

Well Name: FOAL 17 FED	Well Location: T22S / R28E / SEC 17 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0415688A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529656	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 8/19/2021

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/17/2021	Time Sundry Submitted: 04:07
Date Operation Actually Began: 04/21/2021	
Actual Procedure: null	

SR Attachments

Actual Procedure

FOAL_17_FED_COM_1_NOS_P_A_20210517160740.pdf

Received by OCD: 8/7/2021 2:18:55 PM

Page 2 of 6

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT	Signed on: MAY 17, 2021 04:07 PM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Production Technologist	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-8155	
Email address: SHERYL.BOBBITT@DVN.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/19/2021
Signature: James A. Amos	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA Agreement, Name and/or No.
2. Name of Operator Devon Energy Production Co., LP		8. Well Name and No. FOAL 17 FEDERAL COM 1
3a. Address 333 West Sheridan Ave, Oklahoma City, OK 73102	3b. Phone No. (include area code) (405) 552-4615	9. API Well No. 30-015-29656
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 17 T22S R28E 1980 FNL 32.3946152, -104.1077728		10. Field and Pool or Exploratory Area INDIAN FLATS WEST; MORROW
		11. Country or Parish, State EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4-21-21. MIRU P&A Equipment & Rig. Spot catwalk & pipe racks. Unload tbg off of trucks.

4-22-21. Open well with 800 psi on tbg & casing. Blow well down to rig tank. N/D wellhead & N/U Bop's. R/U tbg equipment. Tried to release packer or anchor. TBG parted while working to release packer. POOH laying down tbg. Tbg parted @ 4287' or 137 jts.

4-26-21. Open well with 0 psi on casing. Load work string on pipe racks & tally. Stand by on fishing tools. Pick up fishing tools & TIH. Picked up 134 jts or 4332'. Latch up to fish. R/U W-L. Pick up 1.813 OD jet cutter & sinker bar. TIH. Set down @ 10000'. POOH & found wire broke on W-L. POOH with all W-L tools.

4-27-21. Open well with 0 psi on tbg & casing. Pumped 50 bbl.'s down tbg & well started to circulate. R/U W-L. Run 1.3" od sample bailer & spang jars. TIH Set down @ 10262'. Worked tools loose. POOH. Checked bailer. TIH & Set down @ 10444'. Worked tools loose & POOH dragging. Nothing in tools. Pumped 60 bbl.'s down tbg & out casing. Tried to get off on/off tool & tried to release packer. R/U W-L. Run 1 3/16" od jet cutter. TIH & cut tbg @ 11886' POOH. R/D W-L. Tbg was free. POH standing back work string. Laid down fishing tools & 1 jt.

4-28-21. Open well with 0 psi on tbg & casing. POOH laying down 2 3/8" tbg. Tbg had hole through out string. R/U W-L. Pick up 4 1/2" CIBP & setting tool. TIH. Set CIBP @ 11875'. POOH & laid down setting tool. R/D W-L. TIH with tbg out of derrick. Load tbg on pipe racks & tally. TIH. Wind blowing block into derrick. End of tbg @ 4100' or 140 jts.

4-29-21. Open well with 0 psi on tbg & casing. TIH picking up tbg. Tagged CIBP with 370 jts. Laid down 1 joint. R/U cementing unit. Circulate well around with Salt Gel. (405 bbl.'s). Tried to test to 500 psi & no tests. Approval to pump plug @ 11875'-10500'. (140 sx). POOH standing back 30 stands. Reverse circulate well around.

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Trey Smith- SPN Well Services

Manager

Title

Signature

Date

05/10/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

Devon Energy**Foal 17 Federal 1****API: 30-015-29656****Eddy County, New Mexico**

4-30-21. TGSM. Open well with 0 psi on tbg & casing. Well on vacuum. TIH & Tagged top of cement @ 10129'. No test on well. POOH laying down 71 jts. TIH with tbg out of derrick. Stand by on orders from BLM. Got approval to pump plug 9460'-9260' (45 sxs). POOH standing back 10 stands. Reverse circulates.

5-3-21. Open well with 0 psi on tbg & casing. TIH with tbg & tagged top of cement @ 9233'. POOH laying down 104 jts. Stand back the rest of tbg. (188 jts). Pick up packer & TIH with tbg. Found casing leaks from 3878'-3716'. TIH with tbg & POOH laying down 19 jts. End of tbg @ 5445'.

5-4-21. Open well with 0 psi on tbg & casing. R/U W-L. TIH & Perf @ 6233'-6232'. POOH & R/D W-L. Injection rate @ 2 BPM @ 500 psi. Pump plug @ 6233'-5635'. (170 sxs). Release Packer & POOH standing back 30 stands. Reverse circulate. Stand by on cement to set up. (4 hrs.). TIH & Tag top of cement @ 5470'. POOH standing back 56 stand & laid down 57 jts.

5-5-21. Open well with 0 psi on casing. R/U W-L. Pick up 7" CIBP & setting tool. TIH. Set cibp @ 3928'. POOH & laid down setting tool. R/D W-L. Pick up packer & TIH. Set packer @ 3575'. Pump plug @ 3928'-3665'. (75 sxs). Stand by on cement to set up. (4 hrs.). Release packer & TIH with tbg. Tagged top of cement @ 3633'. POOH laying down 53 jts. R/U W-L. TIH & Perf @ 2635'-2634'. POOH & R/D W-L. (note: paperwork said perf @ 2485'. John Kish with BLM called engineer & he said was a miss print. So perf @ 2635').

5-6-21. Open well with 0 psi on tbg & casing. Pump plug @ 2635'-2115'. (160 sxs). Stand by on cement to set up. (4 hrs.). Release packer & TIH. Tagged top of cement @ 2095'. POOH laying down tbg. R/U W-L. Perf @ 530'-529'. POOH & R/D W-L. Pump plug @ 530'-0'. (170 sxs). N/D BOP's & wash out. R/D Rig. Dig out wellhead.

5-7-21. Cut wellhead. Welded on cap with well information and above ground marker. Restore wellhead site. Restore wellhead site.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name:	FOAL 17 FED COM 1			Field:	Carlsbad South		
Location:	1980 FNL 1980 FEL	SEC 17-T22S-R28E		County:	Eddy	State:	New Mexico
Elevation:	3077' GL			Spud Date:	7/10/1998	Compl Date:	3/21/1999
API#:	30-015-29656	Prepared by:	Armon Radfar	Date:	7/2/21	Rev:	

CURRENT WELLBORE

17-1/2" Hole
13-3/8", 48# & 54.5#, H-40, STC @ 480'
 Cmt'd w/495 sx CI C to surface

C cmt plug sqz'd from 530'-surface

11" Hole
9-5/8", 36#, K-55 @ 2344'
 Cmt'd w/700 sx CI C to surface

C cmt plug sqz'd from 2635'-2095'

C cmt plug sqz'd into casing leak from 3928'-3633'
 CIBP set @ 3928' (5/5/21)

C cmt plug sqz'd from 6233'-5470'

TOC @ 9060' (temp survey)

H cmt plug from 9460'-9233'

Strawn perfs (3/5/99, Abnd 05/2008)
10626'-10628'
10726'-10816'

H cmt plug from 11875'-10129'
 CIBP set at 11875' (4/28/21)

8-3/4" Hole
7", 23# & 26#, S-95 & J-55 LTC @ 11060'
 Cmt'd w/350 sx cmt to 9060' (temp srvy)

Packer left in hole

Morrow perfs (05/2008)
11940'-12152' (open)
12296'-12312' (sqz'd)

6-1/8" Hole
4-1/2", 11.6#, S-95 Liner from 10564'-12456'
 Cmt'd w/235 sx cmt TOL (circ to pit)

PBTD 12409'

12440' MD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 40507

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 40507
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/19/2021