UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM137470 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Na	ame and/or No.
Type of Well	er				8. Well Name and No. HOLLY FED COM	26 36 ()5 102H
Name of Operator AMEREDEV OPERATING LLC	Contact: C E-Mail: CHANNA@	CHRISTIE HA AMEREDEV.C			9. API Well No. 30-025-46806-00	0-X1	
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	NY BLDG 1 STE 275	3b. Phone No. Ph: 737300	(include area code) 4723)	10. Field and Pool or E JAL; WOLFCAM	xplorato IP, WE	ory Area ST
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish, S	tate	
Sec 5 T26S R36E 230FNL 76 32.078941 N Lat, 103.293221					LEA COUNTY, N	1M	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DA	ATA
TYPE OF SUBMISSION			TYPE OF	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ction (Start/Resume)		ater Shut-Off
	☐ Alter Casing	☐ Hyd:	raulic Fracturing	☐ Reclama	ation	□ W	ell Integrity
☑ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	⊠ Otl	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilli	ing Operations
	☐ Convert to Injection	☐ Plug	Back	■ Water D	Pisposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fits Spud: 2/8/2020 Casing Ran: 1,189' - 13.375" Surface Cement: Pressure testing by the soft cement (1,225 sks) latch-in top plug and began dis with a final lift pressure of 500 by 1 bbl. Floats Held. There were (685 sks) of cement to surface Rig Release: 4/1/2020	k will be performed or provide operations. If the operation research of the operation research of the operation of the operation. J-55 68# BTC sted lines to 3,000 psi. Put 14.8 ppg (1.33 cuft/sk, Clasplacement. Pumped 166 psi. Pressured up to 100 e good returns throughouts.	the Bond No. on sults in a multiple ed only after all r imped 40 bbls ass C w/ 0.12 6 bbls of fresh 00 psi, held fo	file with BLM/BIA e completion or reco- requirements, includ s of fresh water. 5 lb/sk LCM Fib water. Bumper r 2 minutes and	A. Required sub impletion in a r ling reclamation Pumped 28 er). Droppe d plug on tim bled back	osequent reports must be the interval, a Form 3160 n, have been completed and the second seco	filed witl)-4 must	hin 30 days be filed once
, , , , ,	## Electronic Submission For AMERED nmitted to AFMSS for proce	EV OPERATIN	G LLC, sent to t	he Hobbs n 05/04/2020			
**							-
Signature (Electronic S	Submission)		Date 05/01/2	020			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINE	D EER	I	Date 05/19/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ike to any department or a	igency o	f the United

Operator Submitted

BLM Revised (AFMSS)

DRG SR

Sundry Type:

DRG SR

Lease: NMNM137470

NMNM137470

Agreement:

Operator: AMEREDEV OPERATING, LLC

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700 Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA CHRISTIE HANNA

REGULATORY COORDINATOR SENIOR ENGINEERING TECHNICIAN E-Mail: channa@ameredev.com E-Mail: CHANNA@AMEREDEV.COM

Ph: 737-300-4723 Fx: 737-300-4701 Ph: 7373004723

SHANE MCNEELY ENGINEER Tech Contact: SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com E-Mail: smcneely@ameredev.com

Ph: 737-300-4729 Ph: 737-300-4729

Fx: 737-300-4701

Location:

State: County: LEA LEA

WOLFCAMP (98234) Field/Pool: JAL; WOLFCAMP, WEST

HOLLY 26 36 05 FED COM 102H Sec 5 T26S R36E Mer NMP 230FNL 760FWL Well/Facility:

HOLLY FED COM 26 36 05 102H Sec 5 T26S R36E 230FNL 760FWL

32.078941 N Lat, 103.293221 W Lon 32.078940 N Lat, 103.293220 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well	er				8. Well Name and No. HOLLY FED COM	1 26 36 05 102H	
Name of Operator AMEREDEV OPERATING LLC	Contact: C E-Mail: CHANNA@	CHRISTIE H DAMEREDEV.	ANNA COM		9. API Well No. 30-025-46806-0	0-X1	
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	Y BLDG 1 STE 275	3b. Phone No Ph: 73730	o. (include area code) 04723		10. Field and Pool or I JAL; WOLFCAN	 Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST 	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, S	State	
Sec 5 T26S R36E 230FNL 760FWL 32.078941 N Lat, 103.293221 W Lon					LEA COUNTY,	NM	
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION			
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Нус	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Nev	v Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Temporarily Abandon Drilling		Drilling Operations	
	☐ Convert to Injection ☐ Plug Back		g Back	☐ Water Disposal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fits Spud: 2/8/2020 Casing Ran: 5,213' - 10.75" Head Intermediate I Cement: Pressuby 44 bbls of tail cement (185 fluid loss). Shut down, droppe Bumped plug @ 400 psi. Pressuby 44 bbls of tail cement (185 fluid loss). Shut down, droppe Bumped plug @ 400 psi. Pressuby 44 bbls (515 sks) @ 9.0 ppg the downhole side on the lead	k will be performed or provide operations. If the operation relandonment Notices must be filmal inspection. CL-80 45.5# BTC ure tested lines to 3.800 psks) @ 14.8 ppg (1.33 cured plug and began displaced plug and began displaced up to 1,000 psi for well head and had ceme (3.85 cuft/sk, NeoCem). A cement. 750 PSI max properties of the provided provided plug and provided provided plug and provided plug and provided provide	the Bond No. o sults in a multip ed only after all osi. Pumped uff/sk, Class Coment. Pump 2 minutes. Blanters pump Approx. 1/8 lb	20 bbls of gel spaced 497 bbls of freed back 2.5 bbls 10 bbls of fresh wolsten of LCM fibers	acer followe eder + 0.3% esh water.	osequent reports must be new interval, a Form 316 n, have been completed a d LT	filed within 30 days 0-4 must be filed once	
Com	# Electronic Submission For AMERED nmitted to AFMSS for proc	EV OPERATII	IG LLC, sent to the SCILLA PEREZ or	he Hobbs n 05/04/2020	-		
Name(Printed/Typed) SHANE M	CNEELY		Title ENGINE	EEK			
Signature (Electronic S	Submission)		Date 05/01/20	020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 05/19/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United	

Additional data for EC transaction #513785 that would not fit on the form

32. Additional remarks, continued

Rig Release: 4/1/2020

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease: NMNM137470 NMNM137470

Agreement:

Operator:

AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

Ph: 737-300-4700

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA

REGULATORY COORDINATOR E-Mail: channa@ameredev.com

Ph: 737-300-4723 Fx: 737-300-4701

SHANE MCNEELY ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729 Fx: 737-300-4701

Location:

Tech Contact:

State: County: LEA

WOLFCAMP (98234) Field/Pool:

Well/Facility:

HOLLY 26 36 05 FED COM 102H Sec 5 T26S R36E Mer NMP 230FNL 760FWL

32.078940 N Lat, 103.293220 W Lon

CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM

Ph: 7373004723

SHANE MCNEELY

ENGINEER

LEA

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729

JAL; WOLFCAMP, WEST

HOLLY FED COM 26 36 05 102H Sec 5 T26S R36E 230FNL 760FWL

32.078941 N Lat, 103.293221 W Lon

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM137470

Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p		6. If Indian, Allottee or	r Tribe Name		
abandoned well. Use form 3 100-3 (AFD) for Such [6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on	7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other	8. Well Name and No. HOLLY FED COM	8. Well Name and No. HOLLY FED COM 26 36 05 102H			
2. Name of Operator Contact: CHRISTIE H AMEREDEV OPERATING LLC E-Mail: CHANNA@AMEREDEV.	IANNA COM	9. API Well No. 30-025-46806-0	0-X1		
3a. Address 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 3b. Phone No. Ph: 73730	o. (include area code) 04723	10. Field and Pool or E JAL; WOLFCAN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, S	11. County or Parish, State		
Sec 5 T26S R36E 230FNL 760FWL 32.078941 N Lat, 103.293221 W Lon	LEA COUNTY, I	NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF	ACTION			
□ Notice of Intent □ Acidize □ Dec	epen	☐ Production (Start/Resume)	☐ Water Shut-Off		
☐ Alter Casing ☐ Hyd	draulic Fracturing	□ Reclamation	■ Well Integrity		
☑ Subsequent Report ☐ Casing Repair ☐ New	w Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice ☐ Change Plans ☐ Plu	g and Abandon	□ Temporarily Abandon	Drilling Operations		
☐ Convert to Injection ☐ Plu	g Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. o following completion of the involved operations. If the operation results in a multip testing has been completed. Final Abandonment Notices must be filed only after all determined that the site is ready for final inspection. Spud: 2/8/2020 Casing Ran: 10,816' - 7.625" L-80 29.7# BTC Intermediate II Cement: Pressure tested lines to 5,100 psi. Pumped followed by, 10 bbls of fresh water. Pumped 363 bbls of lead cemen cuft/sk, Lightweight Blend 1.3% Salt + 30% Microspheres + 0.2% Flought Retarder + 3 lb/sk Kolseal + 0.8 lb/sk Defoamer + 0.9% Anti Sof LCM fibers in the downhole cement tub to the entire lead slurry. For (770 sks) @ 15.6 ppg (1.18 cuft/sk, Class H w/ 0.5% Fluid Loss + 0.500 plug and began displacement. Pumped 492 bbls of fresh water, Pressured up to 2,500 psi for 2 minutes. Bled back 4.5 bbls to the tall 14. I hereby certify that the foregoing is true and correct.	le completion or recon requirements, includir I 20 bbls of chemic t (460 sks) @ 9.2 uid Loss + 10% St etting). Added app Pumped 162 bbls of 2% Retarder). Dro and bumped plug	pletion in a new interval, a Form 3160 g reclamation, have been completed a least wash appg (4.45 rength Enhancer + brox 1/4 lb/sk f tail cement pped latch-in @ 2,000 psi.	0-4 must be filed once		
Electronic Submission #513781 verifie For AMEREDEV OPERATI Committed to AFMSS for processing by PR	IG LLC, sent to the SCILLA PEREZ on	e Hobbs 05/04/2020 (20PP2467SE)			
Name(Printed/Typed) SHANE MCNEELY	<u>ER</u>				
Signature (Electronic Submission)	Date 05/01/20	20			
THIS SPACE FOR FEDERA	AL OR STATE C	FFICE USE			
_Approved By ACCEPTED	JONATHON Title PETROELU	I SHEPARD M ENGINEER	Date 05/19/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter w		villfully to make to any department or	agency of the United		

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #513781 that would not fit on the form

32. Additional remarks, continued

~247 bbls of cement (313 sks) to surface.

Rig Release: 4/1/2020

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

Lease:

NMNM137470 NMNM137470

Agreement:

Operator: AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700 Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA

REGULATORY COORDINATOR E-Mail: channa@ameredev.com E-Mail: CHANNA@AMEREDEV.COM

Ph: 737-300-4723 Fx: 737-300-4701

SHANE MCNEELY ENGINEER Tech Contact:

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729 Fx: 737-300-4701

Location:

State: County: LEA

WOLFCAMP (98234) Field/Pool:

Well/Facility:

HOLLY 26 36 05 FED COM 102H Sec 5 T26S R36E Mer NMP 230FNL 760FWL

32.078940 N Lat, 103.293220 W Lon

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

DRG SR

CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN

Ph: 7373004723

SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729

LEA

JAL; WOLFCAMP, WEST

HOLLY FED COM 26 36 05 102H Sec 5 T26S R36E 230FNL 760FWL 32.078941 N Lat, 103.293221 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160.3 (ARD) for such proposals				5. Lease Serial No. NMNM1374706. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and	/or No.
Type of Well	er				8. Well Name and No. HOLLY FED COM	1 26 36 05 102H	
Name of Operator AMEREDEV OPERATING LL	Contact: C E-Mail: CHANNA ©	CHRISTIE H DAMEREDEV.			9. API Well No. 30-025-46806-0	0-X1	
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	AY BLDG 1 STE 275	3b. Phone No Ph: 737300	. (include area code) 04723		 Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST 		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State		
Sec 5 T26S R36E 230FNL 76 32.078941 N Lat, 103.293221					LEA COUNTY,	NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Sh	ut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Inte	grity
	□ Casing Repair	□ Nev	Construction	☐ Recomp	Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Tempor	☐ Temporarily Abandon Drilling		rations
	☐ Convert to Injection ☐ Plug Back ☐ Water				Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for finance.	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measu in file with BLM/BIA e completion or reco	red and true ve Required sul completion in a 1	ertical depths of all pertin osequent reports must be new interval, a Form 316	ent markers and filed within 30 d 0-4 must be filed	zones. ays once
Spud: 2/8/2020							
Casing Ran: 22,216' - 5.5" P-1	10 23# Anaconda						
Production Cement: Pressure ppg. Pumped 188 bbls of lead Salt + 0.6% Retarder + 0.4 De of tail cement (1050 sks) @ 150.2% Retarder) followed by 5 bw/4k disk and began displace Bumped plug on time with a fit to 4,775 psi, and bled back 5 by	cement (430 sks) @ 11. foamer + 0.5% Suspensi 5.6 ppg (1.18 cuft/sk, Clasbls of sugar water. Shut ment. Pumped 20 bbls on all displacement of 470 b	1 ppg (3.31 c on Aid + 0.5% ssH w/ 0.5% down, washe of sugar water obls at 4,500 p	uft/sk, 50:50:12 F 6 Anti Settling). Fluid Loss + 0.1% ad pump, droppe 5 followed by 450 bsi. Pressured u	Poz:H:Gel w Pumped 22 % Dispersan d latch-in to bbls of fres	/ 5% :1 bbls t + p plug h.		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	513780 verifie	d by the BLM Wel	I Information	n System		
Com	For AMERED nmitted to AFMSS for proce		IG ĽLC, sent to ti SCILLA PEREZ o		(20PP2466SE)		
Name (Printed/Typed) SHANE MCNEELY Title ENGINE							
Signature (Electronic S	Submission)		Date 05/01/2	020			
<u> </u>	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date OF	5/19/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	itable title to those rights in the		Office Hobbs			,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to ma	ake to any department or	agency of the Ur	nited

Additional data for EC transaction #513780 that would not fit on the form

32. Additional remarks, continued

Rig Release: 4/1/2020

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

SR

NMNM137470

NMNM137470

DRG SR

Agreement:

Lease:

Operator:

AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA

REGULATORY COORDINATOR E-Mail: channa@ameredev.com

Ph: 737-300-4723 Fx: 737-300-4701

Tech Contact:

SHANE MCNEELY ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729 Fx: 737-300-4701

Location:

State: County: LEA

WOLFCAMP (98234) Field/Pool:

Well/Facility:

HOLLY 26 36 05 FED COM 102H Sec 5 T26S R36E Mer NMP 230FNL 760FWL

32.078940 N Lat, 103.293220 W Lon

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

Ph: 737-300-4700

CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM

Ph: 7373004723

SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com

Ph: 737-300-4729

LEA

JAL; WOLFCAMP, WEST

HOLLY FED COM 26 36 05 102H Sec 5 T26S R36E 230FNL 760FWL

32.078941 N Lat, 103.293221 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 42664

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	42664
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/18/2021