ved by OCD: 8/17/2021 2.	-44:05 PM				Page 1 of 10	
form 3160-5 June 2015)	UNITED STATE DEPARTMENT OF THE	INTERIOR		OMB NO	APPROVED D. 1004-0137 inuary 31, 2018	
	BUREAU OF LAND MANA DRY NOTICES AND REPO	ORTS ON WELLS		5. Lease Serial No. NMNM137470		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBM	T IN TRIPLICATE - Other ins	structions on page 2		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well □ Gas Well □ Other				8. Well Name and No. HOLLY FED COM 26 36 05 113H		
2. Name of Operator AMEREDEV OPERATIN	Contact:	CHRISTIE HANNA @AMEREDEV.COM		9. API Well No. 30-025-46495-00-X1		
3a. Address 3b. Phone No. 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 3b. Phone No. AUSTIN, TX 78735 Ph: 737300			ea code)	10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST		
	Sec., T., R., M., or Survey Descriptio	<i>n</i>)		11. County or Parish, S	State	
Sec 5 T26S R36E 230FNL 1730FWL 32.078941 N Lat, 103.290077 W Lon				LEA COUNTY, N	MM	
12. CHECK TH	HE APPROPRIATE BOX(ES) TO INDICATE NAT	JRE OF NOTICE,	, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen		tion (Start/Resume)	UWater Shut-Off	
—	□ Alter Casing	Hydraulic Frace	e <u> </u>	ation	Well Integrity	
Subsequent Report	Casing Repair	New Construct			Other Drilling Operations	
☐ Final Abandonment Not	ice Change Plans	Plug and Abar Plug Back	don 🗖 Tempor	rarily Abandon Disposal	Drining Operations	
following completion of the ir testing has been completed. F determined that the site is read Spud: 12/20/2019 Casing Ran: 1,280' - 13. Surface Cement: Pressu of cement (1,395 sks) @ latch-in top plug and beg with a final lift pressure of 0.5 bbl. Floats Held. Th bbls (658 sks) of cemen Casing Test: Test Casin	375" J-55 68# BTC are tested lines to 500 psi. Pu 14.8 ppg (1.32 cuft/sk, Class jan displacement. Pumped 13 of 480 psi. Pressured up to 58 ere were good returns through t to surface. g to 1,500psi (Good) going is true and correct. Electronic Submission For AMERE Committed to AFMSS for pro-	esults in a multiple completic iled only after all requiremen C w/ 0.125 lb/sk LCM F 79 bbls of fresh water. I 30 psi, held for 2 minute hout the job and we circu we complete the source of the source bev operating LLC, s cessing by PRISCILLA Pl	n or recompletion in a s, including reclamatio ater. Pumped 315 Fiber). Dropped Bumped plug on tin s and bled back lated approx. 157	new interval, a Form 3160 n, have been completed an 5 bbls ne	0-4 must be filed once	
Name(Printed/Typed) SHA	NE MCNEELY	Title	INGINEER			
Signature (Elec	tronic Submission)	Date ()3/20/2020			
	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE U	SE		
APProved By ACCE	PTED	JOI _{Title} PE	NATHON SHEPAR FROELUM ENGIN	LD EER	Date 03/24/202	
ertify that the applicant holds lega	attached. Approval of this notice doe l or equitable title to those rights in the	he subject lease				
which would entitle the applicant to	o conduct operations thereon.	Office	obbo			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

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Additional data for EC transaction #507900 that would not fit on the form

32. Additional remarks, continued

Rig Release: 2/4/2020

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Revisions to Operator-Submitted EC Data for Sundry Notice #507900

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM137470	NMNM137470
Agreement:		
Operator:	AMEREDEV OPERATING, LLC 2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700	AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 Ph: 737-300-4700
Admin Contact:	CHRISTIE HANNA REGULATORY COORDINATOR E-Mail: channa@ameredev.com	CHRISTIE HANNA SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM
	Ph: 737-300-4700 Fx: 737-300-4701	Ph: 7373004723
Tech Contact:	SHANE MCNEELY ENGINEER E-Mail: smcneely@ameredev.com	SHANE MCNEELY ENGINEER E-Mail: smcneely@ameredev.com
	Ph: 737-300-4700 Fx: 737-300-4701	Ph: 737-300-4729
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S263619C/WC	JAL; WOLFCAMP, WEST
Well/Facility:	HOLLY 26 36 05 FED COM 113H Sec 5 T26S R36E Mer NMP 230FNL 1730FWL 32.078940 N Lat, 103.290080 W Lon	HOLLY FED COM 26 36 05 113H Sec 5 T26S R36E 230FNL 1730FWL 32.078941 N Lat, 103.290077 W Lon

ived by OCD: 8/17/2021 2:44:05 PM form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			ŀ	Page 4 of 10 FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
			NMNM137470 6. If Indian, Allottee or Tribe Name			
				7. If Unit or CA/Agreement, Name and/or No.		
	TRIPLICATE - Other ins	tructions on p	page 2		7. If Ollit of CA/Agie	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HOLLY FED COM 26 36 05 113H	
2. Name of Operator AMEREDEV OPERATING LLC COntact: CHRISTIE HANNA E-Mail: CHANNA@AMEREDEV.COM			9. API Well No. 30-025-46495-00-X1			
3a. Address3b. Phone No. (include area code)5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 787353b. Phone No. (include area code)				10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST		
. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	n)			11. County or Parish,	State
Sec 5 T26S R36E 230FNL 17 32.078941 N Lat, 103.290077					LEA COUNTY,	NM
12. CHECK THE A	PPROPRIATE BOX(ES)) TO INDICAT	FE NATURE O	F NOTICE, I	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF	FACTION		
□ Notice of Intent	□ Acidize	🗖 Deep	ben	Productio	on (Start/Resume)	□ Water Shut-Off
—	□ Alter Casing	🗖 Hydr	raulic Fracturing	Reclamat	ion	U Well Integrity
Subsequent Report	Casing Repair	—	Construction	□ Recomple		Other Drilling Operations
☐ Final Abandonment Notice	Change Plans	-	and Abandon	-	rily Abandon	Drining Operations
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A	ally or recomplete horizontally ork will be performed or provid d operations. If the operation re bandonment Notices must be fi	ent details, includi , give subsurface l e the Bond No. on esults in a multiple	ng estimated startin locations and measu file with BLM/BIA e completion or reco	red and true vert . Required subs mpletion in a ne	posed work and appro ical depths of all pertir equent reports must be w interval. a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Spud: 12/20/2019 Casing Ran: 11,050' - 7.625" Intermediate Cement: Pressu by, 10 bbls of fresh water. Pu Lightweight Blend 1.3% Salt - Retarder + 3 lb/sk Kolseal + 0 LCM fibers in the downhole of (810 sks) @ 15.6 ppg (1.18 of top plug and began displacem Pressured up to 2,438 psi. So	beration: Clearly state all pertinually or recomplete horizontally recomplete horizontal horizo	si. Pumped 20 ment details, includi , give subsurface I e the Bond No. on sults in a multiple led only after all r si. Pumped 20 ment (810 sks 2% Fluid Loss 6 Anti Setting). ad slurry. Pum luid Loss + 0.2 of fresh water, a led back 4 bble 507894 verifier DEV OPERATIM	ng estimated startin locations and measu file with BLM/BIA e completion or reco equirements, includ) @ 9.2 ppg (4.4 + 10% Strength Added approx ped 170 bbls of 2% Retarder). Di and bumped plu s to the tanks, flo d by the BLM Well G LLC, sent to the SCILLA PEREZ of	g date of any pro- red and true vert. . Required subs- mpletion in a ne ing reclamation, 45 cuft/sk, Enhancer + (1/4 lb/sk of tail cement opped latch- g @ 2,038 ps bats held.	posed work and appro ical depths of all pertir equent reports must be w interval, a Form 316 have been completed a /ed 0.9% n i.	ent markers and zones. filed within 30 days 0-4 must be filed once
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If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Spud: 12/20/2019 Casing Ran: 11,050' - 7.625" Intermediate Cement: Pressu by, 10 bbls of fresh water. Pu Lightweight Blend 1.3% Salt + Retarder + 3 lb/sk Kolseal + 0 LCM fibers in the downhole of (810 sks) @ 15.6 ppg (1.18 cf top plug and began displacem Pressured up to 2,438 psi. Se 4. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) SHANE M	eration: Clearly state all pertin- ally or recomplete horizontally will be performed or provid d operations. If the operation re bandonment Notices must be fi final inspection. L-80 29.7# BTC re tested lines to 5,000 p mped 640 bbls of lead ce + 30% Microspheres + 0.3% ement 640 bbls of lead ce + 30% Microspheres + 0.3% ement tub to the entire le uft/sk, Class H w/ 0.5% F nent. Pumped 503 bbls c et packer @ 2,960 psi. E s true and correct. Electronic Submission # For AMEREI nmitted to AFMSS for proc MCNEELY Submission)	si. Pumped 20 ment details, includi e the Bond No. on esults in a multiple led only after all r si. Pumped 20 ment (810 sks 2% Fluid Loss 6 Anti Setting). ad slurry. Pum luid Loss + 0.2 f fresh water, a led back 4 bbs 507894 verified DEV OPERATIN cessing by PRIS	D bbls of chemic: ecompletion or recorrequirements, includ bbls of chemic:) @ 9.2 ppg (4.4 + 10% Strength Added approx ped 170 bbls of 2% Retarder). Dr and bumped plu s to the tanks, fle d by the BLM Well G LLC, sent to the SCILLA PEREZ of Title ENGINE	g date of any pro- g date of any pro- reed and true vert. . Required subs- mpletion in a nei- ing reclamation, 5 cuft/sk, Enhancer + (1/4 lb/sk of tail cement opped latch-ig g @ 2,038 ps bats held. I Information he Hobbs h 03/21/2020 (3 EER	posed work and appro ical depths of all pertir equent reports must be w interval, a Form 316 have been completed a /ed 0.9% n .i. System 20PP1752SE)	ent markers and zones. filed within 30 days 0-4 must be filed once
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If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Spud: 12/20/2019 Casing Ran: 11,050' - 7.625" Intermediate Cement: Pressu by, 10 bbls of fresh water. Pu Lightweight Blend 1.3% Salt - Retarder + 3 lb/sk Kolseal + C LCM fibers in the downhole c (810 sks) @ 15.6 ppg (1.18 c) top plug and began displacem Pressured up to 2,438 psi. So 4. I hereby certify that the foregoing is Cor Name (<i>Printed/Typed</i>) SHANE M Signature (Electronic a	eration: Clearly state all pertimi ally or recomplete horizontally will be performed or provid d operations. If the operation re bandonment Notices must be fi final inspection. L-80 29.7# BTC re tested lines to 5,000 p mped 640 bbls of lead ce + 30% Microspheres + 0.2% ement tub to the entire le uft/sk, Class H w/ 0.5% F nent. Pumped 503 bbls of et packer @ 2,960 psi. E s true and correct. Electronic Submission # For AMEREI nmitted to AFMSS for proor MCNEELY Submission) THIS SPACE For a content of this notice doe uitable title to those rights in th	si. Pumped 20 ment details, includi e the Bond No. on esults in a multiple led only after all r si. Pumped 20 ment (810 sks 2% Fluid Loss 6 Anti Setting). ad slurry. Pum luid Loss + 0.2 of fresh water, a led back 4 bble t507894 verified DEV OPERATIM cessing by PRIS	D bbls of chemic: equirements, includ bbls of chemic: 0 bbls of chemic: 0 @ 9.2 ppg (4.4 + 10% Strength Added approx ped 170 bbls of 2% Retarder). Dr and bumped plu s to the tanks, fle by the BLM Wel G LLC, sent to t SCILLA PEREZ of Title ENGINI Date 03/20/2 L OR STATE	g date of any pro- red and true vert. . Required subs mpletion in a ne ing reclamation, 5 cuft/sk, Enhancer + (1/4 lb/sk of tail cement opped latch-i g @ 2,038 ps bats held. I Information he Hobbs n 03/21/2020 (2 EER D20 OFFICE US	posed work and appro- ical depths of all pertir equent reports must be winterval, a Form 316 have been completed a /ed 0.9% n i. System 20PP1752SE) E	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has

Additional data for EC transaction #507894 that would not fit on the form

32. Additional remarks, continued

Circulated ~ 33 bbls (42 sks) of cement so surface. Casing Test: Test Casing to 2,600psi (Good) Rig Release: 2/4/2020

Revisions to Operator-Submitted EC Data for Sundry Notice #507894

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM137470	NMNM137470
Agreement:		
Operator:	AMEREDEV OPERATING, LLC 2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700	AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 Ph: 737-300-4700
Admin Contact:	CHRISTIE HANNA REGULATORY COORDINATOR E-Mail: channa@ameredev.com	CHRISTIE HANNA SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM
	Ph: 737-300-4700 Fx: 737-300-4701	Ph: 7373004723
Tech Contact:	SHANE MCNEELY ENGINEER E-Mail: smcneely@ameredev.com	SHANE MCNEELY ENGINEER E-Mail: smcneely@ameredev.com
	Ph: 737-300-4700 Fx: 737-300-4701	Ph: 737-300-4729
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S263619C/WC	JAL; WOLFCAMP, WEST
Well/Facility:	HOLLY 26 36 05 FED COM 113H Sec 5 T26S R36E Mer NMP 230FNL 1730FWL 32.078940 N Lat, 103.290080 W Lon	HOLLY FED COM 26 36 05 113H Sec 5 T26S R36E 230FNL 1730FWL 32.078941 N Lat, 103.290077 W Lon

<i>ived by OCD: 8/17/2021 2:44:05</i> Form 3160-5							Page 7 of 10
(June 2015) DE	UNITED STATES PARTMENT OF THE IN	NTERIOR			FORM OMB N Expires: I	O. 1004	4-0137
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Expires: January 31, 2018 5. Lease Serial No. NMNM137470			
				6. If Indian, Allottee of	or Tribe	Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☑ Oil Well □ Gas Well □ Other			8. Well Name and No. HOLLY FED COM 26 36 05 113H				
2. Name of Operator AMEREDEV OPERATING LLC E-Mail: CHANNA@AMEREDEV.COM			9. API Well No. 30-025-46495-00-X1				
3a. Address 3b. Phone No. (include area code) 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735			10. Field and Pool or JAL; WOLFCAN	 Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST 			
4. Location of Well (<i>Footage, Sec., T.</i>	, R., M., or Survey Description)	I			11. County or Parish,	State	
Sec 5 T26S R36E 230FNL 173 32.078941 N Lat, 103.290077					LEA COUNTY,	NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	I , REPORT, OR OTH	HER D	DATA
TYPE OF SUBMISSION			TYPE OF	FACTION			
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	tion (Start/Resume)	0 /	Water Shut-Off
Subsequent Report	□ Alter Casing		Iraulic Fracturing	□ Reclam			Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans			Recomplete Temporarily Abandon		Other Drilling Operations	
	Convert to Injection		g Back		-		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Spud: 12/20/2019 Casing Ran: 22,329' - 5.5" P-1 Production Cement: Pressure ppg. Pumped 182 bbls of lead of tail cement (1010 sks) @ 14 Retarder) followed by 5 bbls of began displacement. Pumped time with a final displacement began to drop (assuming we b Circulated ~ 50 bbl (137sks) of	k will be performed or provide t operations. If the operation res andonment Notices must be file nal inspection. 10 23# BTC tested lines to 8,000 psi. cement (500 sks) @ 12.1 L5 ppg (1.22 cuft/sk, Vers f sugar water. Shut down, 20 bbls of sugar water fo of 472 bbls at 5,600 psi. urst the disk). Immediate f cement to surface.	Pumped 60 ppg (2.04 c aCemH 50:4 Pressured u	n file with BLM/BIA le completion or reco requirements, includ bbls of weighted cuft/sk, NeoCem). 50:2 w/ 0.4% Flui mp, dropped latch 52 bbls of fresh. E p 700 psi over, an	spacer @ ^ Pumped 2 d Loss + 0.2 -in top plug Bumped plu nd pressure	bsequent reports must be new interval, a Form 316 on, have been completed a 12.0 220 bbls 25% 3 and 3 on	filed w 60-4 mu	vithin 30 days st be filed once
14. I hereby certify that the foregoing is Com Name(Printed/Typed) SHANE M	Electronic Submission #5 For AMEREDI mitted to AFMSS for proce	EV OPERATI	NG LLC, sent to the sent to th	he Hobbs n 03/21/2020	-		
Signature (Electronic S	,		Date 03/20/20				
	THIS SPACE FO	R FEDER	1				
Approved By ACCEPT	<u>ED</u>		JONATHO _{Title} PETROEL	N SHEPAR UM ENGIN	RD EER		Date 03/24/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office Hobbs				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction.	willfully to m	ake to any department or	agency	of the United

(Instructions on page 2) ****** BLM REVISED ****** BLM REVISE

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Additional data for EC transaction #507898 that would not fit on the form

32. Additional remarks, continued

Rig Release: 2/4/2020

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Revisions to Operator-Submitted EC Data for Sundry Notice #507898

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM137470	NMNM137470
Agreement:		
Operator:	AMEREDEV OPERATING, LLC 2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700	AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 Ph: 737-300-4700
Admin Contact:	CHRISTIE HANNA REGULATORY COORDINATOR E-Mail: channa@ameredev.com	CHRISTIE HANNA SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM
	Ph: 737-300-4700 Fx: 737-300-4701	Ph: 7373004723
Tech Contact:	SHANE MCNEELY ENGINEER E-Mail: smcneely@ameredev.com	SHANE MCNEELY ENGINEER E-Mail: smcneely@ameredev.com
	Ph: 737-300-4700 Fx: 737-300-4701	Ph: 737-300-4729
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S263619C/WC	JAL; WOLFCAMP, WEST
Well/Facility:	HOLLY 26 36 05 FED COM 113H Sec 5 T26S R36E Mer NMP 230FNL 1730FWL 32.078940 N Lat, 103.290080 W Lon	HOLLY FED COM 26 36 05 113H Sec 5 T26S R36E 230FNL 1730FWL 32.078941 N Lat, 103.290077 W Lon

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	42680
	Action Type:
	[C-103] Sub. Drilling (C-103N)
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CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/18/2021

CONDITIONS

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Action 42680