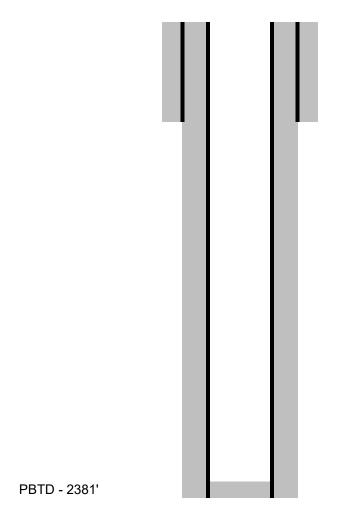
Received by QCD + 9/3/2021 19:10:15	PM State of New Mexico		Form <i>E</i> -103
Office District I – (575) 393-6161	Energy, Minerals and Natural Re	sources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL A	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION $\frac{30-021-20}{5}$	
<u>District III</u> – (505) 334-6178	1220 South St. Francis D		te Type of Lease ATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		Dil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NO	ΓICES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BAC LICATION FOR PERMIT" (FORM C-101) FOR SUC	K TO A Bravo Do	me Carbon Dioxide Gas Unit
1. Type of Well: Oil Well ☐ Gas Well ☒ Other- CO2 PRODUCER		8. Well N	Number: 361
2. Name of Operator OXY USA INC.		9. OGRI	O Number: 16696
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710			name or Wildcat: me Carbon Dioxide Gas 640
4. Well Location			
	700_ feet from the <u>NORTH</u> line and <u>17</u>	00 feet from the <u>EA</u>	STline
Section 36	Township 21N Range 31E	NMPM	County HARDING
	11. Elevation (Show whether DR, RKB, 4729' GR	RT, GR, etc.)	
12. Check	Appropriate Box to Indicate Nature of	f Notice, Report or 0	Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUEN	NT REPORT OF:
PERFORM REMEDIAL WORK	- <u> </u>	EDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		MENCE DRILLING OPN	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-	NG/CEMENT JOB	
CLOSED-LOOP SYSTEM	- I		
OTHER:	TA EXTENSION-MIT ⊠ OTH		
	oleted operations. (Clearly state all pertinent		
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For N	Iultiple Completions: A	ttach wellbore diagram of
proposed completion of rec	ompletion.		
OXY USA INC respectfully requ	uests a five year Temporarily Abandon S	Status Extension from	the current TA expiration date
of 09/30/2020. Plan forward is a	s follows:		-
1 Notify NMOCD of again	a intermity test 24hours in advance to y	itmass tost	
	ng integrity test 24hours in advance to we well with treated water, pressure test c		l min
2. No pump truck, encular	wen with treated water, pressure test e	asing to 500 psi for 50	111111
THIS IS A MONITOR WELL.			
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.	
Ω			
SIGNATURE	TITLE: Sr. Regulatory Analyst	DAT	E: <u>09/03/2021</u>
Type or print name:Jana Mendio	la E-mail address: janalyn mendi	ola@oxy.com PHO	NE: 432-685-5936
For State Use Only	•	1110	
Monica Monica	Kushling TITLE Deputy Oil a	and Coo Inonester	DATE 0/0/2024
APPROVED BY: Conditions of Approval (if any):	TITLE Deputy Oil a	inu Gas inspector	DATE9/9/2021

OXY USA Inc. - Current Bravo Dome CO2 Gas Unit # 361 API No. 30-021-20486



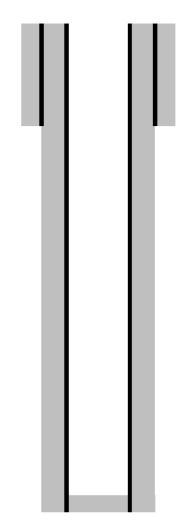
Spud 10/22/2008

12-1/4" hole @ 1155' 9-5/8"36# csg @ 1131' w/ 655sx-TOC-Surf-Circ.

8-7/8" hole @ 2415' 7" 23# csg @ 2399' w/ 250sx - TOC-Surf-Circ.

TD - 2415'

OXY USA Inc. - Proposed Bravo Dome CO2 Gas Unit # 361 API No. 30-021-20486



Spud 10/22/2008

12-1/4" hole @ 1155' 9-5/8"36# csg @ 1131' w/ 655sx-TOC-Surf-Circ.

8-7/8" hole @ 2415' 7" 23# csg @ 2399' w/ 250sx - TOC-Surf-Circ.

PBTD - 2381'

TD - 2415'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 46470

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	46470
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created	Condition	Condition
Ву		Date
mkuehling	NMOCD witness required on all testing. Northwest bradenhead test required prior to MIT - performed day of MIT - all valves need to be dug out and plumbed to surface - do not bury till after	9/9/2021
	testing - chart recorder with 1000 lb spring - 1 hour clock - chart should match spring and clock.	