Office	State of New Mexico	Form C-1031 o
<u>District I</u> – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	ONSERVATION DIVISION	30-025-36427
011 5.1 list 5t., Artesia, 1111 00210	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 6, 1417 0 7 3 0 3	6. State Off & Gas Lease No.
87505	DODTS ON WELLS	7. Lagge Name on Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Trinity Burrus Abo Unit
1. Type of Well: Oil Well X Gas Well Other		8. Well Number #17
2. Name of Operator		9. OGRID Number
Armstrong Energy Corporation		1092
3. Address of Operator		10. Pool name or Wildcat
PO Box 1973, Roswell, NM 88202-1973 4. Well Location		Trinity; Wolfcamp
	t from the South line and 1	1650 feet from the West line
	wnship 12S Range 38E	NMPM County Lea
	(Show whether DR, RKB, RT, GR, etc.	7 Ecc
12. Check Appropriate I	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	ro· Sub	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A	_	
TEMPORARILY ABANDON	_	_
PULL OR ALTER CASING MULTIPLE C	COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM ☐ OTHER:	□ OTHER:	П
		d give pertinent dates, including estimated date
of starting any proposed work). SEE RUL	E 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
8/25/21 RUPU get ready to TOH tomorrow.		
		pony subs, 8-1 ½ K-Bars, 4' guided lift sub and
30' pump. ND flange NU BOP release TAC' SDFD. No emissions	10H W/ 134 stands, 1AC, 10 joints, M	HDSN, 1- Mud Joint and buil plug. SI BOP
	sted back in above the slips to 6000# re	placed TAC and MHDSN, found hole in tubing
LD and pick up new same sized joint also for		
prep to run pump and rods Monday.		
8/30/21 TIH W/ shopped pump and same rod		
pressured up to 500# held good had good pur 9/01/21 Returned to Production	np action KD pump truck and putting u	nit left well on nand.
9/02/21 Producti 8 BO, 97 BW		
Spud Date: 10/03/2003	Rig Release Date:	
I havely contify that the information above is top on	nd commists to the best of my impryised	and haliaf
I hereby certify that the information above is true at	nd complete to the best of my knowledg	e and benef.
K A. AA.		
SIGNATURE Kyle Alpers	TITLE VP of Engineering	DATE9/3/21
V	E-mail address: kalpers@aect	nm com DHONE: 575 625 2222
Type or print name Kyle Alpers For State Use Only	E-mail address: kalpers@aect	nm.com PHONE: <u>575-625-2222</u>
•		
APPROVED BY: Xerry Forther Conditions of Approval (if any):	TITLE Compliance Officer A	A DATE 9/15/21

TBAU#17

HIT

- 8/25/21 RUPU get ready to TOH tomorrow.
- 8/26/21 TOH W/ rods and pump, PR, 118 1.8 FG rods, 173 1" rods, 8',4' and 2' 1" pony subs, 8-1 ½ K-Bars, 4' guided lift sub and 30' pump. ND flange NU BOP release TAC TOH W/ 134 stands, TAC, 10 joints, MHDSN, 1- Mud Joint and bull plug. SI BOP SDFD. No emissions
- 8/27/21 RU Hydrostatic tubing testers and tested back in above the slips to 6000# replaced TAC and MHDSN, found hole in tubing @ __ LD and pick up new same sized joint also found and replaced 7 bad collars set TAC W/ 14 points of tension ND BOP NU flange prep to run pump and rods Monday.
- 8/30/21 TIH W/ shopped pump and same rod detail spaced pump out hung on RU pump truck loaded tubing W/ 20 bbls of 2% pressured up to 500# held good had good pump action RD pump truck and pulling unit left well on hand.

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 46406

CONDITIONS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	46406
	Action Type:
[C-103] Sub. Workover (C-103R	

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit C-115 and/or C-104 to show production and remove from inactive list	9/15/2021