

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-21497
2. Name of Operator Chevron USA INC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name Todd State 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR		8. Well Number: 001
		9. OGRID Number
		10. Pool name or Wildcat Ingle Wells, Delaware (33745)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure

SEE CHANGES TO PROCEDURE

\*\*\*\*SEE ATTACHED COA's\*\*\*\*

Must be plugged by 9/3/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Well Abandonment Engineer DATE 8/31/2021

Type or print name Hayes Thibodeaux PHONE: 281-726-9683

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/3/2021  
 Conditions of Approval (if any):

**Todd 2 State #1 Short Procedure****API: 30-015-21497****All cement plugs are based on 1.32 yield for Class C****Rig Scope of Work**

1. Contact NMOCD 24 hours in advance.
2. MIRU laydown rig.
  - a. H2S Scavenger and intrinsically safe fans are required for this job.
3. Kill well as per SOP.
4. N/D wellhead and N/U BOP.
5. Pressure test BOP to 250 psi low and 1,000 psi or MASP (whichever is larger) for 5 minutes each.
  - a. On a chart, no bleed off accepted.
6. Fill the well and pressure test casing to 1,000 psi for 15 minutes. Share results with engineer and in WellView. Tag TD @ 8150' or deeper / DB 35' of cmt or spot 25 sx - WOC & tag
7. TIH with pressure tested workstring and tag CIBP at 7,110'. Set CIBP @ 7950' / 25 sx cmt
8. Spot 39 sx CL "C" Cement f/ 7110' t/ 7010' (~~Production perforations - SHALLOWEST at 7210'~~) Test CIBP WOC & Tag Isolate this zone
- a. Pressure test on CIBP is required if not previously done
9. Spot 56 sacks Class C cement from 6584' to 6434' (Isolate Brushy Canyon)
10. Spot 43 sacks Class C cement from 5353' to 5203' (Isolate Cherry Canyon)
11. Spot 100 sacks Class C cement from 4480' to 4100' (Isolate Bell Canyon, 10-3/4" shoe, Lamar LS, Base of Salt)
12. Conduct bubble test for 30 minutes after isolating Bell Canyon.
  - a. If bubble test fails, plan to run a CBL to confirm cement quality behind 7-5/8" casing.
  - b. Adjust forward plan for a perforate and squeeze contingency cement plug, explore wireline casing expansion, or other option
  - c. Ultimate goal is to address failed test prior to fresh water depths
  - d. Confirm forward plan with engineer and request forward plan approval with NMOCD
13. Spot 63 sacks Class C cement from 1200' to 895' (Isolate top of salt)
  - a. Satisfies rule of not exceeding 3000' between cement plugs
14. Spot 38 sacks Class C cement from 200' to surface (isolates fresh water intervals)
15. Verify cement to surface.
16. N/D BOP, install wellhead
17. RDMO.
  - b. While RDMO, perform final 30-minute bubble test on surface and production casings. Record in WellView.

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.



**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

## Wellbore Diagram

**CURRENT  
WELLBORE DIAGRAM**

Lease: Todd 2 State 1 Well No.: 1 Field: Ingle Wells  
 Location: 1980' FNL & 1980' FWL Section: 2 Blk: Survey:  
 County: Eddy St. New Me: Refno: API: 30-015- Unique No.: UCRE70710  
 Current Status: Shut-in Anchors Test Date: 2/4/2021

## Directions to wellsite:

H2S Concentration >100 PPM?	Yes
NORM Present in Area?	No

1980' FNL &amp; 1980' FWL, Section 2-2

**Surface Csg.**

Size: 13-3/8"  
 Wt.: 48#, H-40  
 Set @: 639'  
 Sxs cmt: 700 sxs  
 Circ: 100 sacks  
 TOC: 23'  
 Hole Size: 17-1/2"

KB: 3498'

DF: 3475'

Spud Date: 3/31/1975

Compl. Date: 7/20/1975

RRC Lease No.:

Footage

**Intermediate Csg.**

Size: 10-3/4"  
 Wt.: N-80  
 Set @: 4430'  
 Sxs cmt: 2200 sxs  
 Circ: 150 sacks  
 TOC: 23'  
 Hole Size: 12-1/2"

4,430'

**Production Csg.**

Size: 7-5/8"  
 Wt.: 39#  
 Set @: 12,534'  
 Sxs Cmt: 2300 sxs 3300  
 Circ: 168, 360 sacks respectively  
 TOC: 23'  
 Hole Size: 9-1/2"

CIBP @ 7110'

DV Tool 8,066-8,069'

0.00

**Production Liner**

Size: 5"  
 Wt.: 39#  
 Set @: 14966'  
 Sxs Cmt: 600 sxs  
 Circ:  
 TOC: 12,096  
 Hole Size: 6-1/4"

12,534'

CIBP @10,765

CIBP @12,055

14,966'

CIBP @13,416

CIBP @14,000

CIBP @14,660

Perforations					
Date	Top (ft/B)	Botm (ft/B)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
1/1/1988	7,210.0	7,217.0	2.0	16	
10/1/1992	8,000.0	8,190.0	2.0		
6/2/1992	8,208.0	8,228.0	2.0		
1/1/1987	10,874.0	10,964.0	2.0	30	BONE SPRING, Original Hole
1/1/1987	11,028.0	11,086.0	2.0	26	
8/2/1975	13,508.0	13,570.0		8	
8/2/1975	13,912.0	13,920.0	2.0	6	
7/29/1975	14,477.0	14,622.0	2.0	36	
7/20/1975	14,679.0	14,872.0	2.0	46	

Updated by: Hayes Thibodeaux

Date: 8/31/2021

## Proposed Wellbore Diagram

**Proposed  
WELLBORE DIAGRAM**

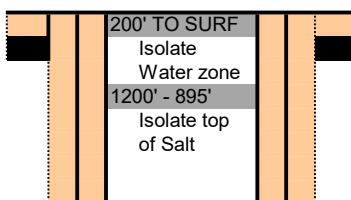
Lease: Todd 2 State 1 Well No.: 1 Field Ingle Wells  
 Location: 1980' FNL & 1980' FWL Section: 2 Blk: Survey:  
 County: Eddy St: New Me Refno: API: 30-015- Unique No.: UCRE70710  
 Current Status: Shut-in Anchors Test Date: 2/4/2021  
 Directions to wellsite:

H2S Concentration >100 PPM?	Yes
NORM Present in Area?	No

1980' FNL &amp; 1980' FWL, Section 2-24S-31E

**Surface Csg.**

Size: 13-3/8"  
 Wt.: 48#, H-40  
 Set @: 639'  
 Sxs cmt: 700 sxs  
 Circ: 100 sacks  
 TOC: 23'  
 Hole Size: 17-1/2"



KB: 3498'

DF:

GL: 3475'

Spud Date: 3/31/1975

Compl. Date: 7/20/1975

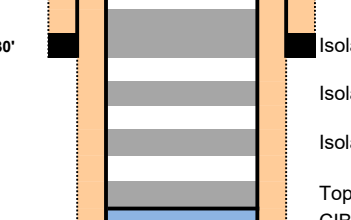
RRC Lease No.:

Footage

**Intermediate Csg.**

Size: 10-3/4"  
 Wt.: N-80  
 Set @: 4430'  
 Sxs cmt: 2200 sxs  
 Circ: 150 sacks  
 TOC: 23'  
 Hole Size: 12-1/2"

4,430'



DV Tool 8,066-8,069'

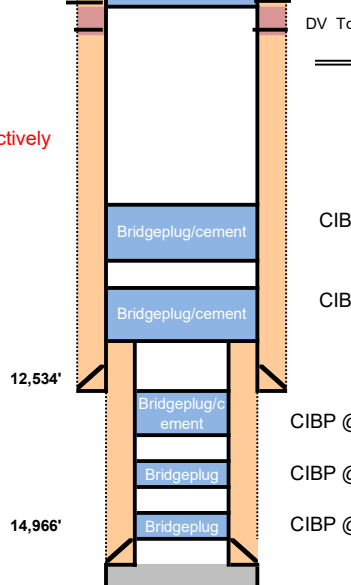
0.00

**Production Csg.**

Size: 7-5/8"  
 Wt.: 39#  
 Set @: 12,534'  
 Sxs Cmt: 2300 sxs 3300  
 Circ: 168, 360 sacks respectively  
 TOC: 23'  
 Hole Size: 9-1/2"

12,534'

14,966'



CIBP @10,765

CIBP @12,055

CIBP @13,416

CIBP @14,000

CIBP @14,660

**Production Liner**

Size: 5"  
 Wt.: 39#  
 Set @: 14966'  
 Sxs Cmt: 600 sxs  
 Circ:  
 TOC: 12,096  
 Hole Size: 6-1/4"  
 COTD:  
 PBTD:  
 TD: 14,966'

Perforations			
Date	Top (ft/S)	Blm (ft/S)	Shot Dens (shots/ft)
1/1/1988	7,210.0	7,217.0	2.0
10/1/1992	8,000.0	8,190.0	2.0
6/2/1992	8,208.0	8,228.0	2.0
1/1/1987	10,874.0	10,964.0	2.0
1/1/1987	11,028.0	11,086.0	2.0
8/2/1975	13,508.0	13,570.0	2.0
8/2/1975	13,912.0	13,920.0	2.0
7/29/1975	14,477.0	14,622.0	2.0
7/20/1975	14,679.0	14,872.0	2.0

Updated by: Hayes Thibodeaux

Date: 8/31/2021



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 45484

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 45484
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/3/2021