

Well Name: PURE FEDERAL	Well Location: T21S / R25E / SEC 11 / SESE /	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC070409	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001523510	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 8/19/2021

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/28/2021	Time Sundry Submitted: 03:18
Date Operation Actually Began: 04/07/2021	
Actual Procedure: null	

SR Attachments

Actual Procedure

PURE_FED_2_Subsequent_Report_20210728151806.pdf

Well Name: PURE FEDERAL	Well Location: T21S / R25E / SEC 11 / SESE /	County or Parish/State: EDDY / NM
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Lease Number: NMLC070409	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001523510	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT
Signed on: JUL 28, 2021 03:18 PM
Name: DEVON ENERGY PRODUCTION COMPANY LP
Title: Production Technologist
Street Address: 333 W. SHERIDAN AVE.
City: OKLAHOMA CITY **State:** OK
Phone: (405) 552-8155
Email address: SHERYL.BOBBITT@DVN.COM

Field Representative

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 08/02/2021
Signature: James A. Amos	

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-LC070409

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)
405-552-50144. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T21S R25E; 1270FSL 810FEL
32.4901314,-104.3597946

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
PURE FEDERAL 29. API Well No.
30-015-2351010. Field and Pool or Exploratory Area
CATCLAW DRAW (MORROW)11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4-7-21 NOI was sent to the BLM

6-21-21. Move with P&A Equipment & Rig. Spot equipment & rig.

6-22-21. Open well with 600 psi on tbg & 1300 psi on casing. Blow well down to rig tank. Load tbg with 60 bbl.'s & 60 down casing. Well on vacuum. N/D Wellhead & N/U Bop's. Tried to release packer & couldn't. Stand by on orders for BLM. Got approval to get off of on/off tool. Leaving packer @ 10142'. Released on/off tool. POOH laying down 110 jts.

6-23-21. Open well with 0 psi; POOH w/tbg; ld total of 323 jts; miru wl; rih; set cibp @ 10142'; pooh; RIH with 5616' of work string.

6-24-21. Open well with 0 psi; cont tih; tag cibp @ 10,142'; miru pump; circ 236 bbls of mud; leak test @500 psi; held good for 30 mins; spot 315 sxs of class h cmt from 10,142 to 7,716'; puh; spot 35 sxs of class c cmt from 5,551' to 5,301'; woc over night; shut in secure well spot 30 sxs of class c cmt; 3650-3400'; woc; tih tag 3392'; spot 25 sxs class c from 3087-2956'; woc;

6-28-21. Open well with 0 psi; tih; spot 25 sxs of class c cmt from 1875'-1738'; puh; mi ru wl; perf @ 1125'; could not est inj rate; informed blm; call made to drop to 1175'; spot 30 sxs of class c from 1175-974'; woc; tih good tag; toh; ld tbg; mi ru wl; per @ 847'; circ 205 sxs of class c from 847' to srfc;

6-29-21- Cut and Cap with well information, install dry hole marker restore around previous wellhead.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Trey Smith

Title Manager

Signature

Trey Smith

Date 07/08/2021

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PURE FED 2				Field: Carlsbad North					
Location: 1270 FSL		810 FEL		SEC 11-T21S-R25E		County: Eddy		State: New Mexico	
Elevation: 3297' GL				Spud Date: 12/2/1980		Compl Date: 1/27/1981			
API#: 30-015-23510		Prepared by: Armon Radfar		Date: 8/17/21				Rev:	

PROPOSED WELLBORE

17-1/2" Hole
13-3/8", 61#/54.5#, K55 @ 450'
 Cmt'd w/564 sx to surface (circ'd)

TOC @ 1100' (TS)

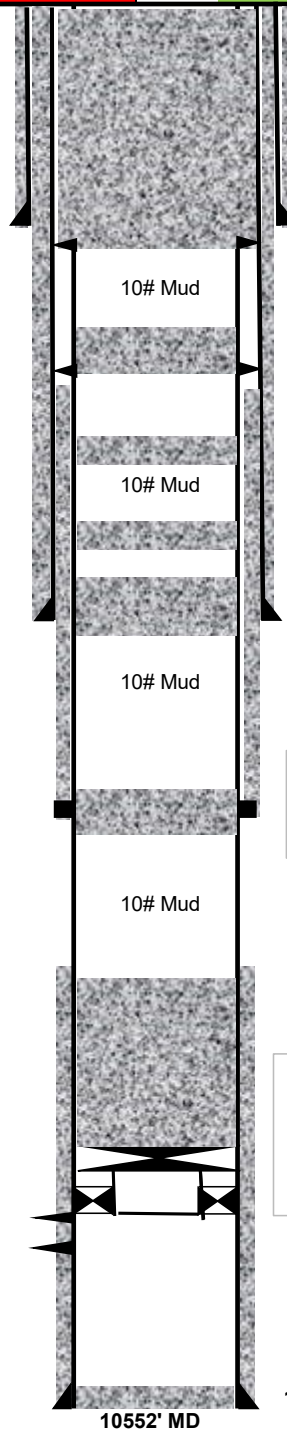
11" Hole
8-5/8", 28#, S80, STC @ 3500'
 Cmt'd w/1650 sx to surface (circ'd)

DV Tool @ 5501'

TOC @ 7240' (cbl)

Perforations (Morrow):
10216'-10267' (1980)

7-7/8" Hole
5-1/2", 17#, L80 @ 10,552'
 Cmt'd w/1050 sx from 10552' to 7240' (cbl)
 Cmt'd w/950 sx from 5501' to 1100' (TS)



1. Perf @ 847'.
2. Sqz 205 sx CI C in/out from 847' to surface.
3. Cut WH off 3' BGL, set dry hole marker.
(Shoe @ 450')

1. Spot 30 sx CI C from 1175'-974'. WOC & tag.
(B. Salt @ 1063')

Spot 25 sx CI C from 1875'-1738'.

Spot 25 sx CI C from 3087'-2956'. WOC

- Spot 30 sx CI C from 3650'-3392'. WOC & tag.
(T. Bone Spring @ 3582'; Shoe @ 3500')

- Spot 35 sx CI C from 5551'-5301'. WOC & tag.
(DV tool @ 5501')

1. Set CIBP @ 10142'. Tag. Circ 10# salt gel. Leak test
 2. Spot 315 sx CI H from 10142'-7716'.
- (Perfs @ 10216'; T. Morrow @ 10152'; T. Atoka @ 9548'; T. Strawn @ 8755'; T. Cisco @ 8402'. T. Wolfcamp @ 7845')

10464' PBTD

10552' MD

DEVON ENERGY PRODUCTION COMPANY LP									
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11" Hole
8-5/8", 28#, S80, STC @ 3500'
Cmt'd w/1650 sx to surface (circ'd)

7-7/8" Hole
5-1/2", 17#, L80 @ 10,552'
Cmt'd w/1050 sx from 10552' to 7240' (cbl)
Cmt'd w/950 sx from 5501' to 1100' (TS)

TOC @ 1100' (TS)

DV Tool @ 5501'

TOC @ 7240' (cbl)

Perforations (Morrow):
10216'-10267' (1980)

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

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10552' MD

10464' PBTD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 42666

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 42666
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/19/2021