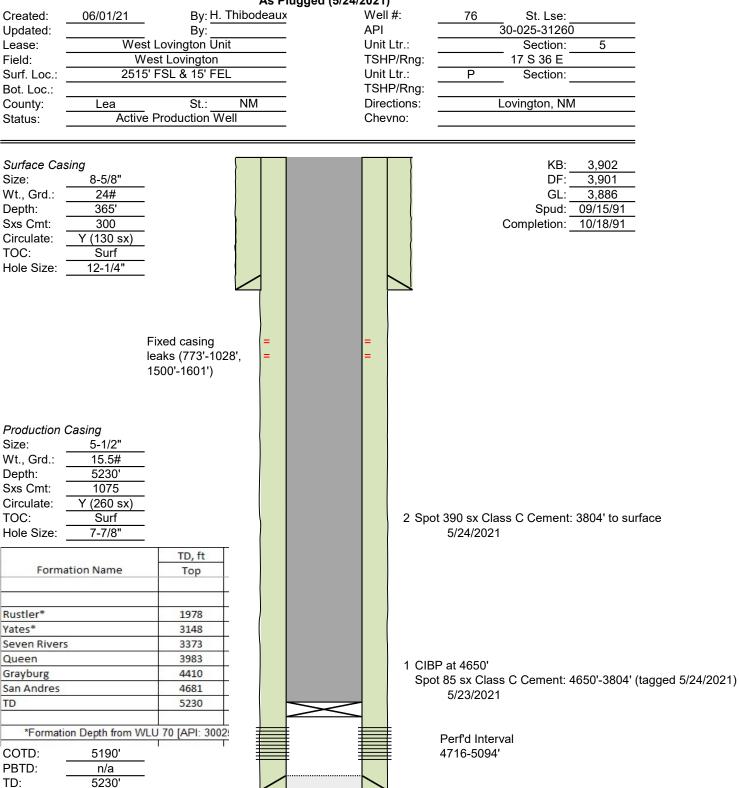
<u>District I</u> – (575) 393-6161	State of New M Energy, Minerals and Nat			Form E-103f
1625 N. French Dr., Hobbs, NM 88240	Energy, Willierars and Nat	urai Resources	WELLADING	Revised August 1, 2011
District II - (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-025-31260	
<u>District III</u> – (505) 334-6178	1220 South St. Fra	incis Dr	5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM _87505	Sama Pe, NW 6	7303	6. State Oil & Gas	Lease No.
(DO NOT USE THIS FORM FOR PROPOS.) DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE P	CES AND REPORTS ON WELL ALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT" (FORM C-101) F	JUG BACK TO A	West Lovington Un	_
	Gas Well Other		8. Well Number: 76	6
2. Name of Operator			9. OGRID Number	,
Chevron Midcontinent, L.P.				41333
3. Address of Operator 6301 DEAUVILLE BLVD., MII	DLAND, TX 79706		10. Pool name or W Lovington, Upper San	Vildcat
4. Well Location				
	S at COMPINE			
I .	from the SOUTH line and 15 feet	from the EAST line	e	
Section 5	Township 17-S	Range 36-E	NMPM	County Lea
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.		
	3886' GL, 3902' KB			
PERFORM REMEDIAL WORK	ENTION TO: PLUG AND ABANDON CHANGE BLANS	REMEDIAL WOR	<u> </u>	LTERING CASING
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐			.K □ A ILLING OPNS.□ <mark>P</mark>	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DR CASING/CEMEN	IK A ILLING OPNS. P T JOB T	ARANDON
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL ted operations. (Clearly state all state	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER:	K A ILLING OPNS. P T JOB T TEMPORARILY A d give pertinent dates	ABANDON
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or comple of starting any proposed work proposed completion or record 4/6/2021: 5-1/2" CIBP set at 4 cement to seal leak in casing. 5/23/2021: Tag CIBP at 4650 5/24/2021: Successful bubble	PLUG AND ABANDON CHANGE PLANS C	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: pertinent details, an C. For Multiple Composition of the compo	TEMPORARILY A d give pertinent dates, mpletions: Attach wel ding off. Elect to ass C cement from	ABANDON Including estimated date lbore diagram of including with the state of the s
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or comple of starting any proposed work proposed completion or record 4/6/2021: 5-1/2" CIBP set at 4 cement to seal leak in casing. 5/23/2021: Tag CIBP at 4650	PLUG AND ABANDON CHANGE PLANS C	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: pertinent details, an C. For Multiple Composition of the compo	TEMPORARILY A d give pertinent dates, mpletions: Attach wel ding off. Elect to ass C cement from	ABANDON Including estimated date lbore diagram of including with the state of the s
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or comple of starting any proposed work proposed completion or record 4/6/2021: 5-1/2" CIBP set at 4 cement to seal leak in casing. 5/23/2021: Tag CIBP at 4650 5/24/2021: Successful bubble	PLUG AND ABANDON CHANGE PLANS C	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: pertinent details, an C. For Multiple Con poi – test blee pot 85 sacks Cl ag TOC at 3804	TEMPORARILY Ad give pertinent dates, mpletions: Attach welding off. Elect to ass C cement from ', spot 390 sacks	ABANDON Including estimated date lbore diagram of fill wellbore with m 4650' to 3810'. from 3804' to
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or comple of starting any proposed work proposed completion or record 4/6/2021: 5-1/2" CIBP set at a cement to seal leak in casing. 5/23/2021: Tag CIBP at 4650 5/24/2021: Successful bubble surface. Rig down move off leak in the information about the seal information about the surface in the seal information about the surface information about the su	PLUG AND ABANDON CHANGE PLANS C	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: pertinent details, an C. For Multiple Con pot 85 sacks Cl ag TOC at 3804	TEMPORARILY Ad give pertinent dates, mpletions: Attach welding off. Elect to ass C cement from the composition of the compositi	ABANDON Including estimated date lbore diagram of fill wellbore with m 4650' to 3810'. from 3804' to

WLU 76 WELLBORE DIAGRAM As Plugged (5/24/2021)



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EMC Daily P&A Report - External

Report Date: 5/24/2021

					·			-						•
Well Name	\#\\OTO\\		Field N					Lease			Area			
WEST LO Business Unit	VINGTON	UNII 076		ngton y/ Parish				West Lovir Global Metrics	<u> </u>		Central Surface U		n	
EMC	•		Lea	y/ i anon				EMC US E			300253			
Basic We Current RKB			lo.t.t.	I DIVD EL	(0)			1 - 4/6 - 1 - 70)			I	(0)		
3,902.00,	4/5/2021		3,90	al RKB Ele 2.00				Latitude (°) 32° 51' 48.	312" N	IA ALLIEU ID	Longitude 103° 22		N	
Job Category Abandon					Actual Start Da 1/7/2021 0					Actual End Da				
Primary Job T Abandon	^{īype} Well - Perm	nanent			Well Type Oil Produc	er				wwo/wwr	Number			
Phases										•				
Actual 1/7/2021 1	Start Date	1/7/202	ual End Date	PREP	Phase 1	FAC	Phas	se 2	Duration (AFE) ((days) 0.25	Time Log Hr	s (hr) 5.00		oblem Time (%)
4/1/2021		4/1/202		MOB			/EON			0.25		3.00	1	
4/1/2021 (4/6/202		ABAN			PULL			1.50		22.00)	
5/23/2021	12:00	5/24/202	21 13:00	ABAN			PLUG			0.50		9.50)	
				REST		FAC	;							
Daily Ope					Report End Da	ate				Report Numb	or .			
5/24/2021	07:30				5/24/2021					6	eı			
Time Log Tota 5.50														
	SIF. MIRU								nd bled to 200 P					ng. RIH
Projected Ope	erations	41 000 1.1	14004 000 011	01 010			00110	Carlago Wit	n good comone	rotarrio at c		л. <u>Е</u> ч г		
Ready for Daily Pres														
Daily Pres	Type		Τ	Des			P (psi)			No	ite		
Casing	,,		Surface				,,	,	0.0 Passed B	ubble Test				
Casing			Productrion						0.0 Pressure	Tested to 5	00 PSI bled	to 200	PSI	
Online - T Start Time	ime Log End Time	Dur (hr)	Activity					Cor	m				UE Ref No.	UE Time (hr)
07:30	08:00	0.50	HESMTG	JSA	SWC SIF.	Talked ab	out Se						OL ITOTITO.	OE TIMO (III)
08:00	08:30	0.50	CTR/U		U CTU and		•							
08:30	08:45	0.25	BOPTST		t BOP. 250 t		,							
08:45	09:00	0.25	CSGTST		ssure Tested ace Casing		to 500 F	PSI and ble	d to 200 PSI. Pa	assed Bubb	ole lest on			
09:00	09:30	0.50	CTTRIP		with CT tag									
09:30	12:00	2.50	CMTPLUG	retu	rns at surfac			nent from 3	804' to Surface	with good o	cement			
12:00	13:00	1.00	CTR/D	RDI	ИΟ.									
Cement P Cementing St		Ceme	enting End Date		Description			Туре		Vendor		ITe	chnical Result	
5/24/2021	09:30	5/24	1/2021 12:00		Cement Pl			Plug		C&J Energ	gy Servics	S	uccess	
Stage Numbe	·r	0.0	Pepth (ftKB)		Bottom Depth 3,804.0	` ,		Avg Pump Rat	. ,	Final Pump P 3,000.0	. ,		epth Tagged (M	
Fluid Type Lead		Class	i		Density (lb/gal 14.80	I)		Yield (ft³/sack) 1.32		Quantity (sac	ks)		lume Pumped 2.0	(bbl)
Equipmer Date	nt Pressure	e Tests	T. +T.				A == 11 - 1 - 2	urfa a D	- (n-i)	Item Teste			1-	-11-10
			Test Type			,	Applied S	urface Pressure	e (psi)	item Teste	a		F	ailed?
Comment														
Tubing St														
Tubing Descri	iption				inal Hole			Artificial Lift Sy ESP Pump				5,109.0	(MD) (ftKB)	
Run Job Abandon	Well - Perm	nanent, 1/7	7/2021 07:00	Run D 4/5/2	Date 2021 12:00			Pull Job Abandon V	Vell - Permanen	t, 1/7/2021	07:00	Pull Date 4/5/202	1 12:00	



Report Date: 5/23/2021

Well Name WEST LC	VINGTON	UNIT 076	Field Na Lovin					^{ase} /est Lovingtor	n Unit		Area Central	l Permi	an	
Business Uni EMC	t		County/ Lea	Parish				obal Metrics Regio	on		Surface U 300253			
Basic We	II Data		ILCa					WO OO Last			1000200	71200		
Current RKB 3,902.00,	4/5/2021		Original 3,902	RKB Elev	ation (ft)			titude (°) 2° 51' 48.312"	' N		Longitude	e (°) 2' 3.72'	' W	
Job Category Abandon	,				Actual Start D 1/7/2021 (Actual End Da	ite			
Primary Job					Well Type					WWO/WWR	Number			
Abandon Phases	Well - Perm	nanent			Oil Produc	cer								
	Start Date	Acti	ual End Date		Phase 1		Phase 2	2 [Ouration (AFE)	(days)	Time Log H	rs (hr)	Percent	Problem Time (
1/7/2021	12:00	1/7/202		PREP		FA				0.25		5.0	00	
1/1/2021		4/1/202		MOB			OVEON			0.25				
4/1/2021		4/6/202		ABAN			GPULL			1.50		22.0		
5/23/2021	12:00	5/24/20:		ABAN REST		CN FA	MTPLUG			0.50		9.	50	
Daily Ope	rations			REST		FA								
Report Start	Date				Report End D					Report Number	er			
5/23/2021	12:00 al Hours (hr)				5/23/2021	16:00				5				
4.00														
	SIF. MIRU		Cement Eq. Tes Placed 85 SKS									est on S	Surface Cas	sing. RIH
Projected Op	erations													
	at 3810' sp	ot plugs to	surface.											
Daily Pre	Type		Τ	Des		T	P (psi)	1	I		N	lote		
Casing	.,,,,,		Surface	500			, (po.)		Passed B	ubble Test	.,			
Casing			Productrion					0.0	Pressure	Tested to 5	00 PSI ble	d to 20	0 PSI	
Online - 1														
Start Time 12:00	End Time 12:30	Dur (hr) 0.50	Activity HESMTG	ISA	SWC SIE	Talkada	about Secu	Com					UE Ref No.	UE Time
12:30	13:00	0.50	CTR/U		U CTU and			ie ioaus						
13:00	13:15	0.25	BOPTST					SI for 10 min's	S.					
13:15	13:30	0.25	CSGTST		sure Tester ace Casing		g to 500 PS	l and bled to	200 PSI. P	assed Bubb	le Test on			
13:30	14:00	0.50	CTTRIP	RIH	with CT tag	gged CIE	3P at 4650'							
14:00	15:00	1.00	CMTPLUG				s C Cemen	t from 4650' to	o 3810'. Flu	ısh Eq				
15:00	15:30	0.50	CTTRIP)H To Surfa	ace.								
15:30 Cement F	16:00	0.50	WELLSI	Secu	ıre Loc.									
Cementing S		Ceme	enting End Date		Description		Ту	pe		Vendor		1	Technical Resu	It
5/23/2021			3/2021 15:00		Cement P		PI	ug	,	C&J Energ			Success	(14D) ((((D)
Stage Number	er	3,81			Bottom Depth 4,650.0	<u> </u>	1	g Pump Rate (bbl	/min)	Final Pump Pi	. ,		Depth Tagged (
Fluid Type Lead		Class			Density (lb/ga 14.80	11)		eld (ft³/sack) 32		Quantity (sack	is)		Volume Pumpe 20.0	d (bbl)
	nt Pressur	e Tests												
Date			Test Type				Applied Surfa	ace Pressure (psi)	١	Item Teste	d			Failed?
Comment														
Tubing S Tubing Descr				Wellbo	are.			tificial Lift System				Cot D	oth (MD) (ftKB)	
Tubing Desci	iption				nal Hole			SP Pump				5,109		
Run Job Abandon	Well - Perm	nanent, 1/7	7/2021 07:00	Run D 4/5/2	ate 2021 12:00			ll Job bandon Well -	- Permanei	nt, 1/7/2021	07:00	Pull Da 4/5/2	D21 12:00	
		, ,												



Report Date: 4/6/2021

					_			-							•
Well Name WEST LC	VINGTON	UNIT 076	Field N Lovir	lame ngton				_{ease} Vest Lovin	gton	Unit		Area Central Pe	rmian	ı	
Business Unit	t		County	// Parish				Blobal Metrics F		n		Surface UWI 30025312	30		
Basic We			1												
Current RKB 3,902.00,	4/5/2021		3,902		vation (ft)		3	atitude (°) 32° 51' 48.3	312"	N		Longitude (°) 103° 22' 3	.72" V	V	
Job Category Abandon	,				Actual Start Date 1/7/2021 07:0	0					Actual End	d Date			
Primary Job 1 Abandon	_{Гуре} Well - Perm	nanent			Well Type Oil Producer						WWO/WV	VR Number			
Phases															
1/7/2021	Start Date 12:00	1/7/202	ual End Date 1 17:00	PREP	Phase 1	FAC	Phase	2	D	uration (AFE) (0.25	Time Log Hrs (h	5.00	Percent Pro	blem Time (%)
4/1/2021 (4/1/202		МОВ		MOV					0.25				
4/1/2021 (5/23/2021		4/6/202	1 13:00 21 13:00	ABAN ABAN			PULL				1.50 0.50		22.00 9.50		
0/20/2021		0/2 1/202	- 10.00	REST		FAC					0.00		0.00		
Daily Ope					Report End Date						Report Nu	ımber			
4/6/2021 (Time Log Total	07:30				4/6/2021 13:0	0					4				
5.50	` '														
Operations So JSA's and Attempt to	l safety mee	eting. Che	ck pressures 2 ction casing pre	25 PSI dessured	on production c up to 500 PSI	asing b	oled to 0 ed to 30	PSI. MIRU 0 PSI in 2	J Wi min'	ireline. RIH s. N/D Anni	with 4.5 ular and	" CIBP and set a BOP N/U B1 Fla	t 465 inge.	0' R/D Wire RDMO.	line.
Projected Ope															
Daily Pres	ssures														
Casing	Туре		Production	Des			P (ps		50.0	Attempt to	pressur	Note re test production	casir	ng pressure	d up to
			0f							500 PSI ar	nd bled t	to 300 PSI in 2 m			
Casing Online - T	Time Log		Surface						0.0	Did Not Op	pen				
Start Time 07:30	End Time 08:00	Dur (hr) 0.50	Activity HESMTG	ISA	's and safety m	eeting	Diecus	Con		ations of kil	lling well	I Wireline	l	JE Ref No.	UE Time (hr)
07.30	08.00	0.50	TIESWITG	Оре	erations. BOP nataining good o	ipple D	own, Ta	alked over	with						
08:00 08:30	08:30 09:00	0.50 0.50	FLODWN LBRCTR		cked pressure U Wireline.	and we	ell had 5	0 psi. Flov	ved	well down.	Flow wa	as oil and gas.			
09:00	09:00	0.50	CSGPLGBP		with 4.5" CIBP	and se	et at 465	50'							
09:30	10:00	0.50	LBRCTR		Wireline.										
10:00	10:30	0.50	CSGTST		mpt to pressure PSI in 2 min's.	e test p	productio	on casing p	ress	sured up to	500 PSI	and bled to			
10:30	11:00	0.50	BOPN/D		Annular and B	OP N/L	J B1 Fla	inge.							
11:00 Cement P	13:00 Pluas	2.00	R/D	RDI	MO.										
Cementing St		Ceme	enting End Date		Description		T	уре			Vendor		Tec	chnical Result	
Stage Number	er	Тор С	Depth (ftKB)		Bottom Depth (ftK	В)	A	vg Pump Rate	(bbl/	min)	Final Pum	p Pressure (psi)	De	oth Tagged (MI	O) (ftKB)
Fluid Type		Class	;		Density (lb/gal)		Y	ield (ft³/sack)			Quantity (s	sacks)	Vol	ume Pumped (obl)
Equipme	nt Pressure	e Tests													
Date 4/6/2021			Test Type Casing				Applied Sur	face Pressure	(psi)		Item Te	ested nal Hole		Fa Y	illed?
Comment		ot 4650' ve		000110	toot production			rad up to E	00.5	OSI and blac					
Tubing St		4050 WE	e Attempt to pr	essure	test production	casing	pressur	red up to 5	00 F	or and blee	u 10 300	PSI in 2 min's.			
Tubing Descr Tubing	iption			Wellb Orig	ore inal Hole			rtificial Lift Sys	tem				Depth 109.0	(MD) (ftKB)	
Run Job Abandon	Well - Perm	nanent 1/7	7/2021 07:00	Run [4/5/	Date 2021 12:00			ull Job Abandon W	/ell -	Permanen	t 1/7/20		Date 5/202	1 12:00	
7.00110011			72021 01100				•		<u> </u>		., .,,,,		., <u></u>		

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EMC Daily P&A Report - External

Report Date: 4/5/2021

Well Name WEST LC	OVINGTON	UNIT	076	Field Na Loving				Lease West Lovir	ngton Unit		Area Central I	Permian	ı	
Business Unit	it			County/ Lea	Parish			Global Metrics EMC US E			Surface UV 3002531			
Basic We					DIVD EL			II (%)			1	0)		
3,902.00,	4/5/2021			3,902	RKB Elev			Latitude (°) 32° 51' 48.	.312" N		Longitude (103° 22'		V	
Job Category Abandon						Actual Start Date 1/7/2021 07:00)			Actual End				
	Type Well - Perm	anen	t			Well Type Oil Producer				WWO/WW	/R Number			
Phases Actual	Start Date	<u> </u>	Actual End D	ate		Phase 1	Pha	ase 2	Duration (AFE)	(davs)	Time Log Hrs	(hr)	Percent Pro	oblem Time (%)
1/7/2021	12:00	1 1	/2021 17:00		PREP		FAC		,	0.25	Ŭ.	5.00		· · · · · · · · · · · · · · · · · · ·
4/1/2021 (/2021 07:30 /2021 13:00		MOB ABAN		MOVEON TBGPULL			0.25 1.50		22.00		
5/23/2021	I 12:00	5/2	4/2021 13:0		ABAN		CMTPLUG	3		0.50		9.50		
Daily Ope	erations				REST		FAC							
Report Start I 4/5/2021						Report End Date 4/5/2021 20:00)			Report Nui	mber			
Time Log Tot	tal Hours (hr)													
Operations S JSA's and	d safety mee					vell down. Pum Rigged up spoo					oled down well	head ar	nd nippled u	ир ВОР
Projected Op RIH and s	erations set CIBP. N					move to the WI								
Daily Pres	Ssures Type				Des		P	(psi)			No	te		
Casing	71							3	00.0					
Tubing Online - 1	Time Log							3	00.0					
Start Time 07:30	End Time 08:00	Dur		sMTG	ISA	's and safety me	etina Disc	Co		illing well	ROP ninnle	l	JE Ref No.	UE Time (hr)
					up, a mair	and POOH with ntaining good co	ESP and ca omms and to	able. Talked o keep focus	l over with all w s.	ellsite per	sonal on			
08:00 08:30	08:30 09:30	1.0		ODWN CTIVE		cked pressure a ed on mud. Tru		•			as oil and gas	5.		
09:30	10:00	0.5	60 W	LKILL		pped a 14.5# mu		ırface down	TBG and CSG.	Well wa	s static.			
10:00	10:30	0.5		ERCVR	Nipp	led down wellhe	ead.							
10:30	12:00	1.5	90 BC	PN/U		led up 5K Doub ecessary equipr		P and 5K ar	nnular. Rigged	up rig floc	or and prepped			
12:00	12:15	0.2		PTST	good	test @ low 250 for 5 minutes.) psi and hiç	gh 500 psi.	Tested both ann	nular and	BOP. Tested			
12:15 12:45	12:45 20:00	7.2		SREST TOH	POC	v lunch)H with producti								
						e heated up with ured well.	n hammer.	POOH and	laid down ESP	pump on	to trailer.			
					fans	e: Water level in were put in use oded and pitted.	e. Used mu							
Cement F			Cementing End	d Date		Description		Туре		Vendor		Tec	chnical Result	
Stage Number	er		Top Depth (ftK	В)		Bottom Depth (ftKB))	Avg Pump Ra	te (bbl/min)	Final Pump	Pressure (psi)	De	oth Tagged (MI	O) (ftKB)
Fluid Type			Class			Density (lb/gal)		Yield (ft³/sack)	1	Quantity (s	acks)	Vol	ume Pumped (bbl)
Fauinme	nt Pressure	Test	ts			,				<u> </u>	<i>'</i>			<i>'</i>
Date 4/6/2021		, 103	T	est Type Casing			Applied 5	Surface Pressur	e (psi)	Item Te	sted nal Hole		Fa	ailed?
Comment		at 465			esure t	est production of		sured up to	500 PSI and ble					
Tubing S	trings	100	o wo milion	ipt to pro		·	odoling proof	·		34 to 000				
Tubing Descr Tubing	ription				<u>_</u>	nal Hole		Artificial Lift Sy ESP Pump				5,109.0	(MD) (ftKB)	
Run Job Abandon	Well - Perm	anen	t, 1/7/2021	07:00	Run D 4/5/2	ate 2021 12:00		Pull Job Abandon V	Well - Permane	nt, 1/7/20		Pull Date 4/5/202	1 12:00	

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EMC Daily P&A Report - External

Report Date: 4/1/2021

						•		•						•
Well Name	VINCTON	LINIT	076	Field Nam				Lease	atan Unit		Area	Darmi		
Business Unit	VINGTON	UNIT	076	Lovingt County/ P				West Lovir	<u> </u>		Central Surface UV		an	
EMC				Lea	anon.			EMC US E			300253			
Basic We								I			I			
Current RKB 3,902.00,				Original R 3,902.0		vation (ft)		Latitude (°) 32° 51' 48.	312" N		Longitude 103° 22		W	
Job Category				1		Actual Start Da				Actual End Da	te			
Abandon Primary Job T	īvno.					1/7/2021 0 Well Type	7:00			WWO/WWR N	lumbor			
Abandon	Well - Perm	nanen	t			Oil Produc	er			WWWO/WWIKT	vuilibei			
Phases														
1/7/2021 1	Start Date	1/7	Actual End Dat 2021 17:00		REP	Phase 1	FAC	ase 2	Duration (AFE)	(days) 0.25	Time Log Hrs	s (hr) 5.0		oblem Time (%)
4/1/2021			2021 17:00		IOB		MOVEON			0.25		0.0		
4/1/2021 (2021 13:00		BAN		TBGPULL			1.50		22.0	0	
5/23/2021	12:00	5/2	4/2021 13:00	А	BAN		CMTPLUG	3		0.50		9.5	0	
				R	EST		FAC							
Daily Ope										1				
Report Start [4/1/2021 (Report End Da 4/1/2021 1				Report Numbe	r			
Time Log Tota														
Checked	safety mee pressures a	ind TE	3G and CSG	had 380	psi.	Flowed pres	nd equipment.	Rigged up pow was oil a	oulling unit and nd gas. Pumpe	set out all ned 10# brine	ecessary to down TBG	ools ar and (d equipmen	t. Il charged
Projected Ope		a well	. Secured we	ell and sr	iut do	wn for East	ег нопаау.							
Flow well	down. Pun	որ 14.	5# mud to kil	l well. N	ippled	d up BOP ar	nd annular. PO	OH with ESI	P and ESP cabl	e.				
Daily Pres								(· · ·)			N.	4.		
Casing	Туре			D	es		Р	(psi) 3	30.0		No	ote		
Tubing								3	30.0					
Online - T	ime Log													
Start Time	End Time	Dur		tivity MTG	ICAI		ti	Cor		- Di	d da		UE Ref No.	UE Time (hr)
07:30	08:30	1.0	U HES	MIG	oper		y meeting. Rev rigging up and l onal.					h		
08:30	10:00	1.5	0 R	/U	Rigg	ed up pullin	on. Set out all s ig unit and set o	out all neces	sary tools and e	quipment.	-			
10:00	11:00	1.0		_OAD	pres	sures. TBG	and flow back and CSG had	380 psi.	Hookedup lines	s and check	ed			
11:00	12:00	1.0		DWN			ell. Flow was o							
12:00	12:30	0.5	0 WL	KILL	Clos		down TBG and pumpe an add ured well.							
Cement P						I=		_						
Cementing St Stage Number			Cementing End I Top Depth (ftKB)			Description Bottom Depth	(fiKB)	Type Avg Pump Rat	e (hhl/min)	Vendor Final Pump Pro	essure (nsi)		echnical Result Depth Tagged (M	D) (fiKB)
Fluid Type			Class			Density (lb/gal		Yield (ft³/sack)	- (22,,,,,,,,)	Quantity (sack	. ,		olume Pumped	
Equipmen	nt Pressure	e Test	s											
Date	10.00			t Type				Surface Pressure	e (psi)	Item Tested				ailed?
4/6/2021 1 Comment	10:30		Ca	sing			500			Original	Hole)	<u> </u>
	ng a CIBP a	at 465	0' we Attemp	t to pres	sure t	est producti	on casing press	sured up to s	500 PSI and ble	d to 300 PS	I in 2 min's	S.		
Tubing St					I			La 115 1 1 1 15 0				0.45	(145) (0145)	
Tubing Descri Tubing	iption				Wellbo	nal Hole		Artificial Lift Syl				Set Dep 5,109.	th (MD) (ftKB)	
Run Job			. 4/7/0004 0	7.00	Run D	ate		Pull Job		1 4/7/0004		Pull Date	•	
Abandon	vvell - Perm	nanen	t, 1/7/2021 0	7:00	4/5/2	2021 12:00		Abandon V	Vell - Permaner	it, 1///2021	07:00	4/5/20	21 12:00	



Report Date: 1/7/2021

WEST LOVIN Business Unit EMC Basic Well D Current RKB EIG 3,902.00, 4/5 Job Category Abandon Primary Job Type Abandon We Phases Actual Star 1/7/2021 12: 4/1/2021 07: 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:	Data vation 5/2021 e ell - Perma out Date 000 000 2:000 tions e 000 dours (hr)		3,902	/ Parish	vation (ft) Actual Start Dai 1/7/2021 07 Well Type Oil Produce	7:00 Pha FAC MOVEON	West Loving Global Metrics R EMC US Ea: Latitude (°) 32° 51' 48.3°	egion st	Actual End I		/I 260 °)		
Basic Well D Current RKB Elev 3,902.00, 4/5 Job Category Abandon Primary Job Type Abandon We Phases Actual Star 1/7/2021 12:: 4/1/2021 07:: 4/1/2021 12: Daily Operat Report Start Date 1/7/2021 12::	vation 5/2021 e ell - Perma int Date :000 :000 :330 2:00 tions e :00 elours (hr)	Actual Er 1/7/2021 17 4/1/2021 07 4/6/2021 13	Original 3,902 ad Date :00 :30 :00 :30 :00 :00 :00 :00 :00 :00	PREP MOB ABAN ABAN	Actual Start Day 1/7/2021 07 Well Type Oil Produce	7:00 Pha FAC MOVEON	Latitude (°) 32° 51' 48.3	12" N	WWO/WWI	Longitude ('103° 22'	°)		
Current RKB Elev 3,902.00, 4/5 3,902.00, 4/5 Job Category Abandon Primary Job Type Abandon We Phases Actual Star 1/7/2021 12:: 4/1/2021 07:: 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:: 12:: 12:: 12:: 12:: 12:: 12::	vation 5/2021 e ell - Perma int Date :000 :000 :330 2:00 tions e :00 elours (hr)	Actual Er 1/7/2021 17 4/1/2021 07 4/6/2021 13	3,902	PREP MOB ABAN ABAN	Actual Start Day 1/7/2021 07 Well Type Oil Produce	7:00 Pha FAC MOVEON	32° 51' 48.3		WWO/WWI	103° 22'			
3,902.00, 4/5 Job Category Abandon Primary Job Type Abandon We Phases Actual Star 1/7/2021 12:: 4/1/2021 07:: 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12::	5/2021 e e e e e e e e e e e e e e e e e e e	Actual Er 1/7/2021 17 4/1/2021 07 4/6/2021 13	3,902	PREP MOB ABAN ABAN	Actual Start Day 1/7/2021 07 Well Type Oil Produce	7:00 Pha FAC MOVEON	32° 51' 48.3		WWO/WWI	103° 22'			
Abandon Primary Job Type Abandon We Phases Actual Star 1/7/2021 12:0 4/1/2021 07:0 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:0	urt Date :000 :000 :330 2:000 ttions e :000 idours (hr)	Actual Er 1/7/2021 17 4/1/2021 07 4/6/2021 13	:00 :30 :00 3:00	MOB ABAN ABAN	1/7/2021 07 Well Type Oil Produce	7:00 Pha FAC MOVEON	ase 2	Duration (AR	WWO/WWI				
Abandon We Phases Actual Star 1/7/2021 12:0 4/1/2021 07:0 4/1/2021 12:0 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:0	urt Date :000 :000 :330 2:000 ttions e :000 idours (hr)	Actual Er 1/7/2021 17 4/1/2021 07 4/6/2021 13	:00 :30 :00 3:00	MOB ABAN ABAN	Oil Produce	FAC MOVEON	ase 2	Duration (Al		R Number			
Phases Actual Star 1/7/2021 12:0 4/1/2021 07:0 4/1/2021 07:5 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:0	int Date :000 :000 :300 2:000 Itions e :000 :dours (hr)	Actual Er 1/7/2021 17 4/1/2021 07 4/6/2021 13	:00 :30 :00 3:00	MOB ABAN ABAN		FAC MOVEON	ase 2	Duration (AF					
Actual Star 1/7/2021 12:0 4/1/2021 07:0 4/1/2021 07:0 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:0	:00 :00 :30 2:00 :tions e::00 :dours (hr)	1/7/2021 17 4/1/2021 07 4/6/2021 13	:00 :30 :00 3:00	MOB ABAN ABAN	Phase 1	FAC MOVEON	ase 2	Duration (Af	- · · · · · · · · · · · · · · · · · · ·				
4/1/2021 07:0 4/1/2021 07:0 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:0	:00 :30 :2:00 :tions e :00 !dours (hr)	4/1/2021 07 4/6/2021 13	:30 :00 3:00	MOB ABAN ABAN		MOVEON			E) (days)	Time Log Hrs	(hr)	Percent Pro	oblem Time (%)
4/1/2021 07:3 5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:0	2:00 tions e 0:00 dours (hr)	4/6/2021 13	:00 3:00	ABAN ABAN					0.25		5.00		
5/23/2021 12 Daily Operat Report Start Date 1/7/2021 12:0	2:00 tions e :00 dours (hr)		3:00	ABAN		TDODUU			0.25				
Daily Operat Report Start Date 1/7/2021 12:0	e:00 Hours (hr)	5/24/2021 1				TBGPULL			1.50		22.00		
Report Start Date 1/7/2021 12:0	e:00 Hours (hr)			REST		CMTPLUG	3		0.50		9.50		
Report Start Date 1/7/2021 12:0	e:00 Hours (hr)					FAC							
1/7/2021 12:0	dours (hr)					•	•						
	mary				Report End Dat 1/7/2021 17				Report Num	ber			
Time Log Total Ho	mary												
Operations Summ	DII 13/1 to												
Drive from LF &remove deb		WLU 76, lur	nch break, F	HES me	eeting, check	c for gases, che	eck pressures	install nev	plumbing, p	aint new rise	rs, backo	drag location	on
Projected Operation													
Projected Operation	uons												
Daily Pressu	ures												
	Туре			Des		Р	(psi)			Not	е		
Online - Tim													
	End Time 12:30	Dur (hr) 0.50	Activity	Drivi	ing from I DI	J 134 to WLU 7	Com 76				U	E Ref No.	UE Time (hr
	13:00		HESMTG			S meeting, SIF							
	17:00		PREPSITE			n for gaeses, c		accurac h	and dia arou	nd well install			
13.00	17.00	4.00	IXLI OIIL			aint new risers			and dig arou	ia well, ilistali	'		
Cement Plug	as				1 3,1		,	,					
Cementing Start D		Cementing	End Date		Description		Туре		Vendor		Tech	nical Result	
Stage Number		Top Depth	(ttKB)		Bottom Depth (ttKB)	Avg Pump Rate	bbl/min)	Final Pump	Pressure (psi)	Dept	h Tagged (MI)) (#KB)
Fluid Type		Class			Density (lb/gal)		Yield (ft³/sack)		Quantity (sa	cks)	Volu	me Pumped (bbl)
Equipment F	Pressure	Tests							•		•		
Date 4/6/2021 10:0	:30		Test Type Casing			Applied 500	Surface Pressure (osi)	Item Tes Origina			F: Y	ailed?
Comment	a CIPD of	1650' wa At	tomat to are	anniro f	toot productiv	on easing press	oured up to EC	0 DCI and	blad to 200 [OCI in 2 minls			
Tubing Strin		. 4050 WE AL	tempt to pre	essure	lesi produciio	on casing pres	sured up to 50	U PSI allu	bled to 300 F	31 111 2 1111115.			
Tubing Description				Wellbe	ore		Artificial Lift Syste	em .		5	Set Depth (I	MD) (ftKB)	
Tubing				Orig	inal Hole		ESP Pump			!	5,109.0	/ (/	
Run Job Abandon We	ell - Perma	anent, 1/7/20	21 07:00	Run D 4/5/2	oate 2021 12:00		Pull Job Abandon We	ell - Permai	ent, 1/7/202		Pull Date 4/5/2021	12:00	



Report Date: 5/24/2021

			_			, -									крі #. о
Well Name WEST LC	VINGTON	UNIT 076	Field Na Lovin					Lease West Loving	ton	Unit		Area Centra	al Pern	nian	
Business Unit	t		County, Lea	/ Parish				Global Metrics Re		n		Surface 30025)	
Basic We	II Data		Lou					LIVIO OO Luc				00020	01200		
Current RKB 3,902.00,			Origina 3,902		vation (ft)			Latitude (°) 32° 51' 48.31	12"	N		Longitud	le (°) 22' 3.7:	2" W	
Job Category Abandon					Actual Start D 1/7/2021 (Actual End	Date			
Primary Job T					Well Type						wwo/ww	R Number			
Abandon Phases	Well - Pern	nanent			Oil Produc	cer									
	Start Date	Actu	al End Date		Phase 1		Pha	ase 2	Dı	uration (AFE)	(days)	Time Log I	Hrs (hr)	Percent	Problem Time (%)
1/7/2021		1/7/202		PREP		F	AC				0.25			5.00	(1)
4/1/2021 (07:00	4/1/202	1 07:30	MOB		М	IOVEON				0.25				
4/1/2021 (4/6/2021		ABAN			BGPULL				1.50			2.00	
5/23/2021	12:00	5/24/202	21 13:00	ABAN REST			MTPLUG AC	i			0.50		9	0.50	
Daily Ope	rations			KESI			AC								
Report Start I 5/24/2021	Date				Report End D 5/24/2021						Report Nur	nber			
Time Log Tota 5.50					0/24/2021	10.00					<u>lo</u>				
Operations So	SIF. MIRU		Cement Eq. Te												sing. RIH
Projected Ope Ready for	erations	ut 000+.1	ladea doo erre	01 010	ioo o oomo	in inom	1 000+ 10	Canade With	goc	od dement	Total ilo a	Suridoc. 1	uon L	q rebiilo.	
Daily Pres															
	Туре			Des			Р	(psi)					Note		
Casing			Surface							Passed B			1 4 - 0	100 DCI	
Casing Online - T	ime I oa		Productrion).0	Pressure	rested to	500 PSI ble	ed to 2	200 PSI	
Start Time	End Time	Dur (hr)	Activity					Com						UE Ref No.	UE Time (hr)
07:30	08:00	0.50	HESMTG					ecure loads							
08:00 08:30	08:30 08:45	0.50 0.25	CTR/U BOPTST		U CTU and			0 PSI for 10 m	inla						
08:45	09:00	0.25	CSGTST	Pres	ssure Teste	d Casin		PSI and bled			assed Bu	bble Test or	1		
09:00	09:30	0.50	CTTRIP		face Casing with CT tag		C at 38(<u> </u>							
09:30	12:00	2.50	CMTPLUG	Plac		S of Cla	ass C Ce	ment from 380)4' t	to Surface	with good	cement			
12:00	13:00	1.00	CTR/D	RDN											
Cement P			nation a Final Date		Description			Тт			Vendor			Technical Res	
Cementing St 5/24/2021	09:30		enting End Date 1/2021 12:00		Cement P	lug		Type Plug			C&J Ene	ergy Servics	;	Success	uit
Stage Number	er	0.0	epth (ftKB)		Bottom Depth 3,804.0	` ′		Avg Pump Rate ((bbl/r	min)	3,000.0	Pressure (psi)		Depth Tagged	
Fluid Type Lead		Class C			Density (lb/ga 14.80	al)		Yield (ft³/sack) 1.32			Quantity (sa	acks)		Volume Pump 92.0	ed (bbl)
	nt Pressur	e Tests													
Date			Test Type				Applied	Surface Pressure (psi)		Item Tes	sted			Failed?
Comment															
Tubing St				[187 - III				TANKS THE POST					lo. i p		
Tubing Descr Tubing	iption			Wellb	_{ore} inal Hole			Artificial Lift Syste	em				5,10	epth (MD) (ftKB)	
Run Job Abandon	Well - Pern	nanent, 1/7	/2021 07:00	Run E 4/5/2	Date 2021 12:00			Pull Job Abandon We	ell -	Permaner	nt, 1/7/202	21 07:00	Pull D 4/5/2	Date 2021 12:00	
		,									,				

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EMC Daily P&A Report - External

Report Date: 5/23/2021

Well Name	N/INOTON	LINUT 070		Field Nan					Lease		11.9		Are				
Business Uni	VINGTON	UNIT 076)	Loving County/ F					West Lovir Global Metrics					entral P		1	
EMC				Lea	unon				EMC US E		·			0025312			
Basic We				0					I				1.				
3,902.00,	4/5/2021			Original F 3,902.0					Latitude (°) 32° 51' 48.	312"	N	I	10	ngitude (°)) 3.72" V	V	
Job Category Abandon						Actual Start D: 1/7/2021 0						Actual End					
Primary Job	_{Туре} Well - Pern	nanent				Well Type Oil Produc	er					wwo/ww	'R Numbe	r			
Phases	11011 1 0111	idilolic				On Froud	-										
	Start Date		tual End Date			Phase 1		Pha	se 2	Di	uration (AFE)	(days)	Time	Log Hrs ((hr)	Percent Pr	oblem Time (%)
1/7/2021			1 17:00		REP			AC				0.25			5.00		
4/1/2021			1 07:30		ИОВ			OVEON				0.25					
4/1/2021			1 13:00		BAN			BGPULL				1.50			22.00		
5/23/2021	12:00	5/24/20	21 13:00		REST			MTPLUG AC				0.50			9.50		
Daily Ope	erations						1.7										
Report Start	Date					Report End Da						Report Nun	nber				
5/23/2021 Time Log Tot						5/23/2021	16:00					5					
4.00	` ′																
	SIF. MIRU			Eq. Test BOP. Pressure Tested Casing to 500 PSI and bled to 200 PSI. Passed Bul 35 SKS of Class C Cement from 4650' to 3810'. Flush Eq POOH to Surface. Secure										on Su	rface Casir	ng. RIH	
Projected Op	erations at 3810' sp	ot pluge t															
Daily Pre		ot plugs t	Suriace.														
	Туре			[Des			Р((psi)					Note)		
Casing			Surface								Passed B						
Casing	F* 1		Product	rion						0.0	Pressure	l ested to	500 PS	31 bled t	:o 200	PSI	
Online - 1 Start Time	End Time	Dur (hr)	Activ	vitv					Cor	n						UE Ref No.	UE Time (hr)
12:00	12:30	0.50	HESI	-	JSA	SWC SIF.	Talked	about Se									
12:30	13:00	0.50	CTF	R/U	MIR	U CTU and	Cemer	nt Eq.									
13:00	13:15	0.25	BOP	TST	Test	BOP. 250	for 5 m	in's, 1500	PSI for 10	min's	i.						
13:15	13:30	0.25	CSG	TST		sure Tested		g to 500 I	PSI and ble	d to 2	200 PSI. P	assed Bul	bble Tes	st on			
13:30	14:00	0.50	CTT	RIP	RIH	with CT tag	ged CI	BP at 465	50'.								
14:00	15:00	1.00	CMTP	LUG	Plac	ed 85 SKS	of Clas	s C Cem	ent from 46	50' to	3810'. Flu	ısh Eq					
15:00	15:30	0.50	CTT			OH To Surfa	ace.										
15:30	16:00	0.50	WEL	LSI	Secu	ure Loc.											
Cement F		Com	enting End D	ato		Description			Туре			Vendor			To	chnical Result	
5/23/2021		5/2	3/2021 15			Cement Pl			Plug			C&J Ene			Su	ıccess	
Stage Number	er		Depth (ftKB) 10.0			Bottom Depth 4,650.0	(ftKB)		Avg Pump Rat	e (bbl/r	min)	Final Pump 3,000.0		(psi)		pth Tagged (M 804	D) (ftKB)
Fluid Type Lead		Clas C	s			Density (lb/gal	I)		Yield (ft³/sack) 1.32			Quantity (sa	acks)		Vol 20	ume Pumped	(bbl)
	nt Pressur					1			1			1					
Date			Test	Туре				Applied S	Surface Pressure	e (psi)		Item Tes	sted			F	ailed?
Comment																	
Tubing S	trings																
Tubing Descri					Wellbo	ore inal Hole			Artificial Lift Sy ESP Pump	stem				S 5	et Depth 5,109.0	(MD) (ftKB)	
Run Job	W-II D		7/0004 67	.00	Run D	ate			Pull Job		D	+ 417/000	04.07.04	P	ull Date		
Abandon	Well - Pern	nanent, 1/	112021 07	:00	4/5/2	2021 12:00			Abandon V	vell -	Permaner	ıı, 1/7/202	21 07:00	u 4	15/202	1 12:00	

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EMC Daily P&A Report - External

Report Date: 4/6/2021

Report Printed: 6/1/2021

						,			•								
Well Name	VINGTON	LINIT	176	Field Nar					Lease West Lovin	aton	Unit		Area Centra	l Derm	ian		
Business Uni		UNIT	176	County/ F					Global Metrics EMC US Ea	Regio			Surface U 300253	JWI	liali		
EMC Basic We	II Data			Lea					EMC 05 E	ası			300253	1200			
Current RKB 3,902.00,				Original F 3,902.0		vation (ft)			Latitude (°) 32° 51' 48.3	312"	N		Longitude 103° 22		2" W		
Job Category Abandon				1		Actual Start Date						Actual End					
Primary Job 1	_{Гуре} Well - Perm	anent				Well Type Oil Produce						wwo/ww	R Number				
Phases	vveli - Feili	ianent				Oli Fioducei											
Actual 1/7/2021	Start Date		Actual End Date 2021 17:00		PREP	Phase 1	FA	Phas C	se 2	D	ouration (AFE) (c	0.25	Time Log H		00	Percent Pro	blem Time (%)
4/1/2021	07:00	4/1/2	2021 07:30	N	ИОВ		МО	OVEON				0.25					
4/1/2021 (5/23/2021			2021 13:00 /2021 13:00		ABAN ABAN			GPULL ITPLUG				1.50 0.50		22. 9	00 50		
0/20/2021	12.00	0/2 1/	2021 10:00		REST		FA					0.00		0.			
Daily Ope						Report End Date	9					Report Nun	nber				
4/6/2021 (Time Log Tot	07:30					4/6/2021 13						4					
5.50																	
Attempt to	safety med pressure t					n production up to 500 PS											line.
Projected Op- Ready Fo	r CTU																
Casing	Туре		Produc		Des			P (p		50.0	Attempt to	nressura	Ne test produc	ote	ocino	nrecours	d up to
											500 PSI an	d bled to	300 PSI in			g pressure	и ир то
Casing Online - 1	ime Log		Surface	3						0.0	Did Not Op	en					
Start Time 07:30	End Time 08:00	Dur (h 0.50		tivity	ΙςΔ'	s and safety	meetin	na Disci	Con		ations of kill	ing well	Wireline		UE	E Ref No.	UE Time (hr)
07.50	00.00	0.50	TIES	WITG	Ope	rations. BOP Itaining good	nipple	Down,	Talked over	with							
08:00	08:30	0.50) FLO	DWN		cked pressure					well down.	Flow wa	s oil and gas	S.			
08:30 09:00	09:00 09:30	0.50 0.50		CTR PLGBP		J Wireline. with 4.5" CIB	Dond	act at 46	SEO!								
09:30	10:00	0.50		CTR		Wireline.	er anu	Set at 40	550					\dashv			
10:00	10:30	0.50		STST PN/D	300	npt to pressu PSI in 2 min's	S.		0.	ress	sured up to s	500 PSI	and bled to				
10:30 11:00	11:00 13:00	2.00		2N/D	RDM	Annular and IO.	BOP N	N/U B I FI	lange.								
Cementing S		Ic	Cementing End [Date		Description			Туре			Vendor		·	Tech	nical Result	
Stage Number	er		op Depth (ftKB)			Bottom Depth (ft	tKB)		Avg Pump Rate	e (bbl/i	/min)	Final Pump	Pressure (psi)		Depti	h Tagged (MI	O) (ftKB)
Fluid Type		C	Class			Density (lb/gal)			Yield (ft³/sack)			Quantity (sa	acks)		Volur	me Pumped (obl)
Equipme	nt Pressure	e Tests	3														
Date 4/6/2021	10:30			st Type asing				Applied St	urface Pressure	(psi)		Item Tes Origin	al Hole			Fa	ailed?
Comment		at 4650			ssure t	est productio	n casir	na pressi	ured up to 5	600 F	PSI and bled			s.			
Tubing S	trings		'			·		<u> </u>									
Tubing Descr Tubing	iption					nal Hole			Artificial Lift Sys ESP Pump					5,109	9.0	MD) (ftKB)	
Run Job Abandon	Well - Perm	nanent,	1/7/2021 07	7:00	Run Da 4/5/2	ate 2021 12:00			Pull Job Abandon W	/ell -	Permanent	, 1/7/202	21 07:00	Pull Da 4/5/2		12:00	

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EMC Daily P&A Report - External

Report Date: 4/5/2021

_	OVINGTON	UNIT	076	Field N Lovii	_{Name} ngton			Lease West Lovii	0		Area Central		1	
Business Uni EMC	it			Count Lea	ty/ Parish			Global Metrics EMC US E			Surface UV 300253			
Basic We				lavi	1010 51	(1)		I			ļ	0)		
3,902.00,	4/5/2021			3,90	al RKB Ele 2.00			Latitude (°) 32° 51' 48	.312" N		Longitude (103° 22'		V	
Job Category Abandon						Actual Start Date 1/7/2021 07:00	0			Actual End	Date			
Primary Job TAbandon	_{Type} Well - Perm	nanen	nt			Well Type Oil Producer				WWO/WW	/R Number			
Phases														
1/7/2021	Start Date 12:00	1/7		al End Date 17:00	PREP	Phase 1	FAC	ase 2	Duration (AFE)	0.25	Time Log Hrs	5.00		oblem Time (%)
4/1/2021				07:30	MOB		MOVEON			0.25		00.00		
4/1/2021 5/23/2021				13:00 21 13:00	ABAN ABAN		TBGPULL CMTPLUG	.		1.50 0.50		22.00 9.50		
					REST		FAC							
Daily Ope Report Start I	Date					Report End Date				Report Nu	mber			
4/5/2021 Time Log Tot						4/5/2021 20:00	0			3				
11.50 Operations S	` '													
JSA's and and annul	l safety med lar. Tested								ell went on vacu down productio		oled down wel	lhead a	nd nippled	up BOP
	set CIBP. N	lipple	down	BOP. Rig do	own and	move to the W	LU 78							
Daily Pre	Ssures Type			1	Des		P	(psi)			No	te		
Casing	,, 							3	00.0					
Tubing Online - 1	Time Log							3	00.0					
Start Time 07:30	End Time 08:00	Dur 0.5	(hr)	Activity HESMTG	ISV	's and safaty m	ooting Disc	Co	operations of k	illing woll	POP ninnlo		UE Ref No.	UE Time (hr)
07.30					up, a mair	and POOH with ntaining good co	ESP and ca omms and to	able. Talked o keep focus	d over with all wo s.	ellsite per	sonal on			
08:00	08:30 09:30	0.8		FLODWN INACTIVE		•		-	lowed well dowr		as oil and gas	3.		
09:30	10:00	0.5		WLKILL					TBG and CSG.		s static.			
10:00	10:30	0.5	50	TREERCVF	Prep R Nipp	pped to nipple u bled down wellh	p BOP. ead.							
10:30	12:00	1.5	50	BOPN/U		oled up 5K Doub ecessary equip		P and 5K ar	nnular. Rigged i	up rig floc	or and prepped			
12:00	12:15	0.2		BOPTST	BOF	test @ low 250 d for 5 minutes.		gh 500 psi.	Tested both ann	nular and	BOP. Tested			
12:15 12:45	12:45 20:00	0.5 7.2		HESREST TOH		w lunch	ion TRG and	d spooling b	ack ESP cable.	Fach co	nnection had			
12.40	20.00	1.2	20	1011	to be				laid down ESP					
					fans		e. Used mu		joints. H2S read fans to POOH					
Cement F			Ceme	nting End Date		Description		Туре		Vendor		Te	chnical Result	
Stage Number	er		Top D	epth (ftKB)		Bottom Depth (ftKB	i)	Avg Pump Ra	te (bbl/min)	Final Pump	Pressure (psi)	De	pth Tagged (Mi	O) (ftKB)
Fluid Type			Class			Density (lb/gal)		Yield (ft³/sack))	Quantity (s	acks)	Vo	lume Pumped (bbl)
Fauinme	nt Pressur	ο Τρε	te					<u> </u>		, , ,	<u> </u>			•
Date		0 103		Test Type				Surface Pressur	re (psi)	Item Te			F	ailed?
4/6/2021 Comment				Casing			500				al Hole		I	
After setti		at 465	0' we	Attempt to pr	ressure	test production	casing press	sured up to	500 PSI and ble	ed to 300	PSI in 2 min's			
Tubing Descr Tubing					Wellb	_{ore} inal Hole		Artificial Lift Sy ESP Pump				Set Depth 5,109.0	(MD) (ftKB)	
Run Job	Woll Born	anon	+ 1/7	/2021 07:00	Run D			Pull Job	Vell - Permaner	st 1/7/20:		Pull Date	1 12:00	
Abandon	vveii - Peiii	lanen	11, 1//	/2021 07.00	4/3/2	2021 12.00		Abandon	Well - Permaner	11, 1/1/20	2107.00	4/3/202	1 12.00	



Report Date: 4/1/2021

					·		Порс						κρι #. 2
Well Name	WINGTON.	LINUT 070		ield Name			Lease			Area			
WEST LC Business Unit	VINGTON	UNIT 076		ovington ounty/ Paris			West Lovii Global Metrics	<u> </u>		Central F Surface UW			
EMC				.ea ´			EMC US E			3002531	260		
Basic We Current RKB			lo	riginal RKR	Elevation (ft)		Latitude (°)			Longitude (٥)		
3,902.00,	4/5/2021			,902.00			32° 51' 48	.312" N		103° 22'			
Job Category Abandon					Actual Start Dat 1/7/2021 07				Actual End	Date			
Primary Job 1 Abandon	_{ype} Well - Perm	nanent			Well Type Oil Produce	r			WWO/WW	R Number			
Phases					0	<u> </u>			1				
	Start Date		ual End Date	200	Phase 1	E4.0	Phase 2	Duration (AFE)		Time Log Hrs		Percent Pro	blem Time (%)
1/7/2021 ³ 4/1/2021 (4/1/202	1 17:00	PRE		FAC MOVEC)NI		0.25		5.00		
4/1/2021 (4/6/202		ABA		TBGPU			1.50		22.00		
5/23/2021			21 13:00	ABA		CMTPL			0.50		9.50		
				RES	ST	FAC							
Daily Ope					D				Damant Norm				
4/1/2021 (07:30				Report End Dat 4/1/2021 12				Report Nun	iber			
Time Log Tota 5.00	al Hours (hr)												
Operations So		etina. Sur	veved locat	tion and	spotted in rig ar	nd equipme	nt. Rigged up	pulling unit and	set out all	necessary to	ols and	eauipment	
Checked	pressures a	and TBG a	ind CSG ha	d 380 ps	si. Flowed pres	sure down.							
Projected Ope		and TBG and CSG had 380 psi. Flowed pressure down. Flow was oil and gas. Pumped 10# brine down TBG and CSG and well cha ed well. Secured well and shut down for Easter Holiday.											
		np 14.5# r	nud to kill w	vell. Nipp	pled up BOP an	d annular.	POOH with ES	P and ESP cabl	е.				
Daily Pres	Type		1	Des			P (psi)			Not	e		
Casing	.,,,,,			200				80.0		1100			
Tubing							3	80.0					
Online - T	ime Log End Time	Dur (hr)	Activity	., I			Co				1	E Ref No.	UE Time (hr)
07:30	08:30	1.00	HESMI	TG J		igging up ar	Reviewed and s	signed all permit Talked about ke				L IVELINO.	OL TIME (III)
08:30	10:00	1.50	R/U	S	Surveyed locatio	n. Set out a		ment. Spotted in sary tools and e					
10:00	11:00	1.00	OFFLO		Inloaded hoses ressures. TBG			Hookedup lines	s and che	cked			
11:00	12:00	1.00	FLODV	VN F	lowed down we	II. Flow wa	s oil and gas.						
12:00	12:30	0.50	WLKIL	C		pumpe an		turns out CSG. bls of 10# brine.					
Cement P				•	1		_						
Cementing St	art Date	Cem	enting End Date	e	Description		Туре		Vendor		Tech	nical Result	
Stage Number	er	Top I	Depth (ftKB)		Bottom Depth (f	ftKB)	Avg Pump Ra	te (bbl/min)	Final Pump	Pressure (psi)	Dept	th Tagged (MI	O) (ftKB)
Fluid Type		Class	3		Density (lb/gal)		Yield (ft³/sack)	l	Quantity (sa	acks)	Volu	me Pumped (bbl)
Equipme:	nt Pressur	e Tests	Test Ty	#DO		Appl	lied Surface Pressur	o (noi)	Item Tes	tod		[E	ailed?
4/6/2021 Comment	10:30		Casir			500		e (psi)		al Hole		Y	
	ng a CIBP a	at 4650' w	e Attempt to	o pressu	re test production	on casing pr	ressured up to	500 PSI and ble	d to 300 l	PSI in 2 min's.			
Tubing St													
Tubing Descr Tubing	iption				^{rellbore} Priginal Hole		Artificial Lift Sy ESP Pump				Set Depth (I 5,109.0	MD) (ftKB)	
Run Job Abandon	Well - Perm	nanent, 1/	7/2021 07:0		un Date /5/2021 12:00		Pull Job Abandon \	Vell - Permaner	it, 1/7/202		Pull Date 4/5/2021	12:00	

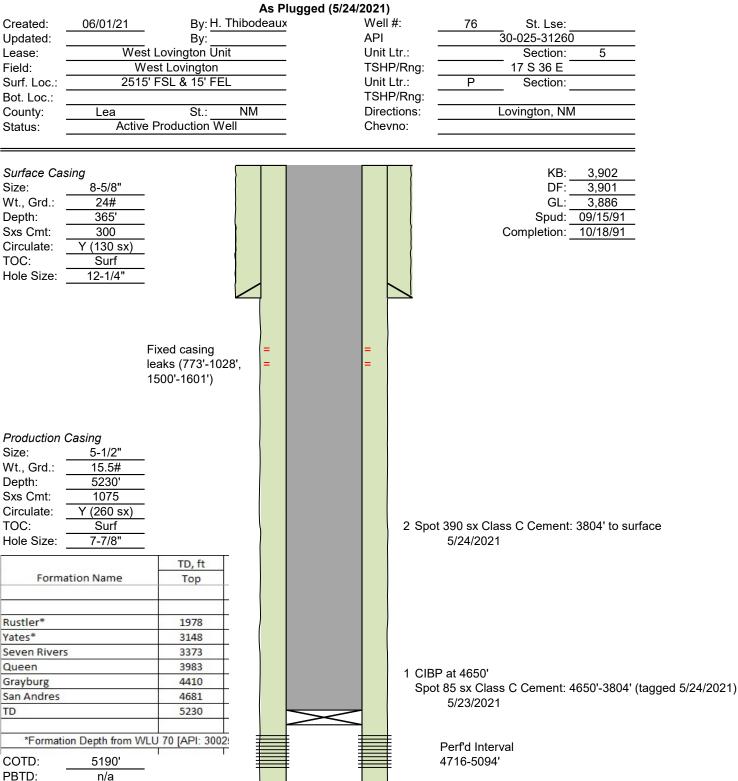
Page 14 of 16



Report Date: 1/7/2021

4/1/2021 07:00	60 7.72" W Percent Problem Time (%) 5.00 22.00 9.50
Carrent RKB Elevation (Pt) Sage Number	Percent Problem Time (%) 5.00 22.00 9.50 s, backdrag location
Companies Comp	Percent Problem Time (%) 5.00 22.00 9.50 s, backdrag location
Actual Start Date	Percent Problem Time (%) 5.00 22.00 9.50 s, backdrag location
Abandon	5.00 22.00 9.50 s, backdrag location
Abandon Well - Permanent	5.00 22.00 9.50 s, backdrag location
Phase Actual Start Date	5.00 22.00 9.50 s, backdrag location
1/7/2021 12:00	5.00 22.00 9.50 s, backdrag location
A/1/2021 07:00	22.00 9.50 s, backdrag location
A/1/2021 07:30	9.50 s, backdrag location
Start Time	9.50 s, backdrag location
REST FAC	s, backdrag location
Report Start Date	
1/7/2021 17:00	
Time Log Total Hours (hr)	
Operations Summary Drive from LPU 134 to WLU 76, lunch break, HES meeting, check for gases, check pressures, install new plumbing, paint new risers, & remove debris. Projected Operations Prep well. Daily Pressures Type Des P(psi) Note Start Time Log Start Time Log Upur (hr) Activity Com 12:00 12:30 0.50 TRAV Driving from LPU 134 to WLU 76 12:30 13:00 0.50 HESMTG Review JSA, HES meeting, SIF. 13:00 17:00 4.00 PREPSITE Checked location for gasess, checked well pressures, hand dig around well, install new plumbing, paint new risers, and backdrag location Cement Plugs Cementing Start Date Cementing End Date Description Type Vendor Stage Number Top Depth (ftKB) Bottom Depth (ftKB) Avg Pump Rate (bbl/min) Final Pump Pressure (psi) Fluid Type Class Density (lb/gal) Yield (ft³/sack) Quantity (sacks)	
& remove debris. Projected Operations Prep well. Daily Pressures Type Des P (psi) Note Online - Time Log Start Time End Time Dur (hr) Activity Driving from LPU 134 to WLU 76 12:30 13:00 0.50 HESMTG Review JSA, HES meeting, SIF. 13:00 17:00 4.00 PREPSITE Checked location for gaeses, checked well pressures, hand dig around well, install new plumbing, paint new risers, and backdrag location Cement Plugs Cementing Start Date Cementing End Date Description Type Vendor Stage Number Top Depth (ftKB) Bottom Depth (ftKB) Avg Pump Rate (bbl/min) Final Pump Pressure (psi) Fluid Type Class Density (lb/gal) Yield (ft²/sack) Quantity (sacks)	
Projected Operations Prep Well.	UE Ref No. UE Time (hr)
Daily Pressures Type Des P (psi) Note Online - Time Log Start Time End Time Dur (hr) Activity Com 12:00 12:30 0.50 TRAV Driving from LPU 134 to WLU 76 12:30 13:00 0.50 HESMTG Review JSA, HES meeting, SIF. 13:00 17:00 4.00 PREPSITE Checked location for gaeses, checked well pressures, hand dig around well, install new plumbing, paint new risers, and backdrag location Cement Plugs Cementing Start Date Cementing End Date Description Type Vendor Stage Number Top Depth (ffKB) Bottom Depth (ffKB) Avg Pump Rate (bbl/min) Final Pump Pressure (psi) Fluid Type Class Density (lb/gal) Yield (ft²/sack) Quantity (sacks)	UE Ref No. UE Time (hr)
Type Des P (psi) Note Online - Time Log	UE Ref No. UE Time (hr)
Company Comp	UE Ref No. UE Time (hr)
Start Time End Time Dur (hr) Activity Com	UE Ref No. UE Time (hr)
12:00 12:30 0.50 TRAV Driving from LPU 134 to WLU 76 12:30 13:00 0.50 HESMTG Review JSA, HES meeting, SIF. 13:00 17:00 4.00 PREPSITE Checked location for gaeses, checked well pressures, hand dig around well, install new plumbing, paint new risers, and backdrag location	UE Ref No. UE Time (hr)
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Cement Plugs Cementing Start Date Cementing End Date Description Type Vendor Stage Number Top Depth (ftKB) Bottom Depth (ftKB) Avg Pump Rate (bbl/min) Final Pump Pressure (psi) Fluid Type Class Density (lb/gal) Yield (ft²/sack) Quantity (sacks)	
Cementing Start Date Cementing End Date Description Type Vendor Stage Number Top Depth (ftKB) Bottom Depth (ftKB) Avg Pump Rate (bbl/min) Final Pump Pressure (psi) Fluid Type Class Density (lb/gal) Yield (ft²/sack) Quantity (sacks)	
Fluid Type Class Density (lb/gal) Yield (ft³/sack) Quantity (sacks)	Technical Result
	Depth Tagged (MD) (ftKB)
	Volume Pumped (bbl)
II muummama Iluanaa uun Tanka	
Equipment Pressure Tests Date Test Type Applied Surface Pressure (psi) Item Tested 4/6/2021 10:30 Casing 500 Original Hole	Failed?
Comment After setting a CIBP at 4650' we Attempt to pressure test production casing pressured up to 500 PSI and bled to 300 PSI in 2 min's.	·
Tubing Strings	
Tubing Original Hole ESP Pump 5,1	t Depth (MD) (ftKB) 109.0
	III Date 5/2021 12:00

WLU 76 WELLBORE DIAGRAM As Plugged (5/24/2021)



5230'

TD:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30165

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	30165
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/8/2021