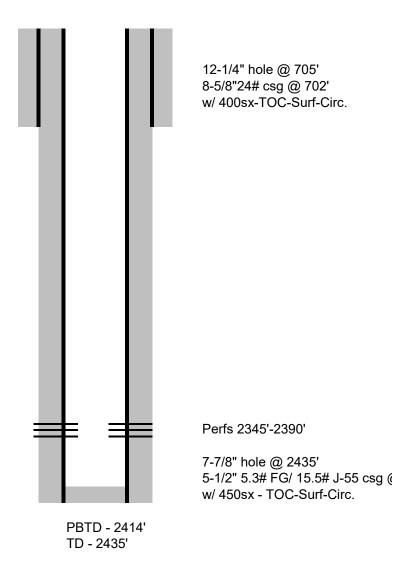
Received by OCD: 2/7/2021 3:21:44	PM State of New Mexico)	Form C-103 of 3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural F	Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		LL API NO. 021-20394
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, IVIVI 67303	6. 3	State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. I	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT" (FORM C-101) FOR SU	ACK TO A	AVO DOME CO2 GAS UNIT
PROPOSALS.)	<u> </u>		Well Number 261
Type of Well: Oil Well Name of Operator	Gas Well Other 🗸		OGRID Number
OXY USA INC. (16696)		1669	
3. Address of Operator			Pool name or Wildcat
PO BOX 4294, HOUSTON	i, TX 77210-4294	BR	AVO DOME CO2 GAS 640
4. Well Location Unit Letter J:	1700 feet from the SOUTH	_ line and _1700	feet from the EAST line
Section 26	Township 19N Range		
Section 20	11. Elevation (Show whether DR, RKE		County
12 (1 1	A CONTRACTOR	CM C D	0.1
12. Check	Appropriate Box to Indicate Natur	e of Notice, Repo	ort or Other Data
NOTICE OF IN	NTENTION TO:		UENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	<u> </u>	MMENCE DRILLING SING/CEMENT JOB	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIFLE COMPL	SING/CEMENT JOB	Ш
CLOSED-LOOP SYSTEM			
OTHER:		HER:	
	pleted operations. (Clearly state all pertinors). SEE RULE 19.15.7.14 NMAC. For		pertinent dates, including estimated date
proposed completion or re-		or Multiple Completi	ons: Attach wellbore diagram of
OXY USA Inc. respectfully re	equests a five-year Temporarily	Ahandon Statu	is Exemption from the current
	2020. Plan forward is as follows		is Exemption from the current
		-	
	g (RBP) ~50' above top perf to p	perform MIT.	
•	ntegrity test 24hrs in advance.		
• •	well with treated water, pressure	e test casing to	500psi for 30 minutes.
4. Remove RBP.			
*THIS IS A MONITOR WELI	*		
THIS IS A MONITOR WELL			
Spud Date:	Rig Release Date:		
		2 1 1 1 1	1.1.6
I hereby certify that the information	above is true and complete to the best of	my knowledge and	belief.
SIGNATURE Godly Market	TITLE REGULAT	ORYLEAD	DATE 9/07/2021
SIGNATURE			
Type or print name EMILY MESS	ER E-mail address: El	MILY_MESSER@O	XY.COM PHONE: 713-497-2076
For State Use Only Mania a	Kushling Donuty		
APPROVED BY:	TITLE Deputy (Oil and Gas Inspe	ctorDATE9/9/2021
Conditions of Approval (if any):			

OXY USA Inc. - Current/Proposed Bravo Dome CO2 Gas Unit # 261 API No. 30-021-20394



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 42910

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	42910
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created	Condition	Condition
Ву		Date
mkuehli	ng NMOCD witness required on all testing. Northwest bradenhead test required prior to MIT - performed day of MIT - all valves need to be dug out and plumbed to surface - do not bury till after	9/9/2021
	testing - chart recorder with 1000 lb spring - 1 hour clock - chart should match spring and clock	