Office	State of New Mexico	С	Form C-103 ¹		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural H	Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	30-045-246935. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178	1220 South St. Francis	Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	5	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS		АСК ТО А	FEE		
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SU	JCH	8. Well Number		
1. Type of Well: Oil Well Gas		8A			
2. Name of Operator			9. OGRID Number		
HILCORP ENERGY COMPANY			372171		
3. Address of Operator			10. Pool name or Wildcat		
382 Road 3100, Aztec, NM 87410			Aztec Pictured Cliffs/Blanco Mesaverde		
4. Well Location					
Unit Letter <u>C</u> : 9	50 feet from the <u>North</u>	line and	<u>1450</u> feet from the <u>West</u> line		
Section 08	Township 30N Ran	•	NMPM San Juan County		
1	1. Elevation (Show whether DR, RK)	B, RT, GR, etc.)			
	5700'				
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		SING/CEMENT	LLING OPNS. P AND A		
OTHER:	ОТ ОТ	HER:			
of starting any proposed work).			l give pertinent dates, including estimated date npletions: Attach wellbore diagram of		
proposed completion or recomp	bletion.	the subject well			
		the subject well			
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pud Date:	pletion. oproval to repair the bradenhead for Rig Release Date:		per the attached procedure.		
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Finite Finite Hilcorp Energy is requesting ap Spud Date: hereby certify that the information abor	pletion. oproval to repair the bradenhead for Rig Release Date: ve is true and complete to the best of	f my knowledge	per the attached procedure.		
	pletion. oproval to repair the bradenhead for Rig Release Date: ve is true and complete to the best of	f my knowledge	per the attached procedure.		
Final Arrow	pletion. pproval to repair the bradenhead for Rig Release Date: ve is true and complete to the best of	f my knowledge	per the attached procedure.		
Hilcorp Energy is requesting an Hilcorp Energy is requested and Hilcorp Energy is requested an Hilcorp Energy is requested	pletion. pproval to repair the bradenhead for Rig Release Date: ve is true and complete to the best of	f my knowledge	per the attached procedure.		
Hilcorp Energy is requesting ap Hilcorp Energy is requesting ap 'pud Date: hereby certify that the information abor HIGNATURE Priscilla Shorty 'ype or print name Priscilla Shorty	pletion. pproval to repair the bradenhead for the b	f my knowledge egulatory Techr shorty@hilcorp.	per the attached procedure.		

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HILCORP ENERGY COMPANY Well Name: Fee 8A Bradenhead Repair

API #:

3004524693

JOB PROCEDURES

 NMOCD
 Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures

 BLM
 daily, including BH, IC (if present) and PC. Comply with all NMOCD and HEC

1. Hold pre-job safety meeting. Comply with all NMOCD and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline. Verify wireline has removed any equipment in long tubing string prior to RU.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.

4. ND wellhead and NU BOPE with offset spool and offset rams. Blow down long tubing string (Mesaverde) as needed and if necessary, land a BPV in the long tubing string. Test and chart BOPs as per regulations. Record pressure test. PU and remove tubing hanger. MU tbg joints and RIH. Tag for fill and record fill depth in WellView. If needed before pulling tubing, clean out on top of packer. RU tubing scanners. TOOH with 1.66" production tubing (short string) while scanning.

5. Unland 2-3/8" tubing string with straight pull release and TOOH to EOT @ 2000'.

6. MU 7" bridge plug and TIH setting at 30' to pressure test wellhead (below surface wellhead issue is suspected based off of previous third party Well ID reports). Repair as necessary if pressure test fails. If test does not fail, contact NMOCD for path forward.

7. After wellhead repair, pressure test to verify wellhead integrity. Latch onto bridge plug and POOH. Continue POOH with 2-3/8" tubing while scanning. Inspect seal assembly and redress if needed.

8. RBIH with repaired tubing string, seat nipple, and redressed seal assembly. Land tubing at +/- 4372' (seal assembly @ 2222').

9. RBIH with 1.66" short tubing string and seat nipple. Land at +/- 2149'.

10. Ensure no pressure is on BH. ND BOPE, NU wellhead, and RDMO.



HILCORP ENERGY COMPANY Well Name: Fee 8A Bradenhead Repair

lcorp En	ergy Company	Current S	chematic - V	ersion 3			
ame: F				5	City Day of	-	
93	Surface Legal Location 008-030N-011W-C	Field Name BLANCO MV (PRO	#0078	Route 0307	State/Provinc NEW ME	XICO	Well Configuration Type VERTICAL
ion (ft)	Original KBIRT Elevation (ft) 5,714.00	12.00	und Distance (ft)	KB-Casing Fia	ng e Distance (ft)	KB-Tubing Hange	r Distance (it)
		Original	Hole [VERTI	CAL]			
TVD (ftKB)			Vertical schema	atic (actual)			
							t, Casing, 1/4/1981
					w/ 225 sx	Class B 3% C	81-01-04; Cemented = aCI. Cement circ.
					1; Surfac ftKB; 286		9 5/8 in; 9.00 in; 12.00
							eze, 9/11/1994 00:00; 11; Pumped 145 sx
						mt. Circ 4 bbl (
	- OJO ALAMO (OJO ALAMO	(final))			610.0-61	0.0ftKB on 9/11	/1994 00:00 0.00; 1994-09-11
	-KIR1.66in, Tubing; 1.66 in;				Producti	on Casing Cer	nent, Casing, 1/12/198
	FRUITLAND (FRUITLAND	ftKB; 2,117.00 ftKB (final))			stage pu	mped 250 sx H	1981-01-12; 2nd OWCOlitecmt,
					returns w		B cmt. Trace of cmt ped. TOC @ 632' per
							eze, 9/11/1994 00:00;
	1.66in, Seat Nipple; 1.66 in	LI: 2 117 00 ftKB				1,894.00; 1994 Class B cmt.	-09-11; Sqzd Fruitland
	noom, cearmppie, noom	2,119.00 ftKB					4/19/1981 00:00 AND); 1,886.00-
	-PICTURED CLIFFS (PICTU	JRED CLIFF				1981-04-19	
	1.66in, Tubing; 1.66 in; 2.3						
	f	ftKB; 2,149.00 ftKB			2,133.0-2	,192.0ftKB on	4/15/1981 00:00
	2 3/8in, Tubing; 2 3/8	8 in; IJ; 12.00 ftKB;				PICTURED CL 1981-04-15	IFFS); 2,133.00-
		4,372.00 ftKB					
	6.37 in, Baker Mod "[2,228.0;	D" Packer, 2,222.0, 2,222.00-2,228.00					
-							
-							
-							
-							
+	-CLIFFHOUSE (CLIFFHOU	SE (final))			Producti	on Casing Cer	nent, Casing, 1/12/198
-	-MENEFEE (MENEFEE (final	al)) —			00:00; 2,8	379.00-4,800.0	0; 1981-01-12; 1st 0/50 pox. TOC @ 2879
					per 75%	eff. Did not bu	mp.
				188	(PERF -	MESAVERDE);	4/13/1981 00:00 4,102.00-4,640.00;
	POINT LOOKOUT (POINT	LOOKOUT (fi			1981-04-	13	
			N 🐹				
		(DBTD): 4 757 00)			00:00 (pl	ug); 4,757.00-4	nent, Casing, 1/12/198 4,800.00; 1981-01-12;
	<u>[<typ></typ></u>	(PBTD); 4,757.00			1st stage	pumped 275 s 75% eff. Did r	x 50/50 pox. TOC @
					2; Produ	ction, 4.800.00	ftKB; 7 in; 6.37 in;
				CARGARINA AND		3; 4,800.00 ftK	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	46054
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS						
Cre	ated By	Condition	Condition Date			
mku	uehling	Notify NMOCD 24 hours to rig move on Witnessed Bradenhead test required 30 days, 6 months and 1 year from rig move off.	9/2/2021			

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Action 46054