3/4" CSG. 45.5		w/2230 sacks						
	CMT RETAINER @ 4	972'				551			
5000						DELA	AWARE	4990'	
	Proposed CIBP with 35' of	cmt on top of it at +/-	5,420'. CIBP will be	less than 100' above	e top perf.				
	Existing perforations: 5499			15% NEFE (INJEC	TION ZONE)				
6000	TOP OF EXISTING C	EMENT RETAINE	R @6097'						
7000									
	TOP 5 1/2" LINER @	7383'							
8000									
9000	CIBP W/ 35' CEMENT PERF: 8942-8964	T @ 8900'				BONES	SPRINGS	8650'	
9000	FERF. 0942-0904								
10000	PERF: 9965-10063								
11000									
12000	PLUG @ 11915 PERF: 12181-12193					WOL	F CAMP	12020'	
12000	7 5/8" CSG. 30# S	ET @ 12470' w/	875 sacks			VVOLI	CAIVIF	12020	
13000									
						QTE	RAWN	13950'	
14000						011		.5000	
	PERF: 14450-14470								
	PLUG @ 14580								
15000	PERF: 15304-15335					10117	MODEOW	45750'	
	PERF: 15451-15480 5" LNR. 17# SET @	15959' w/ 660 sad	·ks				MORROW A PRODI	15750' I CTION CO	
16000	TD = 15959'		D = 6097'				P.O. BOX		
COMMENTS:				-E	sisting Packer	RUSI	NELL, NEW		
OLD PERFS LISTED ON MASTER FILE				=Pa	acker drilled out	1,000	88202 8		
WELL TA 8/25/88				○ =P6	erfs-Open		30202		
CONVERTED TO SWD AUG. 1991				■ =Pe	erfs-Squeezed				
NO PRODUCTION AVAILABLE							Revised 08/10/20	021 by Matt Murphy	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 40897

CONDITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	40897
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Requires like approval from BLM	8/13/2021