

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24693
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FEE
8. Well Number 8A
9. OGRID Number 372171
10. Pool name or Wildcat Aztec Pictured Cliffs/Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
 HILCORP ENERGY COMPANY

3. Address of Operator
 382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter C : 950 feet from the North line and 1450 feet from the West line
 Section 08 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5700'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy is requesting approval to repair the bradenhead for the subject well per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 9/2/2021

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



HILCORP ENERGY COMPANY

Well Name: Fee 8A

Bradenhead Repair

API #:	3004524693
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JOB PROCEDURES

- ☒ NMOCD **Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures**
☐ BLM **daily, including BH, IC (if present) and PC. Comply with all NMOCD and HEC**

1. Hold pre-job safety meeting. Comply with all **NMOCD** and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline. Verify wireline has removed any equipment in long tubing string prior to RU.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. ND wellhead and NU BOPE with offset spool and offset rams. Blow down long tubing string (Mesaverde) as needed and if necessary, land a BPV in the long tubing string. Test and chart BOPs as per regulations. Record pressure test. PU and remove tubing hanger. MU tbj joints and RIH. Tag for fill and record fill depth in WellView. If needed before pulling tubing, clean out on top of packer. RU tubing scanners. TOOH with 1.66" production tubing (short string) while scanning.
5. Unland 2-3/8" tubing string with straight pull release and TOOH to EOT @ 2000'.
6. MU 7" bridge plug and TIH setting at 30' to pressure test wellhead (below surface wellhead issue is suspected based off of previous third party Well ID reports). Repair as necessary if pressure test fails. If test does not fail, contact NMOCD for path forward.
7. After wellhead repair, pressure test to verify wellhead integrity. Latch onto bridge plug and POOH. Continue POOH with 2-3/8" tubing while scanning. Inspect seal assembly and redress if needed.
8. RBIH with repaired tubing string, seat nipple, and redressed seal assembly. Land tubing at +/- 4372' (seal assembly @ 2222').
9. RBIH with 1.66" short tubing string and seat nipple. Land at +/- 2149'.
10. Ensure no pressure is on BH. ND BOPE, NU wellhead, and RDMO.

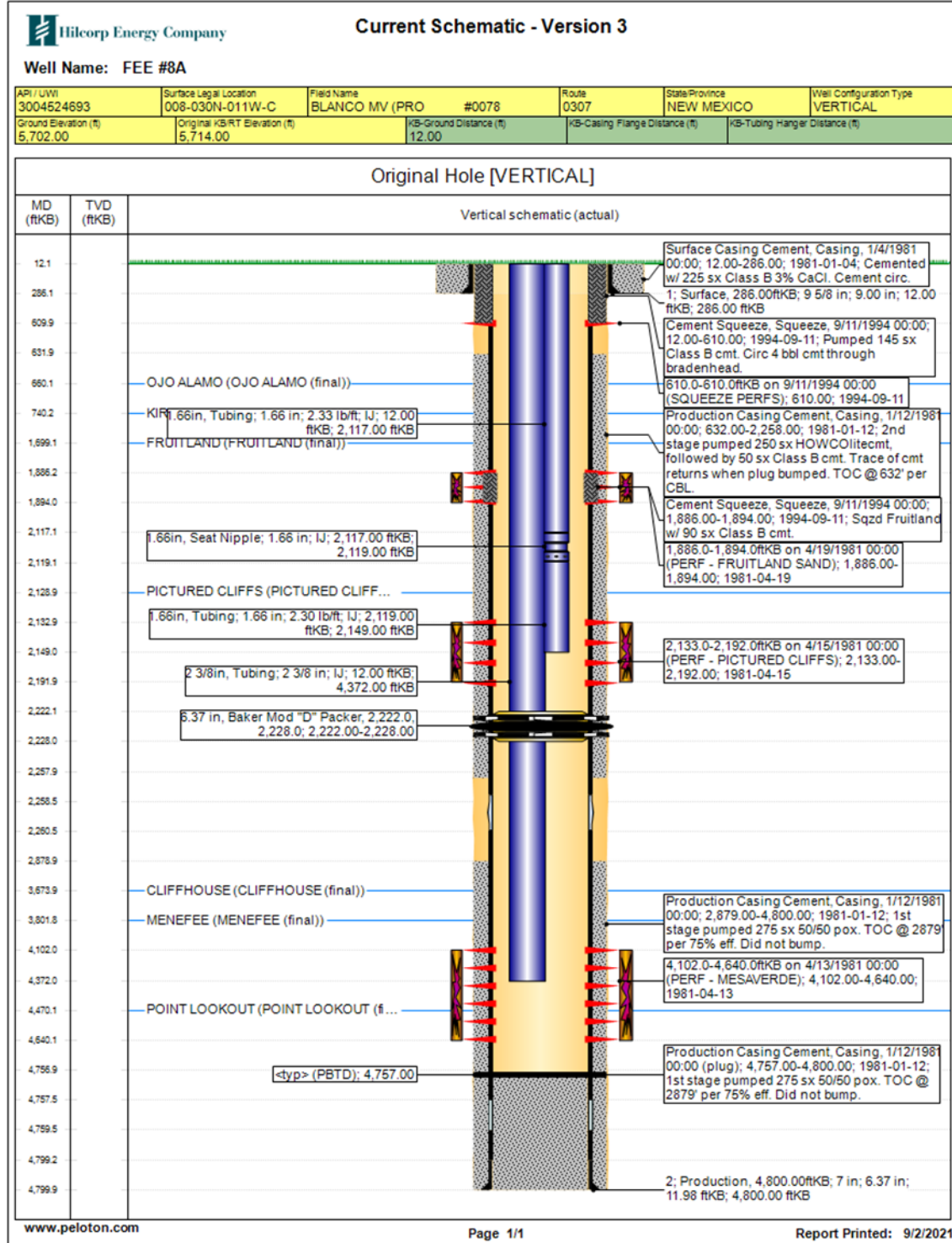


HILCORP ENERGY COMPANY

Well Name: Fee 8A

Bradenhead Repair

Well Name: Fee 8A - CURRENT WELLBORE SCHEMATIC



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CONDITIONS

Action 46054

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 46054
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours to rig move on Witnessed Bradenhead test required 30 days, 6 months and 1 year from rig move off.	9/2/2021