

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-48349
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CB MOTHMA 23 14 FEE 10
8. Well Number: 402H
9. OGRID Number: 4323
10. Pool name or Wildcat: Purple Sage; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other:

2. Name of Operator:
Chevron U.S.A. Inc.

3. Address of Operator:
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location

Unit Letter M : 929 feet from the South line and 775 feet from the West line
 Section 23 Township 23S Range 28E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: TA Extension – 1 Years ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS MADE SOME CHANGES TO THE ORIGINAL APD. PLEASE SEE ATTACHED CHANGES TO THE DRILLING AND NEW WELLBORE DIAGRAM FOR THE ABOVE WELL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Affairs Coordinator DATE 08/26/2021

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 5754-263-0431

For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 9/2/2021

Conditions of Approval (if any):

Cable/Rotary	Rotary
Proposed Depth	20,094
How many wells within 300'?	no
Any structures within 300'?	no
Depth to Ground water	80
Distance from nearest fresh water well	893
Distance to nearest surface water	1446
Closed-loop in lieu of line pits?	yes

CASING

Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD
Surface	17.5" to 16"	13-3/8"	J-55	54.5	BTC	0
Intermediate	12-1/4"	9-5/8"	L-80	40	BTC	0
Prod	8-3/4"	7"	P-110	29	BLUE	0
Liner1	6-1/8"	5"	P-110	11.6	TXP BTC / W521	8,960
Liner1	6-1/8"	4-1/2"	P-110	11.6	W 521	20,094

CASING/CEMENT PROGRAM: ADD'L COMMENTS

Liner 1 includes two different pipe sizes, 5" above 4-1/2", with a crossover set ~30* in the curve.

BLOWOUT PREVENTION

BOP Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000 psi	3500 psi	TBD
Blind	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD

Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
290	226	-	Circulation	Fresh Water
2,702	607	-	Calculation	Brine
9,260	701	2,402	Calculation	Cut Brine
20,094	824	9,060	Calculation	Oil-Based Mud
20,094	In above	In above	Calculation	Oil-Based Mud

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COMMENTS

Action 44512

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 44512
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 8/30/2021	8/30/2021

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CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	8/30/2021