Submit 1 Copy To Appropriate District	State of Ne	w Mexico	Form C-1	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2	013
1625 N. French Dr., Hobbs, NM 88240	W		WELL API NO. 30-015-46959	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St	. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	TICES AND REPORTS ON W	FLLS	7. Lease Name or Unit Agreement Nam	<u></u>
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Scout State Com	.
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C	·101) FOR SUCH		
1. Type of Well: Oil Well	Gas Well 🔳 Other		8. Well Number 605H	1
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator	Midland TV 70704		10. Pool name or Wildcat	
	Midland, TX 79701	77 - 77	Purple Sage; Wolfcamp (Gas	5)
4. Well Location 4	875 No	rth 1: 796	S west	
Unit Letter6	feet from the	line and Range 28E	feet from the line NMPM County Eddy	ne
Section 6	Township 25S 11. Elevation (Show wheth		NMPM County Eddy	
	3064' GR	er DR, RRD, RI, GR, eic.)		
			the appare facility and professional state of comments of definitions	Seath of 1
12. Check	Appropriate Box to Indic	ate Nature of Notice.	Report or Other Data	
			-	
	NTENTION TO:		SEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK	· —	=		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIE		Ш
PULL OR ALTER CASING DOWNHOLE COMMINGLE] CASING/CEMENT	JOB []	
DOWNTOLE COMMININGLE				
CLOSED-LOOP SYSTEM [
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Scout State Com #605H

Casing and Cement

String	Hole Size	Csg OD	PPF	Depth	Sx Cement	TOC
Surface	14 3/4"	10 3/4"	45.5#	550'	450	0'
Intermediate	9-7/8"	7-5/8"	29.7#	8,550'	1,100	0'
Production	6-3/4"	5-1/2"	20#	24,213'	1,200	8,050'

Well Plan

Drill 14-3/4" hole to \sim 550' w/ fresh water. Run 10-3/4" 45.5# J-55 BTC casing to TD and cement to surface in one stage.

Drill 9-7/8" hole to ~8,550' with cut brine emulsion. Run 7-5/8 29.7# L-80 BTC to TD and cement to surface in one stage.

Drill 6-3/4" vertical hole, curve & lateral to 24,213' with OBM. Run 5-1/2" 20# P110 CY Wedge 441 casing from TD to surface and cement to 8,050' in one stage.

Well Control

<u>Type</u>	Working Pressure	<u>Test Pressure</u>	<u>Manufacture</u>
Double Ram	5000 psi	5000 psi	Cameron

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 45352

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	45352
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Cement must circulate on surface and intermediate casing	9/16/2021