UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | NMNM137470 If Indian, Allottee or Tribe Name | | | |
|---|--|----------------------------|-------------------------------------|--|---|---------------------|------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | 7. If Unit or CA/Agreement, Name and/or No. | | | |
| Type of Well ☐ Gas Well ☐ Oth | er | | | | 8. Well Name and No. HOLLY 26 36 05 FED COM 104H 091H | | |
| Name of Operator AMEREDEV OPERATING LLC | Contact: C E-Mail: CHANNA | CHRISTIE HA @AMEREDEV.O | ANNA COM | | 9. API Well No. 30-025- 46665 -0 | 0-X1 | |
| 3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735 | Y BLDG 1 STE 275 | 3b. Phone No. Ph: 737300 | (include area code) 4723 | | 10. Field and Pool or F WC-025 G09 S2 | Explorato 263619 | ory Area C-WOLFCAMP |
| 4. Location of Well (Footage, Sec., T. Sec 5 T26S R36E 230FNL 17: 32.078941 N Lat, 103.290024 | 50FWL | i) | | | 11. County or Parish, S | | |
| 12. CHECK THE AP | PPROPRIATE BOX(ES) | TO INDICA | ΓE NATURE O | F NOTICE, | REPORT, OR OTH | IER DA | ATA |
| TYPE OF SUBMISSION | | | TYPE OF | FACTION | | | |
| ☐ Notice of Intent | ☐ Acidize | □ Deep | oen | ☐ Producti | on (Start/Resume) | □ W | ater Shut-Off |
| _ | ☐ Alter Casing | ☐ Hyd: | raulic Fracturing | □ Reclama | ntion | □ W | ell Integrity |
| Subsequent Report | □ Casing Repair | ☐ New | Construction | □ Recomp | lete | Ot Ot | |
| ☐ Final Abandonment Notice | □ Change Plans | ☐ Plug | and Abandon | ☐ Tempora | arily Abandon | Drilli | ng Operations |
| | □ Convert to Injection | ☐ Plug | Back | ■ Water D | isposal | | |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Spud: 2/6/2020 Casing Ran: 1,195' - 13.375" 68# J-55 BTC Surface Cement: Pressure tested lines to 500 psi. Pumped 40 bbls of fresh water. Pumped 288 bbls of cement (1,225 sks) @ 14.8 ppg (1.32 cuft/sk, Class C w/ 0.125 lb/sk LCM Fiber). Dropped latch-in top plug and began displacement. Pumped 200 bbls of fresh water. Bumped plug on time with a final lift pressure of 600 psi. Pressured up to 1,230 psi, held for 2 minutes and bled back 1 bbl. Floats Held. There were good returns throughout the job and we circulated approx. 75 bbls (316 sks) of cement to surface. Casing Test: Test Casing to 1,500psi (Good) | | | | | | | |
| 14. I hereby certify that the foregoing is Com Name(Printed/Typed) SHANE M | # Electronic Submission For AMERED nmitted to AFMSS for proc | DEV OPERATIN | G LLC, sent to the | he Hobbs n 03/21/2020 | - | | |
| • | | | | | | | |
| Signature (Electronic S | Submission) | | Date 03/20/20 | 020 | | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE | OFFICE US | SE | | |
| Approved By ACCEPT | ED | | JONATHO _{Title} PETROEL | N SHEPAR UM ENGINE | | I | Date 03/24/2020 |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu | itable title to those rights in th | | Office Hobbs | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | | | | |

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #507911 that would not fit on the form

32. Additional remarks, continued

Rig Release: N/A

Revisions to Operator-Submitted EC Data for Sundry Notice #507911

BLM Revised (AFMSS) Operator Submitted

Sundry Type: NOI

Lease: NMNM137470 NMNM137470

Agreement:

Operator: AMEREDEV OPERATING, LLC

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

DRG SR

Ph: 737-300-4700 Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA CHRISTIE HANNA

REGULATORY COORDINATOR SENIOR ENGINEERING TECHNICIAN E-Mail: channa@ameredev.com E-Mail: CHANNA@AMEREDEV.COM

Ph: 737-300-4700 Fx: 737-300-4701 Ph: 7373004723

SHANE MCNEELY ENGINEER Tech Contact: SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com E-Mail: smcneely@ameredev.com

Ph: 737-300-4700 Ph: 737-300-4729

Fx: 737-300-4701

Location:

State: NM County: LEA LEA

Field/Pool: WC-025 G-09 S263619C/WC WC-025 G09 S263619C-WOLFCAMP

Well/Facility:

HOLLY 26 36 05 FED COM 091H Sec 5 T26S R36E Mer NMP 230FNL 1750FWL HOLLY 26 36 05 FED COM 104H Sec 5 T26S R36E 230FNL 1750FWL 32.078941 N Lat, 103.290024 W Lon

32.078940 N Lat, 103.290020 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | Lease Serial No. NMNM137470 If Indian, Allottee or Tribe Name | | | |
|---|-------------------------------------|--------------------------|--|---|---|------------|------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | 7. If Unit or CA/Agreement, Name and/or No. | | | |
| Type of Well ☐ Gas Well ☐ Oth | ner | | | | 8. Well Name and No. 091H HOLLY 26 36 05 FED COM 104H | | |
| Name of Operator AMEREDEV OPERATING LL | Contact: (C E-Mail: CHANNA@ | CHRISTIE HA AMEREDEV. | | | 9. API Well No. 30-025- <u>46665</u> -00-X1 | | |
| 3a. Address 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 3b. Phone No. (include area code) Ph: 7373004723 | | | 10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMP | | | | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description) | | | | 11. County or Parish, State | | |
| Sec 5 T26S R36E 230FNL 17 32.078941 N Lat, 103.290024 | | | | | LEA COUNTY, NM | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) | ГО INDICA | ΓE NATURE O | F NOTICE, | REPORT, OR OTH | IER I | DATA |
| TYPE OF SUBMISSION | | | TYPE OF | FACTION | | | |
| ☐ Notice of Intent | ☐ Acidize | □ Dee _l | oen | ☐ Producti | on (Start/Resume) | □ ' | Water Shut-Off |
| | ☐ Alter Casing | ☐ Hyd | raulic Fracturing | □ Reclama | tion | □ ' | Well Integrity |
| Subsequent Report | □ Casing Repair | □ New | Construction | □ Recomp | lete | | Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug | and Abandon | □ Tempora | arily Abandon | Dri | lling Operations |
| | ☐ Convert to Injection | ☐ Plug | Back | ■ Water D | isposal | | |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Spud: 2/6/2020 Casing Ran: 11,050' - 7.625" 29.7# L-80 BTC Intermediate Cement: Pressure tested lines to 5,000 psi. Pumped 20 bbls of chemical wash followed by, 10 bbls of fresh water. Pumped 715 bbls of lead cement (900 sks) @ 9.2 ppg (4.46 cuft/sk, Lightweight Blend 1.3% Salt + 30% Microspheres + 0.2% Fluid Loss + 10% Strength Enhancer + 1.2% Retarder + 3 lb/sk Kolseal + 0.8 lb/sk Defoamer + 1.2% Anti Setting). Added approx 1/4 lb/sk of LCM fibers in the downhole cement tub to the entire lead slurry. Pumped 183 bbls of tail cement (870 sks) @ 15.6 ppg (1.18 cuft/sk, Class H w/ 0.5% Fluid Loss + 0.2% Retarder). Dropped latch-in top plug and began displacement. Pumped 529 bbls of fresh water, and bumped plug @ 2,100 psi. Pressured up to 2,600 psi. Set packer @ 2,950 psi. Bled back 5.5 bbls to the tanks, floats held. | | | | | | | |
| , , , , , | Electronic Submission #5 | V OPERATIN | G LLC, sent to the | he Hobbs | - | | |
| Name(Printed/Typed) SHANE M | | Some by True | Title ENGINE | | (2011 170002) | | |
| | | | | | | | |
| Signature (Electronic S | Submission) | | Date 03/20/20 | 020 | | | |
| | THIS SPACE FO | R FEDERA | L OR STATE | OFFICE US | SE | | |
| Approved By ACCEPT | ED | | JONATHO _{Title} PETROEL | N SHEPARI UM ENGINE | | | Date 03/24/2020 |
| Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu | itable title to those rights in the | | Office Hobbs | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | | | | |

Additional data for EC transaction #507913 that would not fit on the form

32. Additional remarks, continued

Circulated \sim 200 bbls (252 sks) of cement so surface. ***Assuming there was severe channeling to cause this large amount of cement to be circulated to surface***

Casing Test: Tested Casing to 2,600psi (Good)

Rig Release: N/A

Revisions to Operator-Submitted EC Data for Sundry Notice #507913

BLM Revised (AFMSS) Operator Submitted

DRG SR Sundry Type: NOI

Lease: NMNM137470 NMNM137470

Agreement:

Operator: AMEREDEV OPERATING, LLC

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

Ph: 737-300-4700 Ph: 737-300-4700

Admin Contact: CHRISTIE HANNA CHRISTIE HANNA

REGULATORY COORDINATOR SENIOR ENGINEERING TECHNICIAN E-Mail: channa@ameredev.com E-Mail: CHANNA@AMEREDEV.COM

Ph: 737-300-4700 Fx: 737-300-4701 Ph: 7373004723

SHANE MCNEELY ENGINEER Tech Contact: SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com E-Mail: smcneely@ameredev.com

Ph: 737-300-4700 Ph: 737-300-4729

Fx: 737-300-4701

Location:

State: NM County: LEA LEA

Field/Pool: WC-025 G-09 S263619C/WC WC-025 G09 S263619C-WOLFCAMP

Well/Facility:

HOLLY 26 36 05 FED COM 091H Sec 5 T26S R36E Mer NMP 230FNL 1750FWL HOLLY 26 36 05 FED COM 104H Sec 5 T26S R36E 230FNL 1750FWL 32.078941 N Lat, 103.290024 W Lon

32.078940 N Lat, 103.290020 W Lon

(June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| В | UREAU OF LAND MANAG | IEMEN I | | 5. Lease Serial No. | , , , , , , , , , , , , , , , , , , , | | |
|--|---|--|--|--|--|--|--|
| SUNDRY | NMNM137470 | | | | | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN | TRIPLICATE - Other instr | uctions on page 2 | | 7. If Unit or CA/Agree | ement, Name and/or No. | | |
| Type of Well | ner | | | 8. Well Name and No. HOLLY 26 36 05 I | FED COM 104H 091H | | |
| Name of Operator Contact: CHRISTIE HANNA AMEREDEV OPERATING LLC E-Mail: CHANNA@AMEREDEV.COM | | | | 9. API Well No. 30-025- 46665 -0 | 9. API Well No. 30-025- 46665 -00-X1 | | |
| 3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735 | AY BLDG 1 STE 275 | 3b. Phone No. (include ar Ph: 7373004723 | ea code) | 10. Field and Pool or I WC-025 G09 S2 | Exploratory Area 263619C-WOLFCAMP | | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description) | | | 11. County or Parish, | State | | |
| Sec 5 T26S R36E 230FNL 17 32.078941 N Lat, 103.290024 | | | | LEA COUNTY, | NM | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) T | O INDICATE NATU | IRE OF NOTICE | E, REPORT, OR OTH | HER DATA | | |
| TYPE OF SUBMISSION | | T | YPE OF ACTION | | | | |
| ☐ Notice of Intent | ☐ Acidize | Deepen | ☐ Produ | ction (Start/Resume) | ■ Water Shut-Off | | |
| _ | ☐ Alter Casing | ☐ Hydraulic Frac | turing Reclar | mation | ■ Well Integrity | | |
| Subsequent Report | ☐ Casing Repair | ■ New Construct | ion 🔲 Recor | nplete | Other | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Aban | don 🔲 Temp | orarily Abandon | Drilling Operations | | |
| | ☐ Convert to Injection | □ Plug Back | ■ Water | Disposal | | | |
| following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Spud: 2/6/2020 Casing Ran: 22,110' - 5.5" 237 Production Cement: Pressure ppg. Pumped 182 bbls of lead of tail cement (1010 sks) @ 14 Retarder) followed by 5 bbls of began displacement. Pumped time with a final displacement began to drop (assuming we be Circulated ~ 50 bbl (137sks) or | pandonment Notices must be filed in all inspection. # P-110 BTC tested lines to 8,000 psi. I cement (500 sks) @ 12.1 4.5 ppg (1.22 cuft/sk, Versalf sugar water. Shut down, d 20 bbls of sugar water fol of 472 bbls at 5,600 psi. Fourst the disk). Immediatel | Pumped 60 bbls of we ppg (2.04 cuft/sk, Neda CemH 50:50:2 w/ 0.4 washed pump, dropped lowed by 452 bbls of the pressured up 700 psic | ighted spacer @ oCem). Pumped % Fluid Loss + 0 del latch-in top plu resh. Bumped pl over, and pressur | 12.0 220 bbls .25% gg and ug on e | | | |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission #50 | 07916 verified by the B | M Well Information | on System | | | |
| Con | | V OPERATING ĹLC, se | ent to the Hobbs | • | | | |
| Name(Printed/Typed) SHANE M | | | NGINEER | 0 (20FF 17023E) | | | |
| <i>y</i> , <i>y</i> , <i>y</i> , <i>y</i> | | | | | | | |
| Signature (Electronic S | Submission) | Date 0 | 3/20/2020 | | | | |
| | THIS SPACE FO | R FEDERAL OR ST | ATE OFFICE | JSE | | | |
| Approved By ACCEPT | ED | | IATHON SHEPA ROELUM ENGII | | Date 03/24/2020 | | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu | aitable title to those rights in the | | obbs | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | | | | make to any department or | agency of the United | | |
| (Instructions on page 2) ** BLM REV | ISED ** BLM REVISED | ** BLM REVISED * | * BLM REVISE | ED ** BLM REVISEI | D ** | | |

Additional data for EC transaction #507916 that would not fit on the form

32. Additional remarks, continued

Rig Release: N/A

Revisions to Operator-Submitted EC Data for Sundry Notice #507916

BLM Revised (AFMSS) Operator Submitted

DRG SR Sundry Type: NOI

Lease: NMNM137470 NMNM137470

Agreement:

Operator: AMEREDEV OPERATING, LLC

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700 Ph: 737-300-4700

CHRISTIE HANNA REGULATORY COORDINATOR Admin Contact: CHRISTIE HANNA

SENIOR ENGINEERING TECHNICIAN E-Mail: channa@ameredev.com E-Mail: CHANNA@AMEREDEV.COM

Ph: 737-300-4700 Fx: 737-300-4701 Ph: 7373004723

SHANE MCNEELY ENGINEER Tech Contact: SHANE MCNEELY

ENGINEER

E-Mail: smcneely@ameredev.com E-Mail: smcneely@ameredev.com

Ph: 737-300-4700 Ph: 737-300-4729

Fx: 737-300-4701

Location:

State: NM County: LEA LEA

Field/Pool: WC-025 G-09 S263619C/WC WC-025 G09 S263619C-WOLFCAMP

Well/Facility:

HOLLY 26 36 05 FED COM 091H Sec 5 T26S R36E Mer NMP 230FNL 1750FWL HOLLY 26 36 05 FED COM 104H Sec 5 T26S R36E 230FNL 1750FWL 32.078941 N Lat, 103.290024 W Lon

32.078940 N Lat, 103.290020 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 42860

CONDITIONS

| Operator: | OGRID: |
|-------------------------|--------------------------------|
| AMEREDEV OPERATING, LLC | 372224 |
| 2901 Via Fortuna | Action Number: |
| Austin, TX 78746 | 42860 |
| | Action Type: |
| | [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date | | |
|------------|-----------|----------------|--|--|
| ksimmons | None | 8/24/2021 | | |