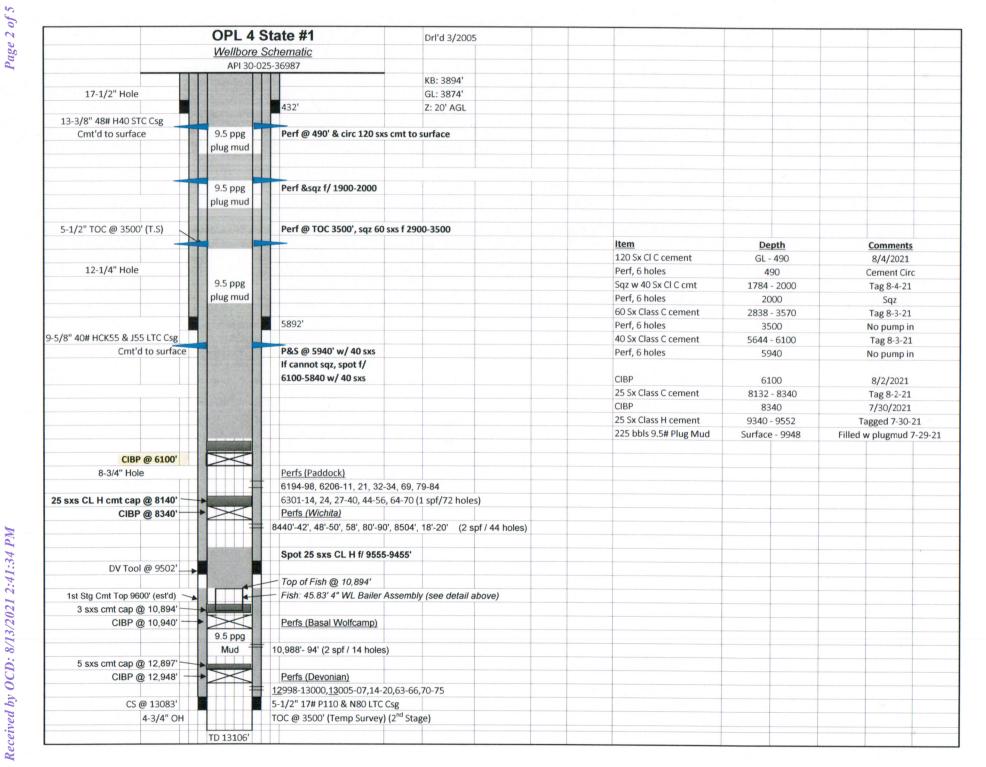
Received by OCD. 80	713/2021 2:41:3		State of New Mo			Form Page 1
District I	bbs NIM 89240	Energy, N	Minerals and Nati	ural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Ho District II	568, NWI 88240	OII CO	NSERVATION	DIVISION	30-025-36987	
1301 W. Grand Ave., A District III	rtesia, NM 88210		0 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., A	ztec, NM 87410		Santa Fe, NM 8			EE .
District IV 1220 S. St. Francis Dr., 87505	Santa Fe, NM		Santa Pe, INIVI 6	7303	6. State Oil & Gas Lease GT-1996	No.
	ORM FOR PROPOS	SALS TO DRILL O		LUG BACK TO A	7. Lease Name or Unit Ag OPL 4 State	greement Name
PROPOSALS.) 1. Type of Well: (Oil Well Ga	s Well Oth	ner P&A		8. Well Number #1	- a
2. Name of Operat	tor				9. OGRID Number	
3. Address of Ope	eum-Hobbs, LLC				113315 10. Pool name or Wildcat	
	t, Suite 3200, For	rt Worth, Texas	76102		Lovington, Drinkard	
4. Well Location						
Unit Lette	rP:_			line and440_	feet from the _East	line
Section	4		nship 17S	Range 36E	NMPM Lea	County
		11. Elevation	(Show whether DF 3894'	R, RKB, RT, GR, etc	.)	
Pit or Below-grade Tan						
Pit type	Depth to Groundwa	terDistant	e from nearest fresh	water well Dis	stance from nearest surface water	
Pit Liner Thickness:	mil	Below-Grade	Tank: Volume	bbls; C	onstruction Material	
of starting a or recomple 7/25/21 OCD no Tag cmi Circ, 22 Set 25 Set 40 Set 60 Set 40	any proposed word etion. otified 7/22/21; Notified 7/22/21; Notifi	MIRU plugging of CIBP @ 6125', I g mud @ 9948' 9552' w/Cl "C" 8340; WOC, tag 6100'm /WOC, 3570' WOC, tag 2000', WOC, tag	equipment DO cmt from 8344 ; WOC, tag cmt tag cmt, test to 700 g cmt, test to 500#, g cmt	ole Completions: A -8395; Circ clean, I 0#, held , held	nd give pertinent dates, include ttach wellbore diagram of proposed CIBP @ 8395	ling estimated dat oposed completio
P&A co	omplete 8/4/21;	See attached we	e; install dry hole r			
grade tank has been/will	be constructed or c	closed according to	NMOCD guidelines	est of my knowledg x, a general permit o	e and belief. I further certify to or an (attached) alternative OCD-a	hat any pit or below- approved plan □.
SIGNATURE	2 sister	nith	TITLE	Regulatory Analyst	DATE08/	13/2021
Type or print name For State Use Only				smith@texpetro.com	n Telephone No. 575-4	33-8395
APPROVED BY: Conditions of Appro	Yeyy val (if any):	toure	TITLE_	Compliance Office	er A DATE	8/16/21



Reverved by OCD. 8773/2021 2:41:34 PM	State of New Mexico gy, Minerals and Natural Resources	Form <i>Page 3 of 3</i> May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-36987
1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE x FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 67505	GT-1996
SUNDRY NOTICES AND I (DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR	LL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name OPL 4 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other P&A	8. Well Number #1
2. Name of Operator		9. OGRID Number
Texland Petroleum-Hobbs, LLC 3. Address of Operator		113315 10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, To	exas 76102	Lovington, Drinkard
4. Well Location		
	eet from theSouth line and440_	feet from the _Eastline
	Township 17S Range 36E tion (Show whether DR, RKB, RT, GR, etc.	NMPM Lea County
Links and Later Control of the Control	3894'	
Pit or Below-grade Tank Application or Closure		
	istance from nearest fresh water well Dis	
	te Box to Indicate Nature of Notice,	onstruction Material
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPL OTHER: 13. Describe proposed or completed operat of starting any proposed work). SEE R or recompletion. 7/25/21 OCD notified 7/22/21; MIRU plugs	REMEDIAL WORD COMMENCE DR CASING/CEMEN OTHER: ions. (Clearly state all pertinent details, and ULE 1103. For Multiple Completions: Auging equipment 85°, DO cmt from 8344-8395; Circ clean, Edward C, tag cmt C, tag cmt C, tag cmt, test to 700#, held C, tag cmt cmt crace; install dry hole marker	ILLING OPNS. P AND A XX T JOB d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
I hereby certify that the information above is true grade tank has been/will be constructed or closed accordi	e and complete to the best of my knowledging to NMOCD guidelines x, a general permit o	e and belief. I further certify that any pit or below- er an (attached) alternative OCD-approved plan
SIGNATURE Victie Smith		
Type or print name Vickie Smith For State Use Only	E-mail address: vsmith@texpetro.com	n Telephone No. 575-433-8395
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

17-1/2" Hole 13-3/8" 48# H40 STC Csg	OPL 4 Wellbore API 30-	OPL 4 State #1 Wellbore Schemalic API 30-025-36987 432' 432' Port @ 490' & circ 120 sectors 120 s	Drl'd 3/2005 KB: 3894' GL: 3874' Z: 20' AGL		
13-3/8" 48# H40 STC Csg					
Cmt'd to surface	9.5 ppg plug mud	Perf @ 490' & circ 120 sxs cmt to surface	mt to surface		
	9.5 ppg plug mud	Perf &sqz f/ 1900-2000			
5-1/2" TOC @ 3500' (T.S)		Perf @ TOC 3500', sgz 60 sxs f 2900-3500	s f 2900-3500		
	<u> </u>				ltem
					120 Sx CI C cement
12-1/4" Hole					Perf, 6 holes
	9.5 ppg				Sqz w 40 Sx Cl C cmt
	plug mud				Perf, 6 holes
					60 Sx Class C cement
		5892'			Perf, 6 holes
9-5/8 40# HCK55 & J55 LIC CSB					40 Sx Class C cement
Cilit a to salidce		If cannot sqz, spot f/			Perr, 6 noies
					25 Sx Class C cement
					CIBP
					25 Sx Class H cement
					225 bbls 9.5# Plug Mud
8-3/4" Hole	1	Perfs (Paddock)		+	
0.014		6194-98, 6206-11, 21, 32-34, 69, 79-84	. 69. 79-84	+	
25 sxs CL H cmt cap @ 8140'	*	6301-14, 24, 27-40, 44-56, 64-70 (1 spf/72 holes)	4-70 (1 spf/72 holes)		
CIBP @ 8340'	V	Perfs (Wichita)			
		8440'-42', 48'-50', 58', 80'-90', 8504', 18'-20'	3504', 18'-20' (2 spf / 44 holes)		
		Spot 25 sxs CL H f/ 9555-9455	155		
		Top of Fish @ 10,894'			
1st Stg Cmt Top 9600' (est'd)	4	Fish: 45.83' 4" WL Bailer Assembly (see detail above)	sembly (see detail above)		
3 sxs cmt cap @ 10,894'					
CIBP @ 10,940'		Perfs (Basal Wolfcamp)			
	Mud	10 988'- 94' (2 spf / 14 holes)			
5 cvs cmt can @ 12 807	NICO	10,300 - 34 (2 Spi / 14 Holes)			
5 sxs cmt cap @ 12,897'		Perfs (Devonian)			
		12998-13000,13005-07,14-20,63-66,70-75	53-66,70-75		
CS @ 13083'		5-1/2" 17# P110 & N80 LTC Csg	54		
4-3/4" OH		TOC @ 3500' (Temp Survey) (2 nd Stage)	nd Stage)		
	TD 13106'				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 41957

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
777 Main Street	Action Number:
Fort Worth, TX 76102	41957
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/16/2021