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|--------------------------------|--|---------------------------------------|
| Well Name: BISTI GALLUP 22 COM | Well Location: T25N / R12W / SEC 22 / NWNE / 36.391517 / -108.097271 | County or Parish/State: SAN JUAN / NM |
| Well Number: 2 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM25449 | Unit or CA Name: 2 BISTI GALLUP 22 | Unit or CA Number: NMNM121553 |
| US Well Number: 3004534209 | Well Status: Oil Well Shut In | Operator: DJR OPERATING LLC |

Notice of Intent

| | |
|---|-------------------------------------|
| Type of Submission: Notice of Intent | Type of Action Plug and Abandonment |
| Date Sundry Submitted: 08/16/2021 | Time Sundry Submitted: 01:18 |
| Date proposed operation will begin: 08/16/2021 | |
| Procedure Description: DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram and Reclamation Plan. | |

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Reclamation_Plan__Bisti_Gallup_22_COM_2_20210816131806.pdf
 - PXA_Procedure_Bisti_Gallup_22_COM_2_20210816131806.pdf
 - Current_WBD_Bisti_Gallup_22_COM_2_20210816131806.pdf
 - Proposed_WBD_Bisti_Gallup_22_COM_2_20210816131806.pdf

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Type of Well: OIL WELL

Allottee or Tribe Name:

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Unit or CA Name: 2 BISTI GALLUP 22

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US Well Number: 3004534209

Well Status: Oil Well Shut In

Operator: DJR OPERATING LLC

Conditions of Approval

Additional Reviews

25N12W10EKg_Central_Bisti_Unit_60_20210827173210.pdf

General_Requirement_PxA_20210827173056.pdf

2629149_NOIA_COM_2_300454209_KR_08272021_20210827173038.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: AUG 16, 2021 01:18 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec

State: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 9708783846

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 08/27/2021

Signature: Kenneth Rennick

Plug and Abandonment Procedure
for
DJR Operating, LLC
Bisti Gallup 22-2
API # 30-045-34209
NW/NE, Unit B, Sec. 22, T25N, R12W
San Juan County, NM

I.

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU prep rig.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. MIRU hot oil unit, pump hot water to clear rods and tubing of paraffin.
6. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
7. Unset TAC.
8. ND WH, NU BOP, function test BOP.
9. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.
10. RDMO prep rig to next location.

II.

11. MIRU P&A rig and equipment.
12. PU 2-3/8" workstring, TIH with bit and scraper, make sure that the bit and scraper will go to 4938'. Drop standing valve. Pressure test tubing to 1000 psi. Recover standing valve. TOOH.
13. Plug 1. Perforations and Gallup: RU cement equipment.
14. TIH to 4938'. Mix and spot a 265' plug of Class G cement from 4938' to 4673'.

15. Tag TOC. Roll hole. Pressure test casing to 600 psi. If casing does not test, contact engineering.
16. Plug 2. Mancos: Mix and spot a 100' balanced plug of Class G cement from 3884' to 3784'.
17. Plug 3. Cliff House: Mix and spot a 100' balanced plug of Class G cement from 2337' to 2237'.
18. Plug 4. Chacra: Mix and spot a 100' balanced plug of Class G cement from 1612' to 1512'.
19. Plug 5: Pictured Cliffs, Fruitland, and Kirtland: Mix and spot a 677' balanced plug of Class G cement from 1275' to 598'.
20. Plug 6: Surface casing shoe: Mix and spot balanced plug from 400' to surface with Class G cement.
21. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
22. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
23. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

Current Wellbore Diagram
DJR Operating, LLC
Bisti Gallup 22-2
 API # 30-045-34209
 NW/NE, Unit B, Sec 22, T25N, R12W
 San Juan County, NM

GL 6391'
 KB 6403'
 Spud Date 2/9/2008

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: J-55
 ID: 8.097"
 Depth 375'
 Csg cap ft³: 0.3576
 TOC: Circ surf

FORMATION TOPS

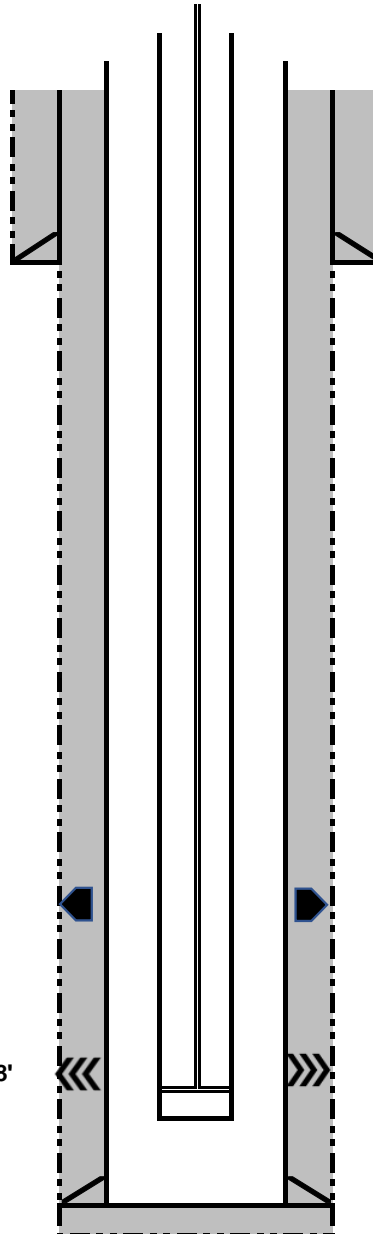
| | |
|-----------------|---------|
| Nacimiento | Surface |
| Ojo Alamo | N/A |
| Kirtland | 648' |
| Fruitland | 960' |
| Pictured Cliffs | 1225' |
| Lewis | 1372' |
| Chacra | 1562' |
| Cliff House | 2287' |
| Mancos | 3834' |
| Gallup | 4723' |

PROD CSG

Hole size 7.875"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: J-55
 ID: 4.95"
 Depth 5124'
 Csg cap ft³: 0.1336
 Csg/Csg Ann ft³: 0.1926
 Csg/OH cap ft³: 0.1732
 TOC: Circ cmt to surf on both stages

Perfs 4836-4938'

PBTD 5082'
 TD 5139'

**Prod Tubing Detail:**

2.375 tbg. NC, 1 jt., 4' PS, SN (4948':1.10" ID),
 9jts, tbg., TAC (4651'), 139 jts. EOT @ 4987'.

Rod Detail:

2"x1-1/2"x16" RWAC pump, 3'x7/8"
 stabilizer sub, 4x1-1/4" sinker bars,
 40x3/4" guided rods, 90x3/4" rods,
 59x7/8" plain rods, 6'x8'x7/8" rod
 subs, 1-1/4"x22' polished rod.

DV Tool 3474'

Proposed Wellbore P&A Diagram

DJR Operating, LLC

Bisti Gallup 22-2

API # 30-045-34209

NW/NE, Unit B, Sec 22, T25N, R12W

San Juan County, NM

GL 6391'
 KB 6403'
 Spud Date 2/9/2008

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: J-55
 ID: 8.097"
 Depth 375'
 Csg cap ft3: 0.3576
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 TOC: Circ cmt to surf on both stages

Plug 6: Surface casing shoe to surface.
 Spot 400' Class G cement, to bring cement
 to surface inside 5-1/2" casing.

Plug 5: Pictured Cliffs, Fruitland, Kirtland:
 Spot 677' Class G cement plug from 1275'-
 598'.

Plug 4: Chacra: Spot 100' Class G cement
 plug from 1612'-1512'.

Plug 3: Cliff House: Spot 100' Class G
 cement plug from 2337' to 2237'.

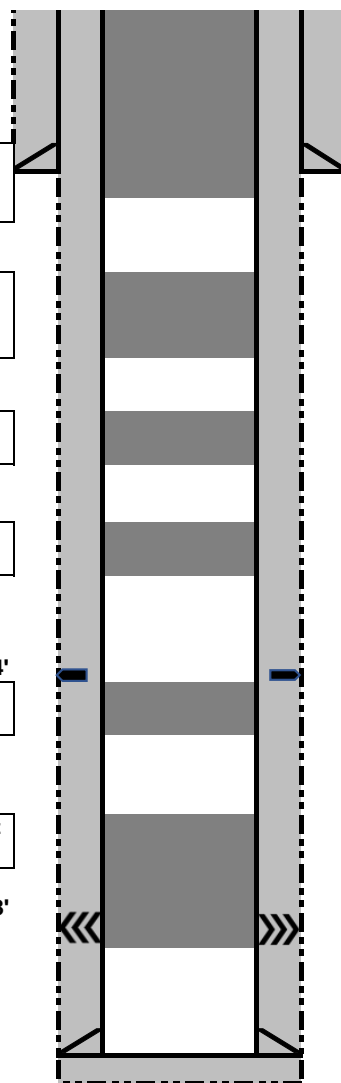
DV Tool 3474'

Plug 2: Mancos: Spot 100' Class G cement
 plug from 3884'-3784'.

Plug 1: Gallup perfs and top of Gallup: Spot
 265' Class G cement plug from 4938'-4673'.

Perfs 4836-4938'

PBTD 5082'
 TD 5139'



**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Bisti Gallup 22 Com 2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Adjust Plug 1 so that the balance plug will be from 4988 to 4673 feet. 50 feet below the bottom perforation at 4938 feet.
 - b) Adjust or lengthened Plug 3 to cover BLM pick for the top of the Mesa Verde (Cliff House) pick at 1976 feet.
 - c) Plug 5 should be brought up to 500 feet to cover the BLM Ojo Alamo pick at 550 feet.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 8/27/2021

BLM FLUID MINERALS Geologic Report

Date Completed: 7/27/2021

| | | | | | |
|--|----------------------|-----------|-----------------|------------|------|
| Well No. Central Bisti Unit 60 (API# 30-045-05492) | Location | 1980 | FNL & | 660 | FWL |
| Lease No. 14-20-603-1449 | Sec. 10 | T25N | | | R12W |
| Operator DJR Operating, LLC | County | San Juan | State | New Mexico | |
| Total Depth 4970' | PBTD 4911' | Formation | Gallup (Mancos) | | |
| Elevation (GL) 6207' | Elevation (KB) 6219' | | | | |

| Geologic Formations | Est. Top | Est. Bottom | Log Top | Log Bottom | Remarks |
|---------------------|----------|-------------|---------|------------|-----------------------------|
| San Jose Fm | | | | | |
| Nacimiento Fm | | | Surface | 411 | Surface/Fresh water sands |
| Ojo Alamo Ss | | | 411 | 593 | Aquifer (fresh water) |
| Kirtland Shale | | | 593 | 796 | |
| Fruitland Fm | | | 796 | 1120 | Coal/Gas/Possible water |
| Pictured Cliffs Ss | | | 1120 | 1155 | Gas |
| Lewis Shale | | | 1155 | 1465 | |
| Chacra | | | 1465 | 1862 | |
| Cliff House Ss | | | 1862 | 1988 | Water/Possible gas |
| Menefee Fm | | | 1988 | 3602 | Coal/Ss/Water/Possible O&G |
| Point Lookout Ss | | | 3602 | 3773 | Probable water/Possible O&G |
| Mancos Shale | | | 3773 | 4680 | |
| Gallup | | | 4680 | PBTD | O&G/Water |
| Graneros Shale | | | | | |
| Dakota Ss | | | | | O&G/Water |

Remarks:

P & A

- BLM picks for the tops of the Gallup, Cliff House/Mesaverde and Chacra formations vary from operator picks. See recommended plug adjustments below.
- Bring the top of Plug #3 to 1812' to cover BLM pick for the top of the Cliff House/Mesaverde.
- Bring the top of Plug #4 to 1415' to cover BLM pick for the top of the Chacra.
- Log analysis of reference well #2 indicates the Nacimiento and Ojo Alamo sands investigated likely contain fresh water ($\leq 5,000$ ppm TDS). P&A procedure has adequate plugs to protect any freshwater sands in this well bore.
- Gallup perforations @ 4682' – 4854'.

Reference Well:

1) **Formation Tops**
Same

2) **Water Analysis**
Giant E & P Co.
Carson Unit #23
1980' FSL, 1980' FEL
Sec. 19, T25N, R11W
GL 6438' KB 6447'

Prepared by: Chris Wenman

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 45024

CONDITIONS

| | |
|---|---|
| Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410 | OGRID: 371838 |
| | Action Number: 45024 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| kpickford | Notify NMOCD 24 Hours Prior to beginning operations | 9/1/2021 |
| kpickford | Adhere to BLM approved plugs | 9/1/2021 |