

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 05/24/2021	
⁴ API Number 30 - 025-48214	⁵ Pool Name RED HILLS; BONE SPRING, NORTH		⁶ Pool Code 96434
⁷ Property Code 329920	⁸ Property Name FALCON 36 FEDERAL COM		⁹ Well Number 501H

II. ¹⁰ Surface Location

UI or lot no. C	Section 36	Township 24S	Range 33E	Lot Idn	Feet from the 66	North/South Line NORTH	Feet from the 1578	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. C	Section 24	Township 24S	Range 33E	Lot Idn	Feet from the 120	North/South line NORTH	Feet from the 2166	East/West line WEST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 12/27/2020	²² Ready Date 05/24/2021	²³ TD 21,721'	²⁴ PBTD 21,696'	²⁵ Perforations 11,394- 21,696'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
16"		13 3/8"		1384'	
12 1/4"		9 5/8"		5234'	
8 1/2"		5 1/2"		21,705'	

V. Well Test Data

³¹ Date New Oil 05/24/2021	³² Gas Delivery Date 05/24/2021	³³ Test Date 06/13/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 941
³⁷ Choke Size 128	³⁸ Oil 4798	³⁹ Water 11524	⁴⁰ Gas 7363		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: KURT SIMMONS Title: NM OCD, SANTA FE Approval Date: 08/16/2021		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 06/18/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48214	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 329920	⁵ Property Name FALCON 36 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 501H ⁹ Elevation 3529'

¹⁰Surface Location

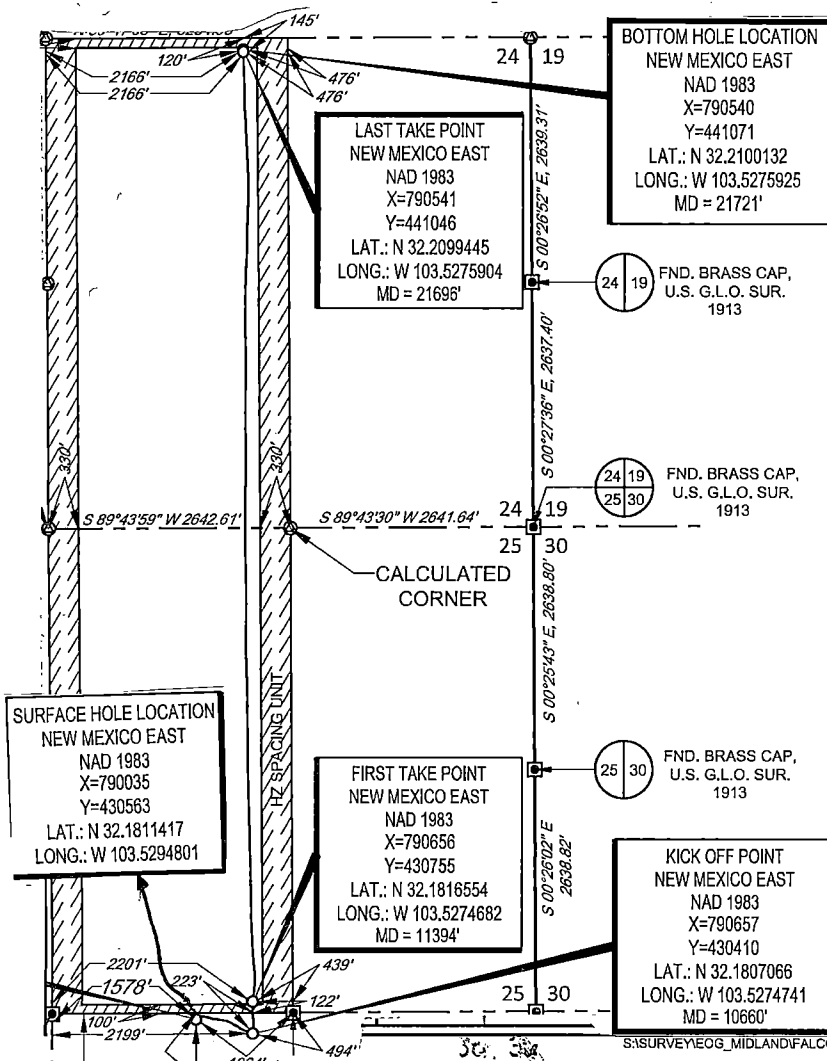
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	33-E	-	66'	NORTH	1578'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24-S	33-E	-	120'	NORTH	2166'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Kay Maddox Date 06/16/2021

KAY MADDOX
Printed Name

KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

~~04/15/2019~~

Date of Survey _____
Signature and Seal of Professional Surveyor _____

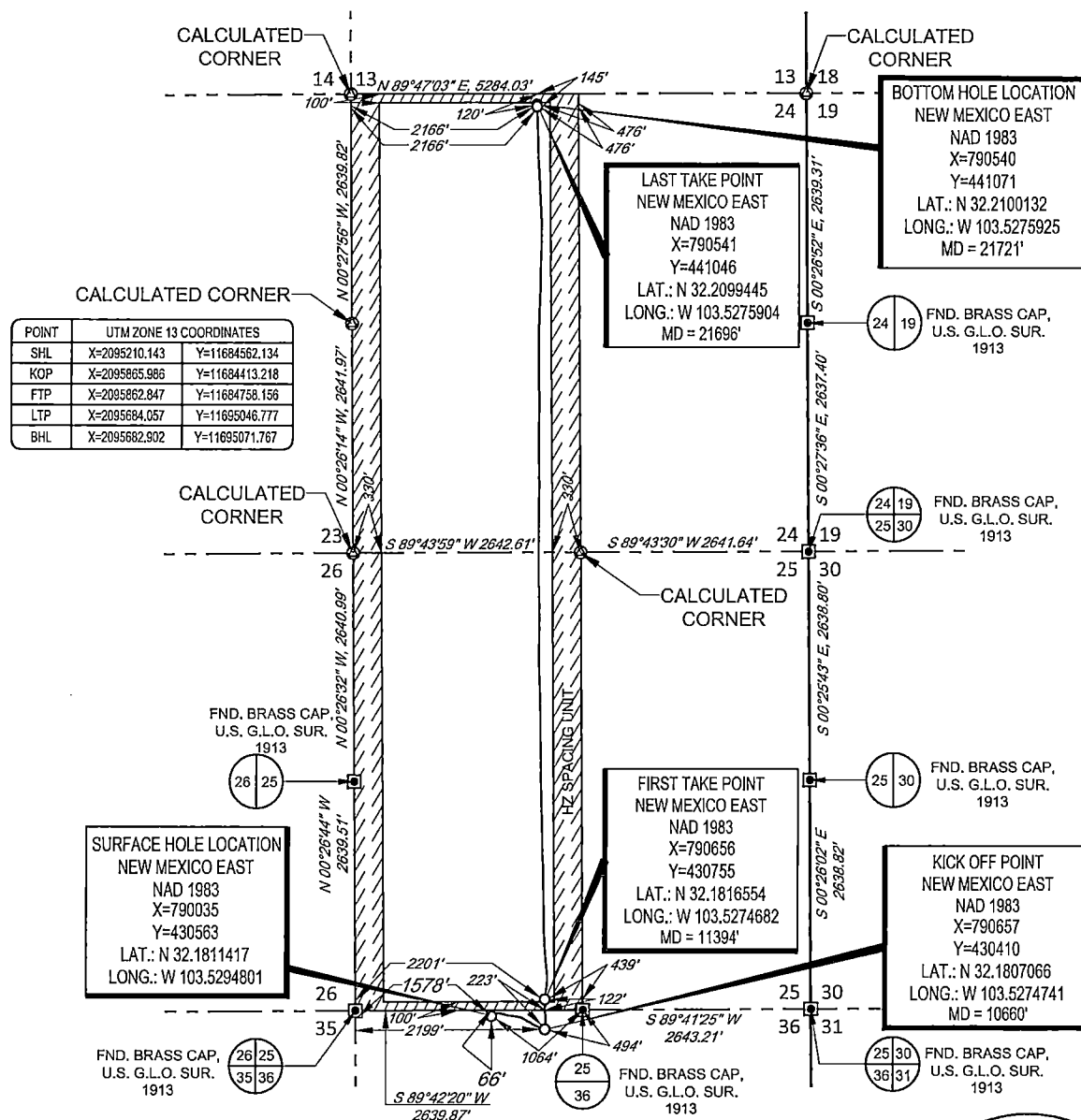
The seal is circular with the text "RAMON A. RAMIREZ" around the top, "NEW MEXICO" at the top, "24508" in the center, and "PROFESSIONAL SURVEYOR" around the bottom.

Certificate Number

SCALE: 1" = 2000'

0' 1000' 2000'

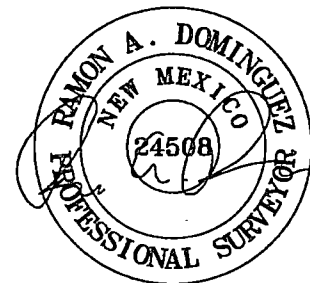
SECTION 36, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

Geog resources, Inc.



Ramon A. Dominguez, P.S. No. 24508
MAY 21, 2021

FALCON 36 FED COM 501H AS-COMPLETE	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY. 4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.
DATE: 05/20/2021		
FILE: AD_FALCON_36_FED_COM_501H		
DRAWN BY: A.V.F.		
SHEET: 1 OF 1		

Z:\SURVEY\EOG_MIDLAND\FALCON_25_FED\FINAL_PRODUCTS\AD_FALCON_36_FED_COM_501H.DWG 5/24/2021 10:58:54 AM eochao



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Falcon 36 Fed Com

#501H

OH

Design: OH

Midland PVA

25 February, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3555.0usft
Site:	Falcon 36 Fed Com	MD Reference:	KB = 26' @ 3555.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Falcon 36 Fed Com		
Site Position:		Northing:	430,933.00 usft
From:	Map	Easting:	790,755.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 55.716 N
		Longitude:	103° 31' 37.717 W
		Grid Convergence:	0.43 °

Well		#501H				
Well Position	+N/-S	0.0 usft	Northing:	430,563.00 usft	Latitude:	32° 10' 52.108 N
	+E/-W	0.0 usft	Easting:	790,035.00 usft	Longitude:	103° 31' 46.126 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,529.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/18/2021	6.56	59.88	47,505.32069249

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	2.81

Survey Program	Date 2/25/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
156.0	21,721.0	Scientific Drilling (OH)	EOG MWD+IFR1	MWD + IFR1



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Site:	Falcon 36 Fed Com	MD Reference:	KB = 26' @ 3555.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
156.0	0.10	115.86	156.0	-0.1	0.1	0.06	0.06	0.00	-0.1	0.0
341.0	0.30	51.18	341.0	0.2	0.6	0.15	0.11	-34.96	-0.6	-0.3
526.0	0.42	30.05	526.0	1.1	1.4	0.10	0.06	-11.42	-1.6	-0.6
716.0	0.46	39.59	716.0	2.3	2.2	0.04	0.02	5.02	-3.1	-0.3
905.0	0.79	21.40	905.0	4.1	3.2	0.20	0.17	-9.62	-4.9	-1.5
1,093.0	0.62	355.33	1,093.0	6.3	3.5	0.19	-0.09	-13.87	-6.0	-4.0
1,282.0	0.94	9.90	1,281.9	8.8	3.7	0.20	0.17	7.71	-9.3	-2.2
1,339.0	0.87	356.01	1,338.9	9.7	3.8	0.40	-0.12	-24.37	-9.4	-4.4
1,454.0	1.20	336.98	1,453.9	11.7	3.2	0.41	0.29	-16.55	-9.5	-7.6
1,643.0	1.27	331.94	1,642.9	15.4	1.5	0.07	0.04	-2.67	-12.9	-8.5
1,832.0	0.88	316.08	1,831.8	18.3	-0.5	0.26	-0.21	-8.39	-13.5	-12.3
2,021.0	2.32	76.27	2,020.8	20.2	2.2	1.52	0.76	63.59	-6.9	19.1
2,210.0	5.60	64.03	2,209.3	25.2	14.2	1.78	1.74	-6.48	-17.7	21.2
2,398.0	9.16	72.17	2,395.7	33.8	36.7	1.97	1.89	4.33	-22.1	34.3
2,586.0	15.20	93.86	2,579.5	36.7	75.6	3.98	3.21	11.54	-25.6	48.9
2,775.0	13.63	108.49	2,762.6	28.0	121.5	2.09	-0.83	7.74	-38.1	57.7
2,963.0	8.64	109.18	2,947.0	16.3	155.8	2.66	-2.65	0.37	-53.0	55.8
3,151.0	6.08	111.36	3,133.5	8.0	178.4	1.37	-1.36	1.16	-54.0	55.0
3,340.0	5.96	97.17	3,321.4	3.1	197.5	0.79	-0.06	-7.51	-64.0	39.7
3,529.0	5.93	92.14	3,509.4	1.6	217.0	0.28	-0.02	-2.66	-65.7	36.8
3,717.0	5.33	90.71	3,696.5	1.1	235.4	0.33	-0.32	-0.76	-64.3	39.2
3,906.0	6.83	94.73	3,884.4	0.0	255.4	0.82	0.79	2.13	-60.2	47.0
4,095.0	7.47	100.21	4,072.0	-3.1	278.7	0.49	0.34	2.90	-57.6	54.4
4,283.0	6.07	99.84	4,258.6	-6.9	300.5	0.75	-0.74	-0.20	-59.0	54.9
4,472.0	5.02	100.40	4,446.8	-10.1	318.5	0.56	-0.56	0.30	-55.3	56.2
4,661.0	5.72	108.35	4,634.9	-14.6	335.6	0.54	0.37	4.21	-43.4	62.2



EOG Resources

Midland PVA

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Site:	Falcon 36 Fed Com	MD Reference:	KB = 26' @ 3555.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,850.0	5.97	112.82	4,823.0	-21.4	353.6	0.27	0.13	2.37	-36.7	62.2
5,039.0	6.92	121.43	5,010.8	-31.1	372.4	0.72	0.50	4.56	-28.0	61.5
5,182.0	5.61	119.15	5,152.9	-39.0	385.8	0.93	-0.92	-1.59	-30.5	55.3
5,322.0	5.23	121.55	5,292.3	-45.7	397.2	0.32	-0.27	1.71	-26.5	51.6
5,511.0	5.34	119.64	5,480.5	-54.5	412.2	0.11	0.06	-1.01	-25.2	44.1
5,700.0	5.13	117.72	5,668.7	-62.8	427.3	0.14	-0.11	-1.02	-23.3	37.3
5,888.0	4.70	113.99	5,856.0	-69.9	441.8	0.28	-0.23	-1.98	-20.9	30.8
6,077.0	6.65	122.07	6,044.1	-78.8	458.2	1.11	1.03	4.28	-15.0	27.3
6,266.0	6.74	121.24	6,231.8	-90.4	476.9	0.07	0.05	-0.44	-17.2	20.0
6,455.0	6.27	117.69	6,419.6	-100.9	495.5	0.33	-0.25	-1.88	-19.2	12.6
6,643.0	6.07	115.40	6,606.5	-110.0	513.6	0.17	-0.11	-1.22	-19.2	6.6
6,832.0	5.84	116.41	6,794.4	-118.5	531.2	0.13	-0.12	0.53	-18.0	1.9
7,021.0	5.66	112.91	6,982.5	-126.4	548.4	0.21	-0.10	-1.85	-16.0	-3.7
7,210.0	5.02	110.78	7,170.7	-133.0	564.8	0.35	-0.34	-1.13	-12.3	-7.7
7,398.0	4.69	111.23	7,358.0	-138.7	579.6	0.18	-0.18	0.24	-7.3	-10.9
7,587.0	2.89	125.04	7,546.6	-144.2	590.7	1.06	-0.95	7.31	-5.4	-13.9
7,775.0	2.05	145.36	7,734.4	-149.7	596.5	0.64	-0.45	10.81	-13.4	-13.5
7,964.0	2.23	127.31	7,923.3	-154.7	601.4	0.37	0.10	-9.55	-15.4	-18.1
8,153.0	2.07	131.16	8,112.1	-159.2	606.8	0.11	-0.08	2.04	-23.7	-16.7
8,341.0	2.16	126.97	8,300.0	-163.6	612.2	0.10	0.05	-2.23	-29.4	-18.7
8,530.0	2.12	128.13	8,488.9	-167.9	617.8	0.03	-0.02	0.61	-36.8	-18.0
8,718.0	2.04	138.41	8,676.8	-172.5	622.8	0.20	-0.04	5.47	-46.2	-10.5
8,907.0	1.95	141.76	8,865.7	-177.6	627.0	0.08	-0.05	1.77	-53.3	-7.6
9,096.0	1.52	147.60	9,054.6	-182.2	630.3	0.25	-0.23	3.09	-59.5	-1.8
9,285.0	0.30	110.99	9,243.5	-184.5	632.1	0.68	-0.65	-19.37	-49.2	-38.4
9,473.0	0.31	35.84	9,431.5	-184.3	632.9	0.20	0.01	-39.97	23.9	-57.9
9,661.0	0.59	4.11	9,619.5	-182.9	633.3	0.19	0.15	-16.88	49.4	-36.9



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Midland PVA

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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,850.0	1.14	340.08	9,808.5	-180.1	632.7	0.34	0.29	-12.71	57.3	-14.0
10,038.0	1.50	346.35	9,996.5	-176.0	631.5	0.21	0.19	3.34	51.1	-20.0
10,228.0	2.77	340.12	10,186.3	-169.3	629.3	0.68	0.67	-3.28	45.9	-14.6
10,416.0	2.24	333.53	10,374.1	-161.7	626.2	0.32	-0.28	-3.51	39.1	-9.7
10,608.0	1.94	329.28	10,566.0	-155.5	622.8	0.18	-0.16	-2.21	32.8	-7.1
10,660.0	2.80	334.46	10,618.0	-153.6	621.8	1.71	1.66	9.96	29.9	-9.9
KOP, MD:10660.0', TVD:10618.0', N/S:-153.6', E/W:621.8', INC:2.80										
10,702.0	3.51	336.77	10,659.9	-151.5	620.9	1.71	1.68	5.50	28.8	-10.4
10,796.0	9.90	2.99	10,753.2	-140.8	620.2	7.37	6.80	27.89	25.3	-21.6
10,890.0	17.84	9.84	10,844.4	-118.5	623.0	8.61	8.45	7.29	29.2	-28.5
10,986.0	21.81	8.41	10,934.7	-86.4	628.2	4.17	4.14	-1.49	41.3	-34.7
11,080.0	31.76	2.64	11,018.5	-44.3	631.9	10.93	10.59	-6.14	58.8	-35.3
11,174.0	36.78	352.48	11,096.3	8.4	629.3	8.08	5.34	-10.81	78.6	-24.2
11,261.7	52.89	351.86	11,158.2	69.5	620.9	18.38	18.37	-0.70	88.9	-15.6
LL Crossing, MD:11261.7', TVD:11158.2', N/S:69.5', E/W:620.9', INC:52.89										
11,268.0	54.05	351.83	11,162.0	74.5	620.2	18.38	18.37	-0.53	89.2	-15.0
11,362.0	74.87	3.60	11,202.4	158.6	617.6	24.81	22.15	12.52	80.4	-22.5
11,373.3	76.54	4.35	11,205.2	169.5	618.3	16.12	14.78	6.65	78.1	-23.7
FTP Crossing, MD:11373.3', TVD:11205.2', N/S:169.5', E/W:618.3', INC:76.54										
11,457.0	88.96	9.68	11,215.8	251.7	628.5	16.12	14.84	6.37	57.4	-34.6
11,551.0	90.64	8.05	11,216.1	344.6	643.0	2.49	1.79	-1.73	37.5	-47.1
11,645.0	93.65	0.43	11,212.6	438.2	649.9	8.71	3.20	-8.11	26.6	-54.4
11,739.0	93.32	354.17	11,206.8	531.9	645.5	6.66	-0.35	-6.66	21.8	-50.7
11,833.0	94.83	352.95	11,200.2	625.0	635.0	2.06	1.61	-1.30	16.2	-41.0
11,927.0	95.16	355.14	11,192.0	718.2	625.3	2.35	0.35	2.33	9.3	-32.0
12,021.0	95.33	356.84	11,183.4	811.5	618.7	1.81	0.18	1.81	2.0	-26.1
12,115.0	95.60	356.09	11,174.4	904.9	613.0	0.84	0.29	-0.80	-5.7	-21.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3555.0usft
Site:	Falcon 36 Fed Com	MD Reference:	KB = 26' @ 3555.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,209.0	92.51	358.11	11,167.8	998.6	608.2	3.92	-3.29	2.15	-11.1	-17.0
12,303.0	90.60	358.89	11,165.2	1,092.5	605.8	2.19	-2.03	0.83	-12.4	-15.3
12,397.0	89.40	358.98	11,165.2	1,186.5	604.0	1.28	-1.28	0.10	-11.2	-14.3
12,491.0	89.53	359.63	11,166.1	1,280.5	602.9	0.71	0.14	0.69	-9.1	-13.9
12,586.0	89.60	358.95	11,166.8	1,375.5	601.7	0.72	0.07	-0.72	-7.1	-13.4
12,680.0	89.70	359.36	11,167.4	1,469.4	600.3	0.45	0.11	0.44	-5.3	-12.8
12,774.0	89.20	359.44	11,168.3	1,563.4	599.3	0.54	-0.53	0.09	-3.2	-12.5
12,869.0	88.66	359.70	11,170.1	1,658.4	598.6	0.63	-0.57	0.27	-0.2	-12.5
12,963.0	91.57	357.74	11,169.9	1,752.4	596.5	3.73	3.10	-2.09	0.8	-11.2
13,057.0	93.52	356.79	11,165.7	1,846.2	592.0	2.31	2.07	-1.01	-2.2	-7.4
13,151.0	92.41	357.93	11,160.9	1,939.9	587.7	1.69	-1.18	1.21	-5.8	-3.8
13,245.0	90.84	359.15	11,158.2	2,033.9	585.3	2.11	-1.67	1.30	-7.3	-2.2
13,339.0	90.23	359.42	11,157.3	2,127.9	584.2	0.71	-0.65	0.29	-6.9	-1.7
13,434.0	90.10	358.08	11,157.0	2,222.8	582.1	1.42	-0.14	-1.41	-6.0	-0.4
13,528.0	90.50	358.87	11,156.5	2,316.8	579.6	0.94	0.43	0.84	-5.3	1.4
13,622.0	90.30	358.99	11,155.9	2,410.8	577.8	0.25	-0.21	0.13	-4.7	2.4
13,716.0	89.77	358.95	11,155.8	2,504.8	576.1	0.57	-0.56	-0.04	-3.6	3.4
13,810.0	89.87	358.75	11,156.1	2,598.7	574.2	0.24	0.11	-0.21	-2.1	4.5
13,905.0	89.83	357.45	11,156.4	2,693.7	571.1	1.37	-0.04	-1.37	-0.6	6.9
13,999.0	91.10	359.46	11,155.6	2,787.6	568.6	2.53	1.35	2.14	-0.1	8.7
14,093.0	91.27	359.54	11,153.7	2,881.6	567.7	0.20	0.18	0.09	-0.9	8.8
14,187.0	91.44	358.82	11,151.4	2,975.6	566.4	0.79	0.18	-0.77	-1.9	9.4
14,281.0	90.67	358.89	11,149.7	3,069.5	564.5	0.82	-0.82	0.07	-2.4	10.6
14,375.0	90.54	359.33	11,148.7	3,163.5	563.1	0.49	-0.14	0.47	-2.2	11.3
14,470.0	90.37	359.56	11,148.0	3,258.5	562.1	0.30	-0.18	0.24	-1.7	11.5
14,564.0	89.77	359.83	11,147.9	3,352.5	561.6	0.70	-0.64	0.29	-0.6	11.3
14,658.0	90.40	359.31	11,147.7	3,446.5	560.9	0.87	0.67	-0.55	0.5	11.2



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3555.0usft
Site:	Falcon 36 Fed Com	MD Reference:	KB = 26' @ 3555.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,752.0	90.84	359.75	11,146.7	3,540.5	560.2	0.66	0.47	0.47	0.7	11.3
14,847.0	91.04	358.64	11,145.1	3,635.5	558.8	1.19	0.21	-1.17	0.3	11.9
14,941.0	90.54	358.21	11,143.8	3,729.4	556.2	0.70	-0.53	-0.46	0.3	13.7
15,035.0	89.87	357.72	11,143.5	3,823.4	552.9	0.88	-0.71	-0.52	1.1	16.3
15,129.0	90.00	357.31	11,143.6	3,917.3	548.8	0.46	0.14	-0.44	2.4	19.7
15,224.0	90.00	357.15	11,143.6	4,012.2	544.2	0.17	0.00	-0.17	3.7	23.5
15,318.0	91.57	0.29	11,142.3	4,106.1	542.1	3.73	1.67	3.34	3.5	24.9
15,412.0	90.40	0.38	11,140.7	4,200.1	542.7	1.25	-1.24	0.10	3.0	23.6
15,506.0	89.26	0.15	11,141.0	4,294.1	543.1	1.24	-1.21	-0.24	4.4	22.4
15,601.0	91.47	359.68	11,140.4	4,389.1	543.0	2.38	2.33	-0.49	4.9	21.8
15,695.0	92.18	0.88	11,137.4	4,483.0	543.4	1.48	0.76	1.28	3.0	20.6
15,790.0	91.84	359.90	11,134.1	4,578.0	544.1	1.09	-0.36	-1.03	0.8	19.3
15,884.0	90.13	359.75	11,132.4	4,672.0	543.8	1.83	-1.82	-0.16	0.3	18.8
15,978.0	89.33	359.13	11,132.9	4,766.0	542.9	1.08	-0.85	-0.66	1.8	19.0
16,072.0	90.20	358.96	11,133.3	4,859.9	541.3	0.94	0.93	-0.18	3.3	19.8
16,167.0	89.93	359.79	11,133.2	4,954.9	540.3	0.92	-0.28	0.87	4.4	20.1
16,261.0	90.37	357.90	11,132.9	5,048.9	538.4	2.06	0.47	-2.01	5.2	21.3
16,355.0	91.94	359.14	11,131.0	5,142.9	536.0	2.13	1.67	1.32	4.4	23.0
16,449.0	91.41	0.05	11,128.3	5,236.8	535.3	1.12	-0.56	0.97	2.8	22.9
16,544.0	91.77	359.88	11,125.6	5,331.8	535.2	0.42	0.38	-0.18	1.3	22.2
16,638.0	91.51	0.21	11,122.9	5,425.7	535.3	0.45	-0.28	0.35	-0.3	21.4
16,732.0	91.40	358.94	11,120.6	5,519.7	534.6	1.36	-0.12	-1.35	-1.6	21.4
16,826.0	91.51	0.41	11,118.2	5,613.7	534.1	1.57	0.12	1.56	-2.9	21.2
16,921.0	91.21	1.70	11,115.9	5,708.6	535.8	1.39	-0.32	1.36	-4.0	18.7
17,015.0	89.73	0.60	11,115.1	5,802.6	537.7	1.96	-1.57	-1.17	-3.6	16.1
17,109.0	89.57	0.52	11,115.7	5,896.6	538.6	0.19	-0.17	-0.09	-2.0	14.4
17,204.0	90.07	1.24	11,116.0	5,991.6	540.1	0.92	0.53	0.76	-0.5	12.2



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3555.0usft
Site:	Falcon 36 Fed Com	MD Reference:	KB = 26' @ 3555.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,298.0	89.46	359.70	11,116.4	6,085.6	540.9	1.76	-0.65	-1.64	1.0	10.7
17,392.0	90.67	359.12	11,116.3	6,179.6	539.9	1.43	1.29	-0.62	2.0	11.0
17,486.0	91.44	358.76	11,114.6	6,273.5	538.2	0.90	0.82	-0.38	1.3	12.0
17,580.0	91.64	358.91	11,112.0	6,367.5	536.2	0.27	0.21	0.16	-0.1	13.1
17,675.0	91.71	358.62	11,109.3	6,462.4	534.2	0.31	0.07	-0.31	-1.7	14.4
17,769.0	91.27	0.22	11,106.8	6,556.4	533.2	1.76	-0.47	1.70	-3.1	14.7
17,863.0	91.31	0.93	11,104.7	6,650.4	534.2	0.76	0.04	0.76	-4.1	13.0
17,958.0	89.77	1.32	11,103.8	6,745.3	536.1	1.67	-1.62	0.41	-3.9	10.4
18,052.0	90.00	0.52	11,104.0	6,839.3	537.6	0.89	0.24	-0.85	-2.6	8.1
18,146.0	90.17	359.90	11,103.9	6,933.3	537.9	0.68	0.18	-0.66	-1.6	7.1
18,240.0	90.40	359.71	11,103.4	7,027.3	537.6	0.32	0.24	-0.20	-0.9	6.6
18,334.0	90.60	0.02	11,102.6	7,121.3	537.4	0.39	0.21	0.33	-0.7	6.1
18,428.0	90.54	359.08	11,101.6	7,215.3	536.6	1.00	-0.06	-1.00	-0.5	6.1
18,522.0	90.07	358.61	11,101.1	7,309.3	534.7	0.71	-0.50	-0.50	0.1	7.3
18,617.0	89.43	359.30	11,101.6	7,404.3	533.0	0.99	-0.67	0.73	1.7	8.3
18,711.0	89.80	358.94	11,102.2	7,498.2	531.6	0.55	0.39	-0.38	3.4	9.0
18,805.0	91.64	0.37	11,101.0	7,592.2	531.0	2.48	1.96	1.52	3.3	8.8
18,899.0	92.64	0.52	11,097.5	7,686.2	531.7	1.08	1.06	0.16	0.9	7.4
18,993.0	92.21	0.42	11,093.5	7,780.1	532.5	0.47	-0.46	-0.11	-1.9	5.9
19,088.0	92.64	359.97	11,089.5	7,875.0	532.8	0.65	0.45	-0.47	-4.8	4.8
19,182.0	91.17	2.19	11,086.4	7,968.9	534.6	2.83	-1.56	2.36	-6.8	2.3
19,275.0	91.47	1.71	11,084.2	8,061.8	537.8	0.61	0.32	-0.52	-7.9	-1.6
19,370.0	89.40	2.33	11,083.5	8,156.8	541.1	2.27	-2.18	0.65	-7.5	-5.7
19,463.0	89.13	2.02	11,084.7	8,249.7	544.6	0.44	-0.29	-0.33	-5.2	-9.9
19,557.0	88.22	1.25	11,086.9	8,343.6	547.3	1.27	-0.97	-0.82	-0.5	-13.3
19,651.0	87.18	1.01	11,090.6	8,437.5	549.2	1.14	-1.11	-0.26	6.1	-15.9
19,746.0	89.26	1.59	11,093.6	8,532.5	551.3	2.27	2.19	0.61	11.9	-18.8



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3555.0usft
Site:	Falcon 36 Fed Com	MD Reference:	KB = 26' @ 3555.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,840.0	89.56	2.58	11,094.6	8,626.4	554.7	1.10	0.32	1.05	15.7	-23.0
19,935.0	90.70	2.28	11,094.3	8,721.3	558.8	1.24	1.20	-0.32	18.4	-27.7
20,029.0	91.14	1.51	11,092.8	8,815.2	561.9	0.94	0.47	-0.82	19.7	-31.6
20,123.0	92.48	359.51	11,089.9	8,909.2	562.7	2.56	1.43	-2.13	19.6	-33.2
20,217.0	92.45	359.53	11,085.8	9,003.1	561.9	0.04	-0.03	0.02	18.4	-33.1
20,312.0	91.95	359.18	11,082.2	9,098.0	560.9	0.64	-0.53	-0.37	17.6	-32.8
20,406.0	92.25	359.23	11,078.7	9,191.9	559.6	0.32	0.32	0.05	17.0	-32.2
20,500.0	90.50	357.33	11,076.5	9,285.9	556.7	2.75	-1.86	-2.02	17.6	-30.1
20,594.0	90.00	356.23	11,076.1	9,379.7	551.5	1.29	-0.53	-1.17	20.0	-25.6
20,688.0	89.26	356.86	11,076.7	9,473.5	545.8	1.03	-0.79	0.67	23.4	-20.6
20,783.0	90.94	356.76	11,076.5	9,568.4	540.5	1.77	1.77	-0.11	26.1	-16.1
20,878.0	89.80	356.83	11,075.9	9,663.2	535.2	1.20	-1.20	0.07	28.4	-11.5
20,972.0	90.84	356.72	11,075.4	9,757.1	529.9	1.11	1.11	-0.12	30.7	-7.0
21,019.0	90.94	356.76	11,074.6	9,804.0	527.2	0.23	0.21	0.09	31.4	-4.7
21,066.0	90.34	357.08	11,074.1	9,850.9	524.7	1.45	-1.28	0.68	32.3	-2.5
21,113.0	91.31	356.75	11,073.4	9,897.9	522.2	2.18	2.06	-0.70	33.0	-0.4
21,160.0	91.34	358.07	11,072.4	9,944.8	520.0	2.81	0.06	2.81	33.5	1.4
21,254.0	92.18	359.23	11,069.5	10,038.7	517.8	1.52	0.89	1.23	35.3	2.9
21,349.0	91.78	358.79	11,066.2	10,133.6	516.2	0.63	-0.42	-0.46	36.8	3.8
21,443.0	90.94	358.56	11,064.0	10,227.6	514.0	0.93	-0.89	-0.24	39.3	5.2
21,537.0	90.00	358.15	11,063.2	10,321.5	511.3	1.09	-1.00	-0.44	43.2	7.2
Last MWD Survey (MD=21537.0')										
21,721.0	90.00	358.15	11,063.2	10,505.5	505.4	0.00	0.00	0.00	52.5	11.7
Projection to Bit (MD=21721.0')										



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Falcon 36 Fed Com
Well: #501H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #501H
TVD Reference: KB = 26' @ 3555.0usft
MD Reference: KB = 26' @ 3555.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,660.0	10,618.0	-153.6	621.8	KOP, MD:10660.0', TVD:10618.0', N/S:-153.6', E/W:621.8', INC:2.80
11,261.7	11,158.2	69.5	620.9	LL Crossing, MD:11261.7', TVD:11158.2', N/S:69.5', E/W:620.9', INC:52.89
11,373.3	11,205.2	169.5	618.3	FTP Crossing, MD:11373.3', TVD:11205.2', N/S:169.5', E/W:618.3', INC:76.54
21,537.0	11,063.2	10,321.5	511.3	Last MWD Survey (MD=21537.0')
21,721.0	11,063.2	10,505.5	505.4	Projection to Bit (MD=21721.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE.
 KAY MADDOX 06/16/2021



Lea County, NM (NAD 83 NME)

Falcon 36 Fed Com #501H

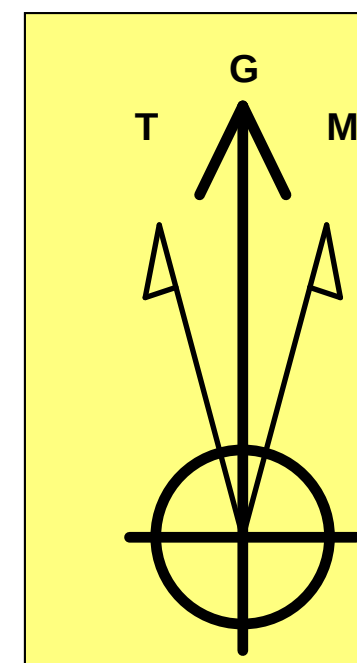
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #501H

KB = 26' @ 3555.0usft 3529.0
Northing 430563.00 Easting 790035.00 Latitude 32° 10' 52.108 N Longitude 103° 31' 46.126 W



Azimuths to Grid North
True North: -0.43°
Magnetic North: 6.13°

Magnetic Field
Strength: 47505.3nT
Dip Angle: 59.88°
Date: 2/18/2021
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.13°
To convert a Magnetic Direction to a True Direction, Add 6.56° East
To convert a True Direction to a Grid Direction, Subtract 0.43°

SECTION DETAILS

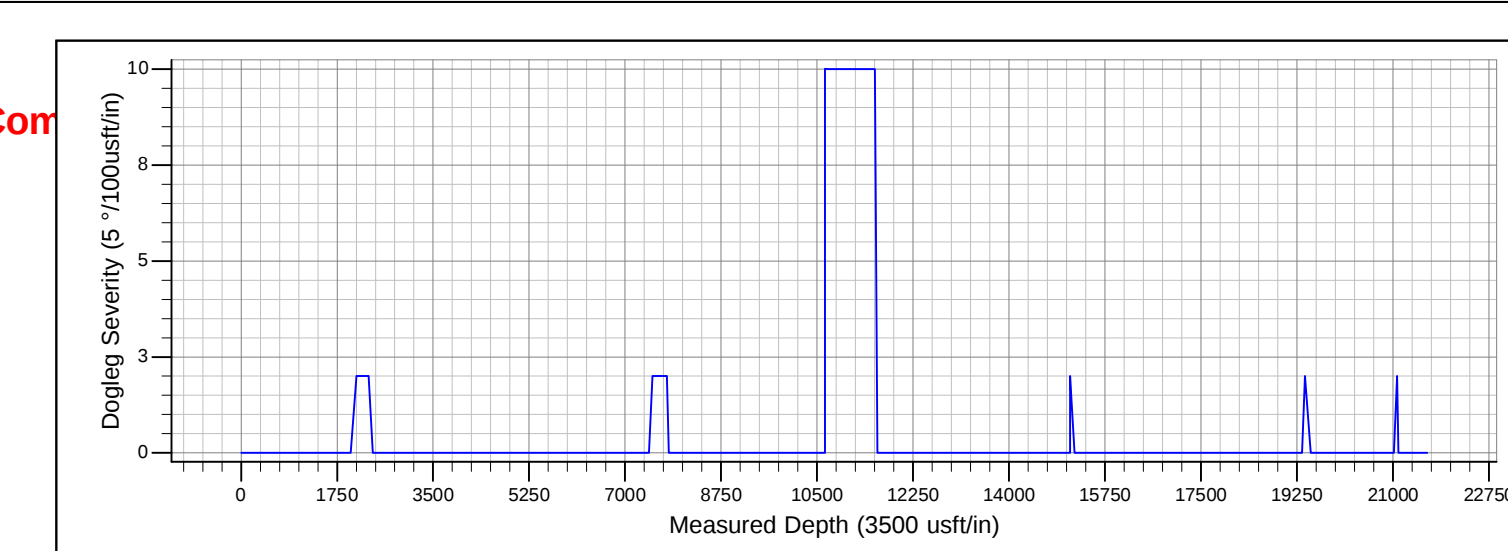
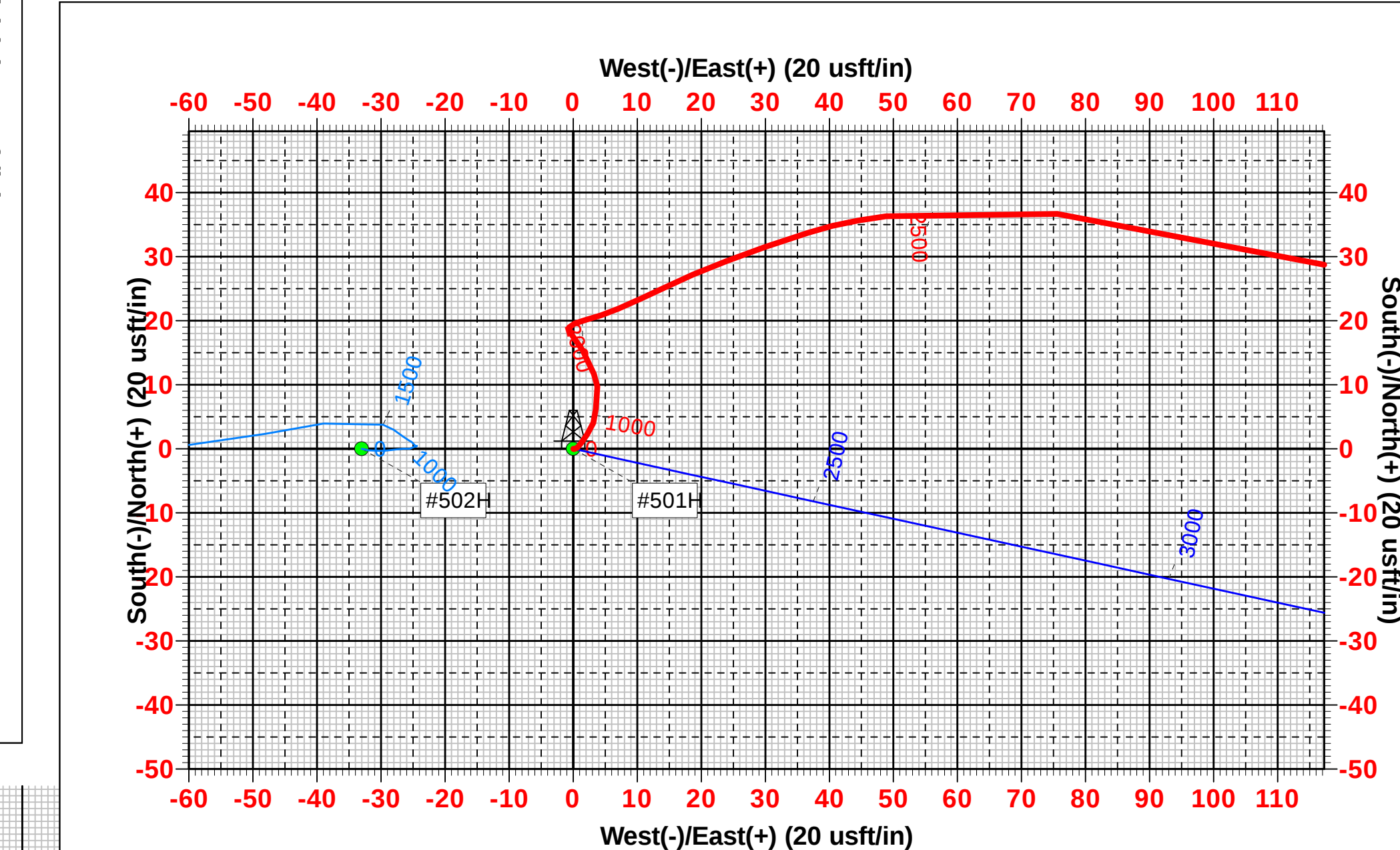
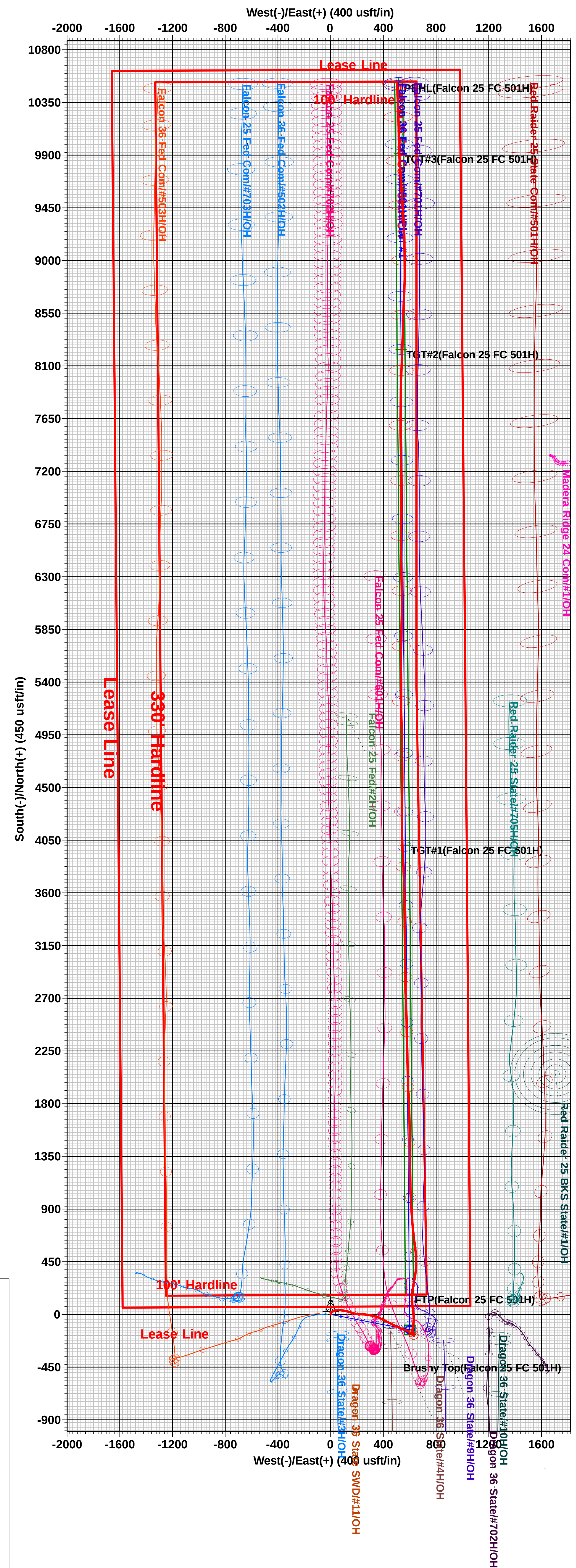
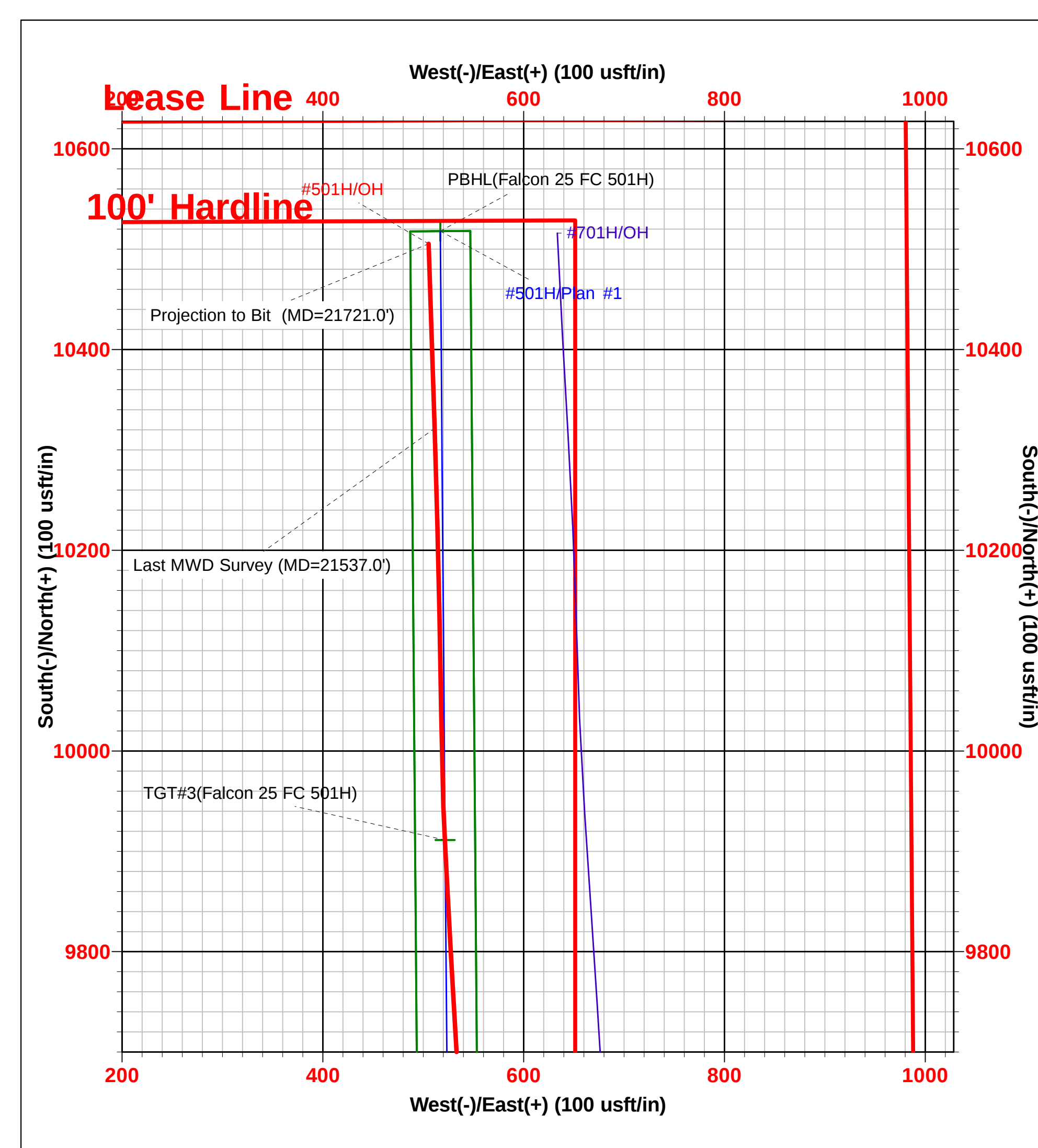
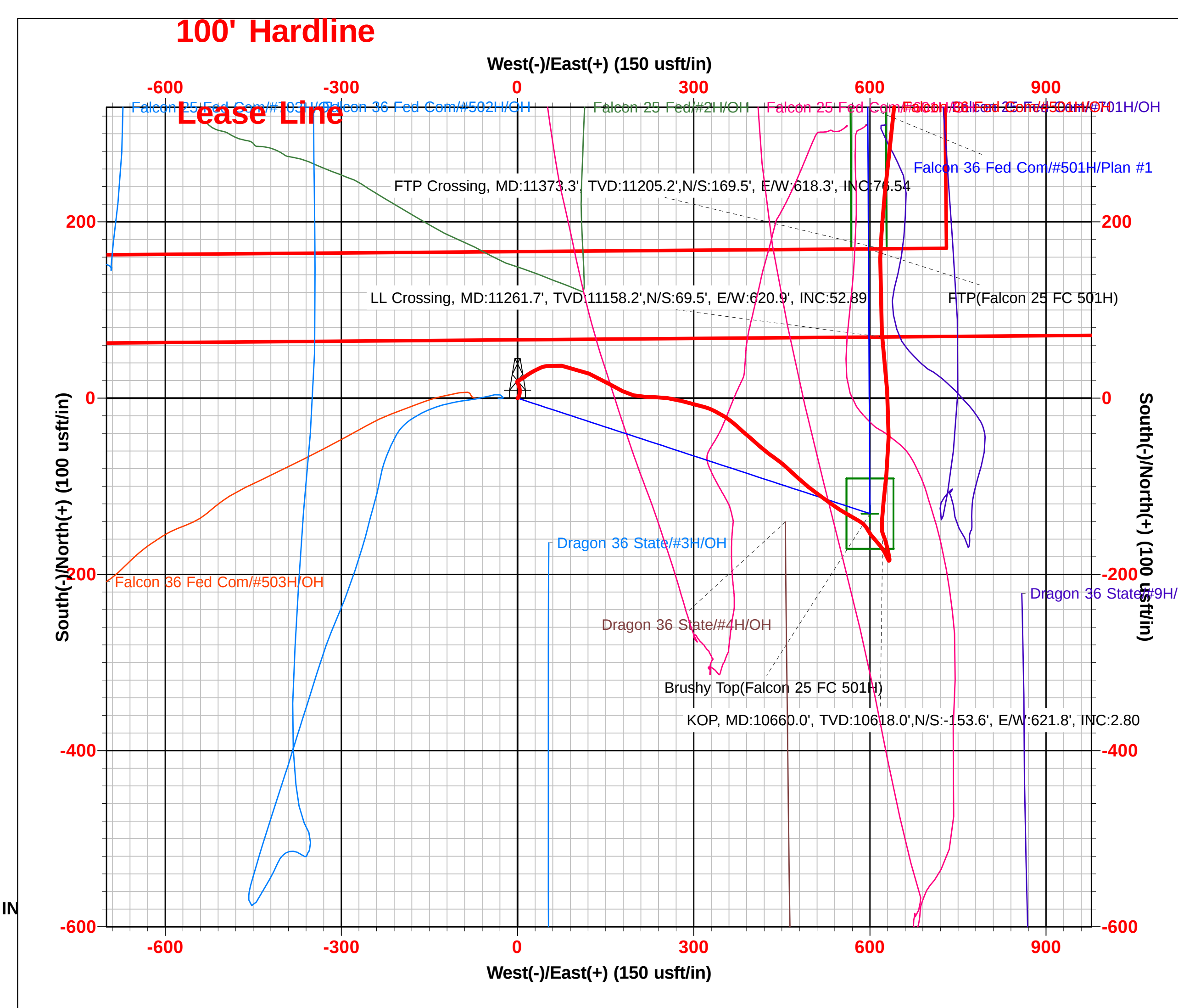
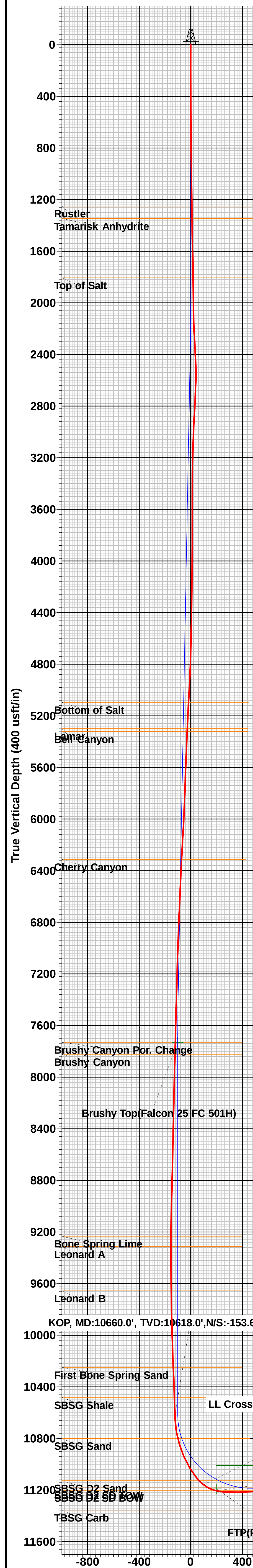
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2000.0	0.00	0.00	2000.0	0.0	0.0	0.00	0.00	0.0	
3	2324.1	6.48	102.32	2323.4	-3.9	17.9	2.00	102.32	-3.0	
4	7440.0	6.48	102.32	7406.6	-127.1	582.1	0.00	0.00	-98.4	
5	7764.1	0.00	0.00	7730.0	-131.0	600.0	2.00	180.00	-101.4	Brushy Top(Falcon 25 FC 501H)
6	10647.1	0.00	0.00	10613.0	-131.0	600.0	0.00	0.00	-101.4	
7	11554.5	90.74	359.55	11185.9	449.3	595.5	10.00	359.55	478.0	
8	15113.5	90.74	359.55	11140.0	4008.0	567.8	0.00	0.00	4031.0	TGT#1(Falcon 25 FC 501H)
9	15116.7	90.68	359.55	11140.0	4011.1	567.8	2.00	-179.01	4034.2	TGT#2(Falcon 25 FC 501H)
10	19346.7	90.68	359.55	11090.0	8240.7	534.8	0.00	0.00	8257.0	TGT#3(Falcon 25 FC 501H)
11	19399.4	91.73	359.55	11088.9	8293.4	534.4	2.00	0.00	8309.6	
12	21018.1	91.73	359.55	11040.0	9911.3	521.7	0.00	0.00	9925.0	
13	21075.8	92.89	359.55	11037.7	9969.0	521.3	2.00	0.00	9982.6	
14	21625.5	92.89	359.55	11010.0	10518.0	517.0	0.00	0.00	10530.7	PBHL(Falcon 25 FC 501H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Falcon 25 FC 501H)	7730.0	-131.0	600.0	430432.00	790635.00
PBHL(Falcon 25 FC 501H)	11010.0	10518.0	517.0	441081.00	790552.00
TGT#3(Falcon 25 FC 501H)	11040.0	9911.3	521.7	440474.30	790556.73
TGT#2(Falcon 25 FC 501H)	11090.0	8240.7	534.8	438803.70	790569.77
TGT#1(Falcon 25 FC 501H)	11140.0	4008.0	567.8	434571.00	790602.79
FTP(Falcon 25 FC 501H)	11190.0	169.0	598.0	430732.00	790633.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name FALCON 36 FEDERAL COM			
								6. Well Number: 501H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____											
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat 96434 RED HILLS; BONE SPRING, NORTH				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	36	24S	33E		66'	NORTH	1578'	WEST	LEA	
BH:	C	24	24S	33E		120'	NORTH	2166'	WEST	LEA	
13. Date Spudded 12/27/2020	14. Date T.D. Reached 02/24/2021		15. Date Rig Released 02/26/2021			16. Date Completed (Ready to Produce) 05/24/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3529' GL			
18. Total Measured Depth of Well MD 21,721' TVD 11,063'			19. Plug Back Measured Depth MD 21,696' TVD 11,063'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,394 - 21,696'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		1384'		16"		725 CL C/CIRC			
9 5/8"		40# J-55		5234'		12 1/4"		1445 CL C/CIRC			
5 1/2"		20# ICYP 110		21,705'		8 1/2"		2915 CL C & H/TOC		2258 CBL	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 11,394 - 21,696' 3 1/8", 2070 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						11,394 - 21,696		FRAC W/26,028,650 lbs proppant, 416,253 bbls load fld			
28. PRODUCTION											
Date First Production 05/24/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 06/13/2021	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 4798	Gas - MCF 7363	Water - Bbl. 11524	Gas - Oil Ratio 1535				
Flow Tubing Press.	Casing Pressure 941	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By			
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Kay Maddox		Name Kay Maddox		Title Senior Regulatory Specialist		Date 06/18/2021					
E-mail Address kay_maddox@eogresources.com											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1250'	T. Canyon Brushy 7823'	T. Ojo Alamo	T. Penn A"		
T. Salt		1806'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt		5096'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates			T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers			T. Devonian	T. Cliff House	T. Leadville		
T. Queen			T. Silurian	T. Menefee	T. Madison		
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres			T. Simpson	T. Mancos	T. McCracken		
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite		
T. Blinebry			T. Gr. Wash	T. Dakota			
T. Tubb			T. Delaware Sand	T. Morrison			
T. Drinkard			T. Bone Springs	T. Todilto			
T. Abo			T. 1st BS Sand 10,249'	T. Entrada			
T. Wolfcamp			T.	T. Wingate			
T. Penn			T.	T. Chinle			
T. Cisco (Bough C)			T.	T. Permian			

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 32665

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 32665
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 32665

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 32665
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/16/2021