

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: MITCHELL Well Location: T31N / R12W / SEC 5 / County or Parish/State: SAN

SENW / 36.93016 / 108.1208 JUAN / NM

Well Number: 1E Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMNM019413 Unit or CA Name: FRCL MITCHELL Unit or CA Number:

NMNM108171

US Well Number: 3004523645 Well Status: Inactive Operator: HILCORP ENERGY

COMPANY

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Workover Operations

Date Sundry Submitted: 06/04/2021 Time Sundry Submitted: 10:05

Date proposed operation will begin: 06/17/2021

Procedure Description: Hilcorp Energy Company requests to drill out the cement retainer on the subject well per the attached procedure, wellbore schematic and proposed schematic.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Mitchell_1E_Drillout__Rod_and_Tubing_Repair_NOI_20210604100400.pdf

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Received by OCD: 7/8/2021 5:44:50 AM
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SENW / 36.93016 / 108.1208

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: AMANDA WALKER Signed on: JUN 04, 2021 10:05 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field Representative

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: WILLIAM F TAMBEKOU **BLM POC Title:** PETROLEUM ENGINEER

BLM POC Phone: 7192698500 BLM POC Email Address: wtambekou@blm.gov

Disposition: Approved **Disposition Date:** 07/07/2021

Signature: William Max Tambekou



Hilcorp Energy Company MITCHELL 1E

Notice of Intent: Drillout Cement Retainer API # 3004523645

PROCEDURE

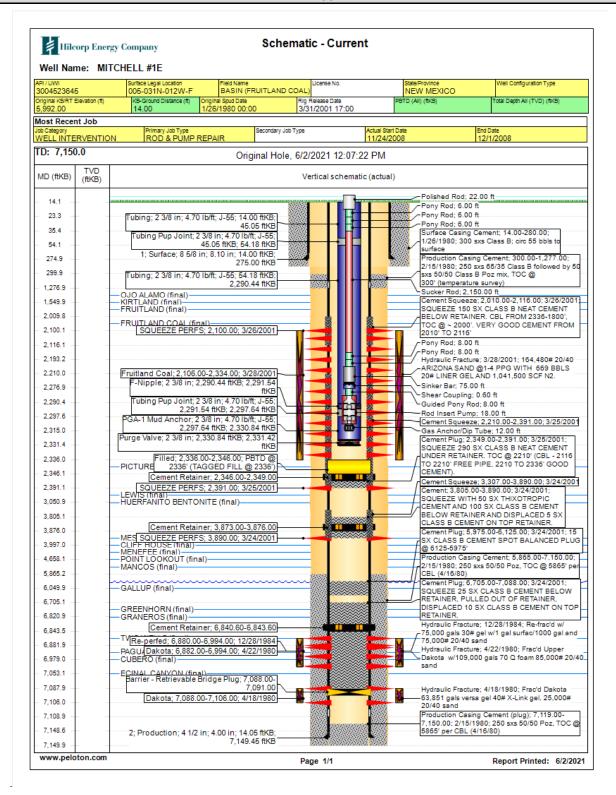
- 1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures.
- 3. Unseat pump and TOOH with rod string and pump.
- 4. Prep well, install and test BOPs.
- 5. Tag for fill. Scan 2 3/8" production tubing out of hole.
- 6. Cleanout any fill on top of cement retainer with air unit.
- Rig up bit and drillout through 4.5" cement retainer from 2346' 2349' MD in order to run pump below Fruitland Coal perforations to 7. handle solids production. Drillout through cement plug to 2376' MD, leaving 15' of cement plug to 2391' to isolate squeeze perforations at 2391'.
- 8. Shut in well overnight. Tag for fill the next day, and cleanout wellbore if necessary.
- 9. RIH with 2 3/8" production tubing and BHA to ~2366' MD.
- 10. Run rods and pump.
- 11. Return well to operations.



Hilcorp Energy Company MITCHELL 1E

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WBD - CURRENT



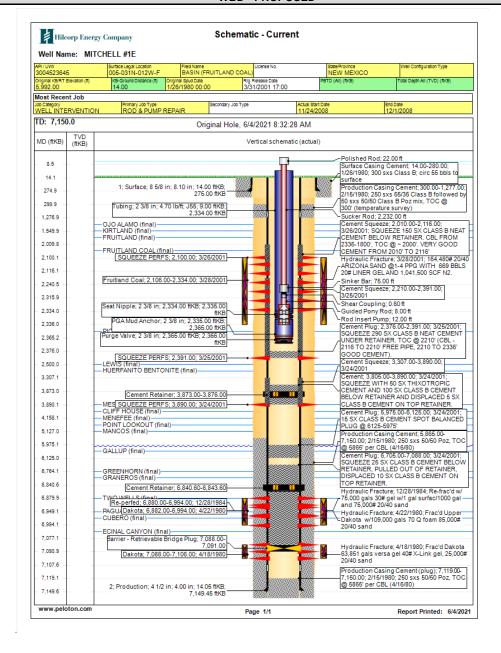


Hilcorp Energy Company MITCHELL 1E

Notice of Intent: Drillout Cement Retainer

API #: 3004523645

WBD - PROPOSED



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 35455

COMMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	35455
	Action Type:
	[C-103] NOI Workover (C-103G)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted for record	8/17/2021

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CONDITIONS

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jagarcia	None	8/17/2021