Office	7 AM State of New M	exico		Form C-103 ¹
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	25 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37171	
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Trinity Burrus Abo Unit	
1. Type of Well: Oil Well x Gas Well Other			8. Well Number #19	
2. Name of Operator Armstrong Energy Corporation			9. OGRID Number 1092	
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 1973 Roswel	l, NM 88202-1973		Trinity; Wolfcamp	
4. Well Location			•	•
Unit Letter <u>E</u> :	2431feet from theNorth	line and	feet from the	<u>West</u> line
Section 23	Township 12S R	lange 38E	NMPM Cou	ınty Lea
	11. Elevation (Show whether DI		2.)	
	3801 GR			
DOWNHOLE COMMINGLE				
OTHER: 13. Describe proposed or composed starting any proposed with proposed completion or received to the proposed to t	oH W/ 1 ½ x 26' PR, 1-2' HS 1" rollift sub, 1' lift sub and 30' HVR political lift sub, 1' lift sub and 30' HVR political lift sub, 1' lift sub and 30' HVR political lift sub, 1' lift sub and 30' HVR political lift sub, 1' rollift sub, 1'	od sub, 1-4' 1.8 FG ump. ND hanger flatone open ended m d tubing back in the totesters ND BOP:	sub,1-8' 1.8 FG rod sub, ange NUBOP release TAC ud joint total. LD and strape hole to 6000# LD and strate to the total to the set TAC W/ 13 points of total to the total to the total to the total total to the total to	ore diagram of 116- 1.8 FG rods, 87- 2 TOH W/65 stands of pped 9 joints of bad rapped 2 more joints ension flanged up SI
OTHER: 13. Describe proposed or compof starting any proposed water proposed completion or received in the proposed complete in the proposed complete in the proposed in	ork). SEE RULE 19.15.7.14 NMA completion. OH W/ 1 ½ x 26' PR, 1-2' HS 1'' ro lift sub, 1' lift sub and 30' HVR points SN and U Hydrostatic Tubing Testers teste 1 joints added 7'' to tally RD Hydrostatic dinew pump spaced out and hung coll on hand RDPU. Rig Release D	pertinent details, and C. For Multiple Cood sub, 1-4' 1.8 FG ump. ND hanger flat one open ended m d tubing back in the total testers ND BOP son RU pump truck points.	sub,1-8' 1.8 FG rod sub, ange NUBOP release TAC ud joint total. LD and strage hole to 6000# LD and street TAC W/ 13 points of to bumped 30 bbls 2 % pressure.	ore diagram of 116- 1.8 FG rods, 87- 2 TOH W/65 stands of pped 9 joints of bad rapped 2 more joints ension flanged up SI
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OTHER: 13. Describe proposed or composed was proposed completion or reservices) TO 7/8 rods, 11-1 ½ K bars, 4' guided 7/8 J-55 SDFD 8/24/21 Finish TOH W/ tubing Hack pitted tubing right above the SN. R shat had holes, replaced a total of 1 SDFD. 8/25/21 TIH W/ same rod detail and good had good pump action left we 8/26/21 Returned to Production 8/27/21 Production 5 BO, 68 BW Spud Date: 4/9/2005	ork). SEE RULE 19.15.7.14 NMA completion. OH W/1 ½ x 26' PR, 1-2' HS 1'' rollift sub, 1' lift sub and 30' HVR point 145 stands, TAC, 6 joints SN and U Hydrostatic Tubing Testers tester 1 joints added 7'' to tally RD Hydrod new pump spaced out and hung coll on hand RDPU. Rig Release Descriptions above is true and complete to the best above is true and complete to the best above is true and complete to the best above.	pertinent details, and C. For Multiple Cood sub, 1-4' 1.8 FG ump. ND hanger flat one open ended m d tubing back in the total testers ND BOP son RU pump truck points.	sub,1- 8' 1.8 FG rod sub, ange NUBOP release TAC ud joint total. LD and strage hole to 6000# LD and street TAC W/ 13 points of to bumped 30 bbls 2 % pressure and belief.	ore diagram of 116- 1.8 FG rods, 87- 2 TOH W/65 stands of 2 pped 9 joints of bad rapped 2 more joints ension flanged up SI

TBAU#19

HIT

- 8/23/21 RUPU (Mico Services) TOH W/ 1½ x 26' PR, 1-2' HS 1" rod sub, 1-4' 1.8 FG sub,1-8' 1.8 FG rod sub, 116- 1.8 FG rods, 87- 7/8 rods, 11- 1½ K bars, 4' guided lift sub, 1' lift sub and 30' HVR pump. ND hanger flange NUBOP release TAC TOH W/65 stands of 2 7/8 J-55 SDFD
- 8/24/21 Finish TOH W/ tubing Had 145 stands, TAC, 6 joints SN and one open ended mud joint total. LD and strapped 9 joints of bad pitted tubing right above the SN. RU Hydrostatic Tubing Testers tested tubing back in the hole to 6000# LD and strapped 2 more joints that had holes, replaced a total of 11 joints added 7" to tally RD Hydro testers ND BOP set TAC W/ 13 points of tension flanged up SI SDFD.
- 8/25/21 TIH W/ same rod detail and new pump spaced out and hung on RU pump truck pumped 30 bbls 2 % pressured up to 500# held good had good pump action left well on hand RDPU.

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District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 46378

CONDITIONS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	46378
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By C	Condition	Condition Date
kfortner S	Submit C-115 and/or C-104 to show production and remove from inactive list	9/15/2021