UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM137470		
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth		OUDIOTIE II	A N I N I A		HOLLY FED COM 26 36 05 121H		
Name of Operator AMEREDEV OPERATING LL	Contact: C E-Mail: CHANNA@	CHRISTIE H @AMEREDEV.			9. API Well No. 30-025-46496-00-X1		
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	AY BLDG 1 STE 275	3b. Phone No Ph: 73730	. (include area code) 04723		10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish, State		
Sec 5 T26S R36E 230FNL 31 32.078945 N Lat, 103.294670					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	F ACTION			
D Nation of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shu	t-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	☐ Well Integ	rity
Subsequent Report	□ Casing Repair	☐ Nev	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	☐ Temporarily Abandon Drilling ©		
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Spud: 10/28/2019 12/25/2019 Casing Ran: 1,280' - 13.375" Surface Cement: Pressure testing bills of cement (1,340 sks) @ latch-in top plug and began dis with a final lift pressure of 650 1 bbl. Floats Held. There were (633 sks) of cement to surface Casing Test: Test Casing to 1	operations. If the operation repandonment Notices must be fill nal inspection. J-55 68# BTC sted lines to 2,000 psi. Pt 14.8 ppg (1.33 cuft/sk, Cisplacement. Pumped 175 psi. Pressured up to 1,1 e good returns throughouse.	sults in a multipled only after all umped 20 bbl lass C w/ 0.12 bbls of fres 50 psi, held f	e completion or reco requirements, includ s of fresh water. 25 lb/sk LCM Fib n water. Bumped or 2 minutes and	empletion in a sing reclamation Pumped 3' er). Dropped plug on tinbled back	new interval, a Form 316 n, have been completed a 15 ed ne	0-4 must be filed	once
14. I hereby certify that the foregoing is Com Name(Printed/Typed) SHANE M	# Electronic Submission For AMERED nmitted to AFMSS for proc	EV OPERATI	IG LLC, sent to tl	he Hobbs n 03/21/2020	•		
Signature (Electronic S	Submission)		Date 03/20/20	020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGIN		Date 03,	/24/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applica	itable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the Uni	ted

Additional data for EC transaction #507903 that would not fit on the form

32. Additional remarks, continued

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

NOI

NMNM137470

NMNM137470

DRG SR

Agreement:

Lease:

Operator:

AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA

REGULATORY COORDINATOR E-Mail: channa@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

SHANE MCNEELY ENGINEER Tech Contact:

E-Mail: smcneely@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

Location:

State: County: LEA

Field/Pool: WC-025 G-09 S263619C/WC

HOLLY 26 36 05 FED COM 121H Sec 5 T26S R36E Mer NMP 230FNL 310FWL Well/Facility:

32.078946 N Lat, 103.294670 W Lon

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

Ph: 737-300-4700

CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM

Ph: 7373004723

SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729

LEA

JAL; WOLFCAMP, WEST

HOLLY FED COM 26 36 05 121H Sec 5 T26S R36E 230FNL 310FWL

32.078945 N Lat, 103.294670 W Lon

Received by OCD: 8/17/2021 3:47:54 PM INITED STATES Page 4 of 14 FORM APPROVED OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM137470 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 . If Unit or CA/Agreement, Name and/or No. Type of Well Well Name and No HOLLY FED COM 26 36 05 121H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator CHRISTIE HANNA API Well No. AMEREDEV OPERATING LLC E-Mail: CHANNA@AMEREDEV.COM 30-025-46496-00-X1 3a. Address 3b. Phone No. (include area code) Field and Pool or Exploratory Area 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 Ph: 7373004723 JAL; WOLFCAMP, WEST AUSTIN, TX 78735 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 5 T26S R36E 230FNL 310FWL LEA COUNTY, NM 32.078945 N Lat, 103.294670 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Production (Start/Resume) Deepen Water Shut-Off Notice of Intent Alter Casing Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report Casing Repair New Construction ☐ Recomplete Other Other Drilling Operations Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11-20-2019: Request to change the Intm I Casing from 9.625" 40# HCL80 Buttress to 10.75" 45.5# HCL80 Buttress Carlsbad Field Office **Operator Copy** I hereby certify that the foregoing is true and correct Electronic Submission #500814 verified by the BLM Well Information System For AMEREDEV OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2020 (20PP1131SE) Name (Printed/Typed) ZACHARY BOYD Title OPERATIONS SUPERINTENDENT Signature (Electronic Submission) 01/27/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ALLISON MORENCY TitlePETROLEUM ENGINEER Date 03/06/2020 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

(Instructions on page 2)

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM137470		
abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well					8. Well Name and No. HOLLY FED COM 26 36 05 121H		
☑ Oil Well ☐ Gas Well ☐ Oth		CUDICTIC	ANINIA				
Name of Operator AMEREDEV OPERATING LL	Contact: C E-Mail: CHANNA	· · · · · · · · · · · · · · · · · · ·			9. API Well No. 30-025-46496-00-X1		
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	AY BLDG 1 STE 275	3b. Phone No Ph: 73730	o. (include area code) 04723		10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish, State		
Sec 5 T26S R36E 230FNL 31 32.078945 N Lat, 103.294670					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DA	хТА
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	□ Wa	ater Shut-Off
☐ Notice of Intent	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclam	ation	□ We	ell Integrity
Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	olete	⊠ Otl	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	□ Tempor	☐ Temporarily Abandon Drilling		
	☐ Convert to Injection	☐ Plug	g Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Spud: 10/28/2019 12/25/2019 Casing Ran: 5,217' - 10.75" L-80 45.5# BTC Intermediate I Cement: Pressure tested lines to 5,000 psi. Pumped 20 bbls of chemical wash followed by 44 bbls of tail cement (185 sks) @ 14.8 ppg (1.33 cuff/sk, Class C w/ 0.25% Retarder + 0.3% LT fluid loss). Shut down, dropped plug and began displacement. Pumped 497 bbls of fresh water. Bumped plug @ 500 psi. Pressured up to 1,100 psi for 2 minutes. Bled back 2 bbls. Swapped cement lines over to well head and had cementers pump 10 bbls of fresh water followed by 213 bbls (310 sks) @ 9.0 ppg (3.85 cuff/sk, NeoCem). Approx. 1/8 lb/sk of LCM fibers were added to the downhole side on the lead cement. 600 PSI max pressure during job.							
14. I hereby certify that the foregoing is	Electronic Submission #	EV OPERATII	IG LLC, sent to tl	ne Hobbs	•		
Name(Printed/Typed) SHANE M	Title ENGINE	ER					
Signature (Electronic S	Submission)		Date 03/20/20	020			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Ι	Date 03/24/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency o	f the United

(Instructions on page 2)
** BLM REVISED **

Additional data for EC transaction #507906 that would not fit on the form

32. Additional remarks, continued

Casing Test: Test Casing to 1,500psi (Good)

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

NOI

Lease: NMNM137470 NMNM137470

DRG SR

Agreement:

Operator: AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA

REGULATORY COORDINATOR E-Mail: channa@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

SHANE MCNEELY ENGINEER Tech Contact:

E-Mail: smcneely@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

Location:

State: County: LEA

Field/Pool: WC-025 G-09 S263619C/WC

Well/Facility:

HOLLY 26 36 05 FED COM 121H Sec 5 T26S R36E Mer NMP 230FNL 310FWL

32.078946 N Lat, 103.294670 W Lon

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

Ph: 737-300-4700

CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM

Ph: 7373004723

SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729

LEA

JAL; WOLFCAMP, WEST

HOLLY FED COM 26 36 05 121H Sec 5 T26S R36E 230FNL 310FWL 32.078945 N Lat, 103.294670 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM137470		
					6. If Indian, Allottee or	Tribe Na	ame
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	er				8. Well Name and No. HOLLY FED COM 26 36 05 121H		
Name of Operator AMEREDEV OPERATING LL	Contact: C E-Mail: CHANNA@	CHRISTIE HA AMEREDEV.O	ANNA COM		9. API Well No. 30-025-46496-00-X1		
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	NY BLDG 1 STE 275	3b. Phone No. Ph: 737300	(include area code) 4723		 Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST 		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish, State		
Sec 5 T26S R36E 230FNL 31 32.078945 N Lat, 103.294670					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTHI	ER DA	TA
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	□ Wa	ter Shut-Off
_	☐ Alter Casing	☐ Hydi	raulic Fracturing	□ Reclam	ation	□ We	ell Integrity
	□ Casing Repair	☐ New	Construction	☐ Recomp	olete	Oth	
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	□ Tempor	arily Abandon	DIIIIII	ng Operations
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
Spud: 10/28/2019 12/25/2019							
Casing Ran: 11,375' - 7.625" l	Casing Ran: 11,375' - 7.625" L-80 29.7# BTC						
Intermediate II Cement: Pressure tested lines to 5,000 psi. Pumped 20 bbls of chemical wash followed by, 10 bbls of fresh water. Pumped 349 bbls of lead cement (440 sks) @ 9.2 ppg (4.45 cuft/sk, Lightweight Blend 1.3% Salt + 30% Microspheres + 0.2% Fluid Loss + 10% Strength Enhancer + 1% Retarder + 3 lb/sk Kolseal + 0.8 lb/sk Defoamer + 1.2% Anti Setting). Added approx 1/4 lb/sk of LCM fibers in the downhole cement tub to the entire lead slurry. Pumped 160 bbls of tail cement (760 sks) @ 15.6 ppg (1.18 cuft/sk, Class H w/ 0.5% Fluid Loss + 0.2% Retarder). Dropped latch-in top plug and began displacement. Pumped 517 bbls of fresh water, and bumped plug @ 2,000 psi. Pressured up to 2,500 psi for 2 minutes. Bled back 3.5 bbls to the tanks, floats held. Circulated							
14. I hereby certify that the foregoing is	Electronic Submission #5	EV OPERATIN	G LLC, sent to th	ne Hobbs	•		
Name(Printed/Typed) SHANE M	CNEELY		Title ENGINE	ER			
Signature (Electronic S	Submission)		Date 03/20/20)20			
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROELI	N SHEPAR UM ENGINI	D EER	Б	Date 03/24/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #507901 that would not fit on the form

32. Additional remarks, continued

 ~ 20 bbls of cement so surface.

Casing Test: Test Casing to 2,500psi (Good)

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

NOI

Lease: NMNM137470 NMNM137470

DRG SR

Agreement:

Operator: AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA

REGULATORY COORDINATOR E-Mail: channa@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

SHANE MCNEELY ENGINEER Tech Contact:

E-Mail: smcneely@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

Location:

State: County: LEA

Field/Pool: WC-025 G-09 S263619C/WC

Well/Facility:

HOLLY 26 36 05 FED COM 121H Sec 5 T26S R36E Mer NMP 230FNL 310FWL

32.078946 N Lat, 103.294670 W Lon

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

Ph: 737-300-4700

CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM

Ph: 7373004723

SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729

LEA

JAL; WOLFCAMP, WEST

HOLLY FED COM 26 36 05 121H Sec 5 T26S R36E 230FNL 310FWL

32.078945 N Lat, 103.294670 W Lon

Page 11 of 14

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM1374706. If Indian, Allottee or Tribe Name		
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth	er				8. Well Name and No. HOLLY FED COM 26 36 05 121H		
Name of Operator AMEREDEV OPERATING LLC	Contact:	CHRISTIE H. @AMEREDEV.0	ANNA COM		9. API Well No. 30-025-46496-00-X1		
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	Y BLDG 1 STE 275	3b. Phone No Ph: 737300	(include area code) 04723		10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	ı)			11. County or Parish, State		
Sec 5 T26S R36E 230FNL 31 32.078945 N Lat, 103.294670					LEA COUNTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISSION			TYPE OF	FACTION			
	☐ Acidize	□ Dee	pen	☐ Producti	ion (Start/Resume)		Water Shut-Off
☐ Notice of Intent	☐ Alter Casing		raulic Fracturing	_	☐ Reclamation		Well Integrity
Subsequent Report ■	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	_ ⊠ (Other
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	☐ Tempora	arily Abandon	Dri	lling Operations
_	☐ Convert to Injection	_		□ Water D	-		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Spud: 10/28/2019 12/25/2019 Casing Ran: 22,675' - 5.5" P-110 23# Anaconda Production Cement: Pressure tested lines to 6,100 psi. Pumped 50 bbls of weighted spacer @ 12.2 ppg. Pumped 175 bbls of lead cement (440 sks) @ 12.1 ppg (2.24 cuft/sk, 50:50:10 Poz:H:Gel w/ 5% Salt + 0.5% Retarder + 0.4 Defoamer). Pumped 235 bbls of tail cement (1120 sks) @ 15.6 ppg (1.18 cuft/sk, ClassH w/ 0.5% Fluid Loss + 0.3% Retarder) followed by 5 bbls of sugar water. Shut down, washed pump, dropped latch-in top plug and began displacement. Pumped 20 bbls of sugar water followed by 460 bbls of fresh. Bumped plug on time with a final displacement of 480 bbls at 5,700 psi. Pressured up 200 psi over, and pressure began to drop (assuming we burst the disk). Immediately opened valve and bled back 7 bbls. Circulated ~ 60 bbl (150sks) of cement to surface.							
14. I hereby certify that the foregoing is	Electronic Submission #	DEV OPERATII	IG ĹLC, sent to tl	he Hobbs	-		
Name(Printed/Typed) SHANE M	Title ENGINE		(
Signature (Electronic S	(vhosicai an)		Data 02/20/20	020			
Signature (Electronic S	THIS SPACE FO	OB EEDED A	Date 03/20/2				
	TIIIS SPACE FO	UN I LUEKA	ı			1	
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINE			Date 03/24/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Released to Imaging: 8/18/2021 7:53:26 AM

Additional data for EC transaction #507908 that would not fit on the form

32. Additional remarks, continued

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

NOI

DRG SR

Lease: NMNM137470 NMNM137470

Agreement:

Operator:

AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

Ph: 737-300-4700

CHRISTIE HANNA

REGULATORY COORDINATOR E-Mail: channa@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

Tech Contact:

Admin Contact:

SHANE MCNEELY ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4700 Fx: 737-300-4701

Location:

State: County: LEA

Field/Pool: WC-025 G-09 S263619C/WC

Well/Facility:

HOLLY 26 36 05 FED COM 121H Sec 5 T26S R36E Mer NMP 230FNL 310FWL

32.078946 N Lat, 103.294670 W Lon

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

Ph: 737-300-4700

CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM

Ph: 7373004723

SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729

LEA

JAL; WOLFCAMP, WEST

HOLLY FED COM 26 36 05 121H Sec 5 T26S R36E 230FNL 310FWL

32.078945 N Lat, 103.294670 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 42689

CONDITIONS

0	Operator:	OGRID:
	AMEREDEV OPERATING, LLC	372224
	2901 Via Fortuna	Action Number:
	Austin, TX 78746	42689
		Action Type:
1		[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date			
ksimmons	None	8/18/2021			