

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report
03/04/2021

Well Name: PYTHON 3 FEDERAL Well Location: T20S / R33E / SEC 3 / County or Parish/State: LEA /

NESW /

Well Number: 06 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17238 Unit or CA Name: Unit or CA Number:

US Well Number: 300253564700S1 Well Status: Producing Oil Well Operator: CHISHOLM ENERGY

**OPERATING LLC** 

## **Subsequent Report**

Type of Submission: Subsequent Report Type of Action: Temporary Abandonment

Date Sundry Submitted: 02/26/2021 Time Sundry Submitted: 01:40

Date Operation Actually Began: 02/22/2021

Actual Procedure: 02/10/2021-RIH TO 6600'MD -SET CIBP@ 6554'MD -DUMP BAIL 35' OF CLASS C CMNT -TAGGED TOC @ 6519'MD 02/17/2021-NOTIFIED BLM/OCD OF INTENT TO PERFORM MIT 02/22/2021-

CONDUCTED MIT W/PSI @ 560 PSI; NO DROP IN PRESSURE. -WELL TA'D

### **SR Attachments**

#### **Actual Procedure**

PYTHON\_3\_FEDERAL\_6\_MIT\_CHART\_02222021\_20210226134024.pdf

PYTHON\_3\_FEDERAL\_6\_\_TA\_WBD\_20210226134023.pdf

### **SR Conditions of Approval**

### **Specialist Review**

TA\_COA\_20210304152130.pdf

FOR RECORD ONLY

Xx

SUBJECT TO LIKE APPROVAL BY BLM

**NMOCD 8/9/21** 

veived by OCD: 3/10/2021 7:25:22 AM
Well Name: PYTHON 3 FEDERAL
Well Location: T20S / R33E / SEC 3 / County or Parish/State: LEA

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Well Number: 06 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17238 Unit or CA Name: Unit or CA Number:

**US Well Number:** 300253564700S1 **Well Status:** Producing Oil Well **Operator:** CHISHOLM ENERGY

OPERATING LLC

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ELROD Signed on: FEB 26, 2021 01:40 PM

Name: CHISHOLM ENERGY OPERATING LLC

Title: Senior Regulatory Technician

Street Address: 801 Cherry St., Suite 1200 Unit 20

City: Fort Worth State: TX

Phone: (817) 469-1104

Email address: NOT ENTERED

# **Field Representative**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

Email address:

### **BLM Point of Contact**

BLM POC Name: Jonathon W Shepard BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 03/04/2021

Signature: Jonathon Shepard

Page 2 of 2

Office	State of field life			Form C-103 of 7 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natu		WELL API NO. 30-025-35647			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	5. Indicate Type of Lease FEDERAL STATE FEE      6. State Oil & Gas Lease No.			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	7. Lease Name or Unit Agreement Name  PYTHON 3 FEDERAL  8. Well Number 6					
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well A Other		9. OGRID Number			
CHISHOLM ENERGY OPERA  3. Address of Operator 801 CHEI FORT WO	372137  10. Pool name or Wildcat [96797] TEAS; DELAWARE					
4. Well Location						
Unit Letter K: 1980		ne and2510	feet from the			
Section 3	Township 20S R  11. Elevation (Show whether DR.	Range 33E RKB, RT, GR, etc.)	NMPM	County LEA		
	Appropriate Box to Indicate N	ı	•			
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM	ITENTION TO:  PLUG AND ABANDON ☐  CHANGE PLANS ☐  MULTIPLE COMPL ☐	REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS.	EPORT OF: ALTERING CASING  P AND A		
OTHER:	pleted operations. (Clearly state all 1	OTHER: TEMPO				
	ork). SEE RULE 19.15.7.14 NMA					
TAGGED TOC @ 6519'MD	nn: 02/22/2021 bandonment	OF INTENT TO PE				
Spud Date:	Rig Release Da	ate:				
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.			
SIGNATURE Jennifer E	Elrod TITLE SR. F	REGULATORY AN	ALYST D	ATE_ 03/10/2021		
Type or print name <u>JENNIFER EL</u> <b>For State Use Only</b>	ROD E-mail address	s: <u>jelrod@chisholn</u>	nenergy.com Pl	HONE: <u>817-953-3728</u>		
APPROVED BY: Yeary Conditions of Approva	FortnerTITLE C	impliance of	fier A .DA	ATE8/9/21		

#### **BUREAU OF LAND MANAGEMENT**

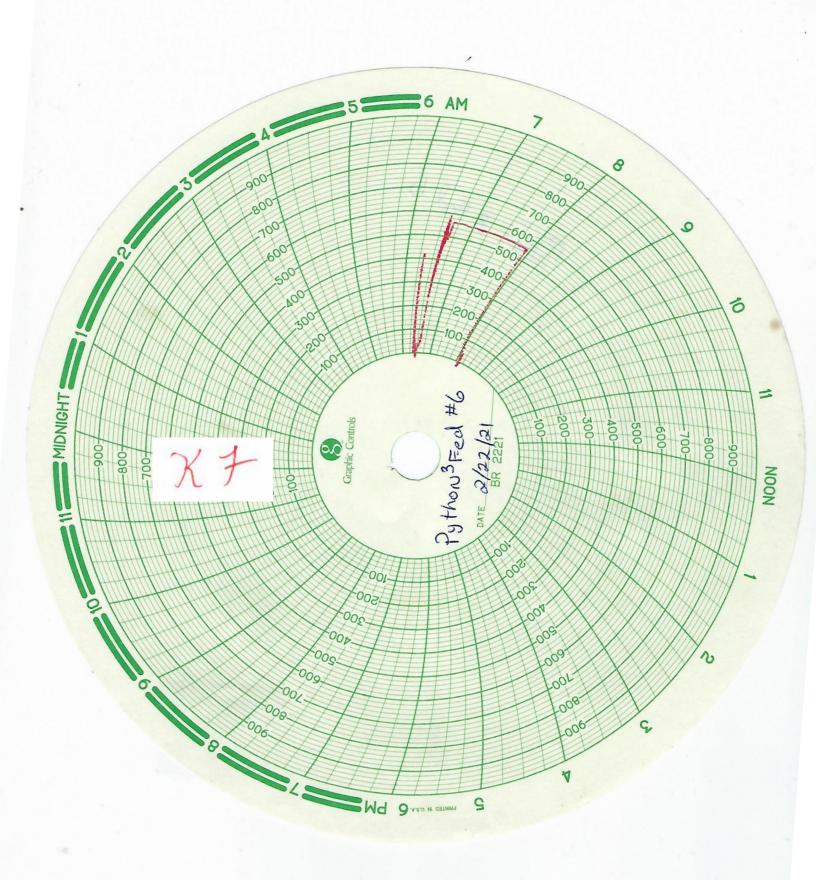
Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

fie <b>r</b> e <i>ch</i> imea	<i>l by OC</i> <b>D</b> as3/10	<u>//20</u> /2∄AS	7e2vav2e2 AM	Ру	thon 3 Fede	ral	WELL	NO	#6	API NO.		30-025-35647	Page
SURFACE LO	I by OCDas3/10           CATION         19           CATION         10	980'	FSL &	2510	'FWL	S/7	/ R:	3 20S 33E	BLK:	N/A	SVY		
BOTTOM LOC	CATION 1	698'	FNL &	2222	' FWL	LAB			LGE		SVY		
DATUM		KB ]	GL ELEV.	3572	MD:	9973	T۱	/D: 97	773'	SPUD DATE		7/17/2001	
CURRENT ST	ATUS Completed	10/06/01									,		
NOTES	PBTD 977	'3'											
									1				
				CASI	NG RECOR	D				1	OGGING F	ECOPD	
Market 1		ПОГЕ		CAG									
		HOLE SIZE	SIZE/ GRADE	WT (#)	DEPTH	CMT SKS	TOC	METHOD	TYPE	INTE	RVAL	NOTE	S
		17.5"	13.375"	68 & 72	1350'	1,100	surf				1		
		12.25"	9.625"	47.0	3513'	1,450	surf	1				┥	
			5.5" N80 & J55	17.0	9917'	1,855	surf						
			0.0 1.00 0 000		0011	1,000						1	
	13.375"												
	@ 1350'		LOG TOPS			PI	ERFOR	ATIONS AND /	OR OPEN	NHOLE (Packers	s Plus Frac	Port Sleeve)	
		ZONE		SS	DATE	STAG		DEPTH	SPF			NOTES	
					10/2/2001	-		6,604-6,618	2	1 000 gals	7-1/2% acid	d & 243 bbls 30# lin	ear gel
					10/2/2001			0,00 : 0,0 : 0		1,000 ga.o	1,2,0 00.	3 G 2 10 22.0 00	ou. ge.
		-							<u> </u>				
	9.625"												
711 1 1	@ 3513'									ı			
- 11 11		NOTES:											
- 11 11		tbg: 2-7/8											
- 11 11			" T66, 7/8" T66										
- 11 11		Test	10/13/2001	Oil: 1	39 bbl								
- 11 11	TOC @ 8725'		10/13/2001		: 36 mcf								
- 11 11	CIBP @ 6554'			ï	er: 60 bbl								
	w85' of Cement				Oil Ratio: 92	23:1							
	Web of Cernent			Jus	0								
	<b>6</b> ,604'-6,618'												
	w/ 2 SPF												
	TVD @ 9,773'										<del></del>	<del></del>	
													N80 & J55
												@	9917'
												MD @	9,917'
PBTD 00	000' MD / 0000' TVD	TD 9	9,917' MD / 9,773	' TVD'									
REMARKS			, -, -, -, -, -, -, -, -, -, -, -, -, -,	*									
										CREATED	RY		RR
										DATE			3/16/2020



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 20357

#### **CONDITIONS**

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Action Number:
Fort Worth, TX 76102	20357
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

#### CONDITIONS

Created By	Condition	Condition Date		
kfortner	None	8/9/2021		