

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 07/16/2021	
⁴ API Number 30 - 025-44513	⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP		⁶ Pool Code 98094
⁷ Property Code 316203	⁸ Property Name WHIRLING WIND 11 FED COM		⁹ Well Number 741H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	11	26S	33E		1183'	SOUTH	1386'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26S	33E		2527'	SOUTH	662'	EAST	LEA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
	FLOWING								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 2/19/2021	²² Ready Date 07/16/2021	²³ TD 21,220	²⁴ PBTd 21,191	²⁵ Perforations 13,500-21,191	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
14 3/4"		9 5/8"	1091'		465 SXS CL C/CIRC
9 7/8"		7 7/8"	12,089'		1674 SXS CL C&H/39' ECHO
7 7/8"		5.5"	21,200'		820 SXS CL H TOC 11950' CBL

V. Well Test Data

³¹ Date New Oil 07/16/2021	³² Gas Delivery Date 07/16/2021	³³ Test Date 07/18/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1471
³⁷ Choke Size 64	³⁸ Oil 1460	³⁹ Water 8280	⁴⁰ Gas 3911		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 08/02/2021	Phone: 432-638-8475	OIL CONSERVATION DIVISION Approved by: <i>PATRICIA MARTINEZ</i> Title: <i>NMOCD</i> Approval Date: <i>9/16/2021</i>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44513	² Pool Code 98094	³ Pool Name WHIRLING WIND 11 FED COM
⁴ Property Code 316203	⁵ Property Name WHIRLING WIND 11 FED COM	⁶ Well Number 741H
⁷ OGRID No. 7337	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3355'

¹⁰Surface Location

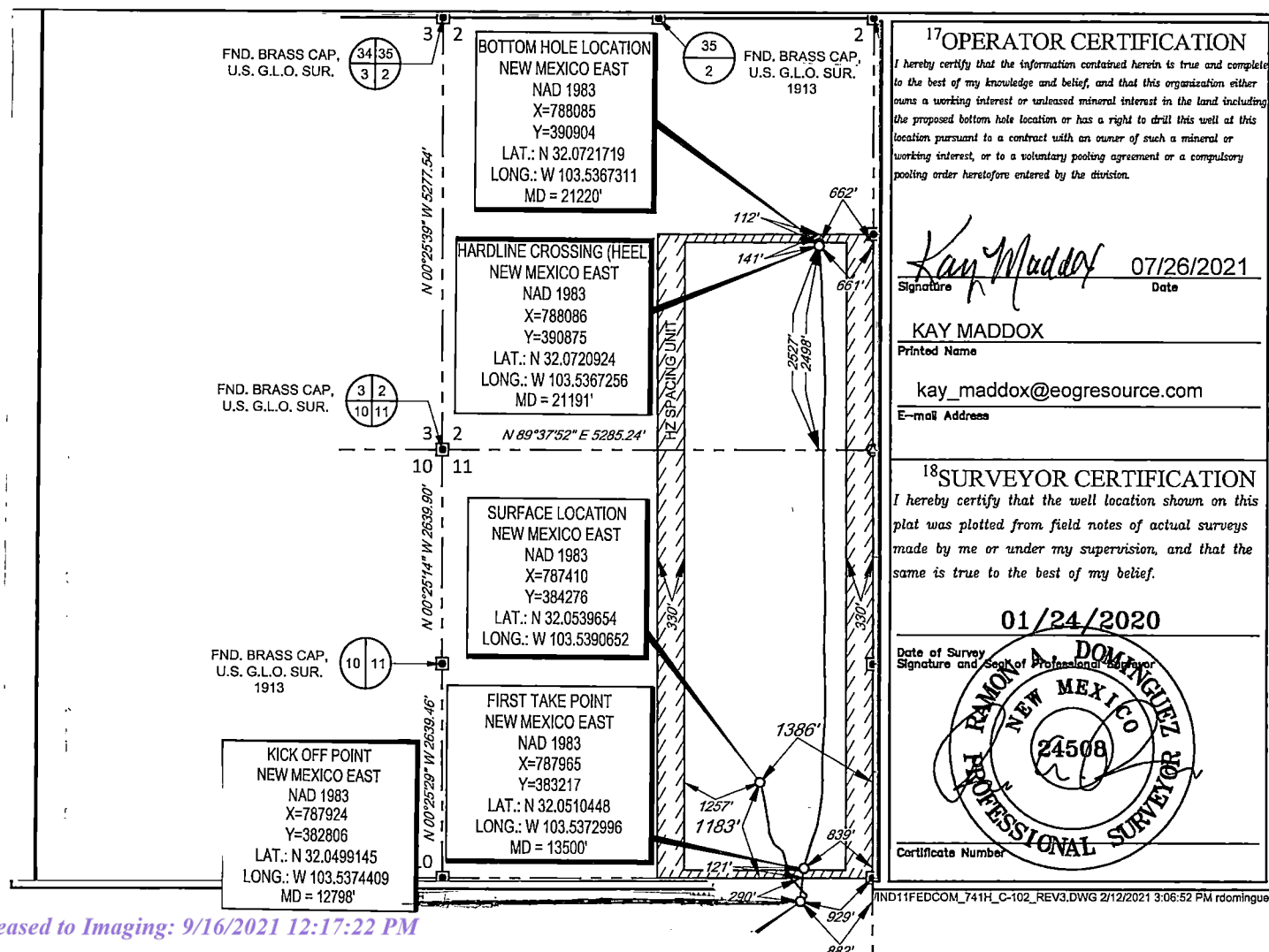
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	-	1183'	SOUTH	1386'	EAST	LEA

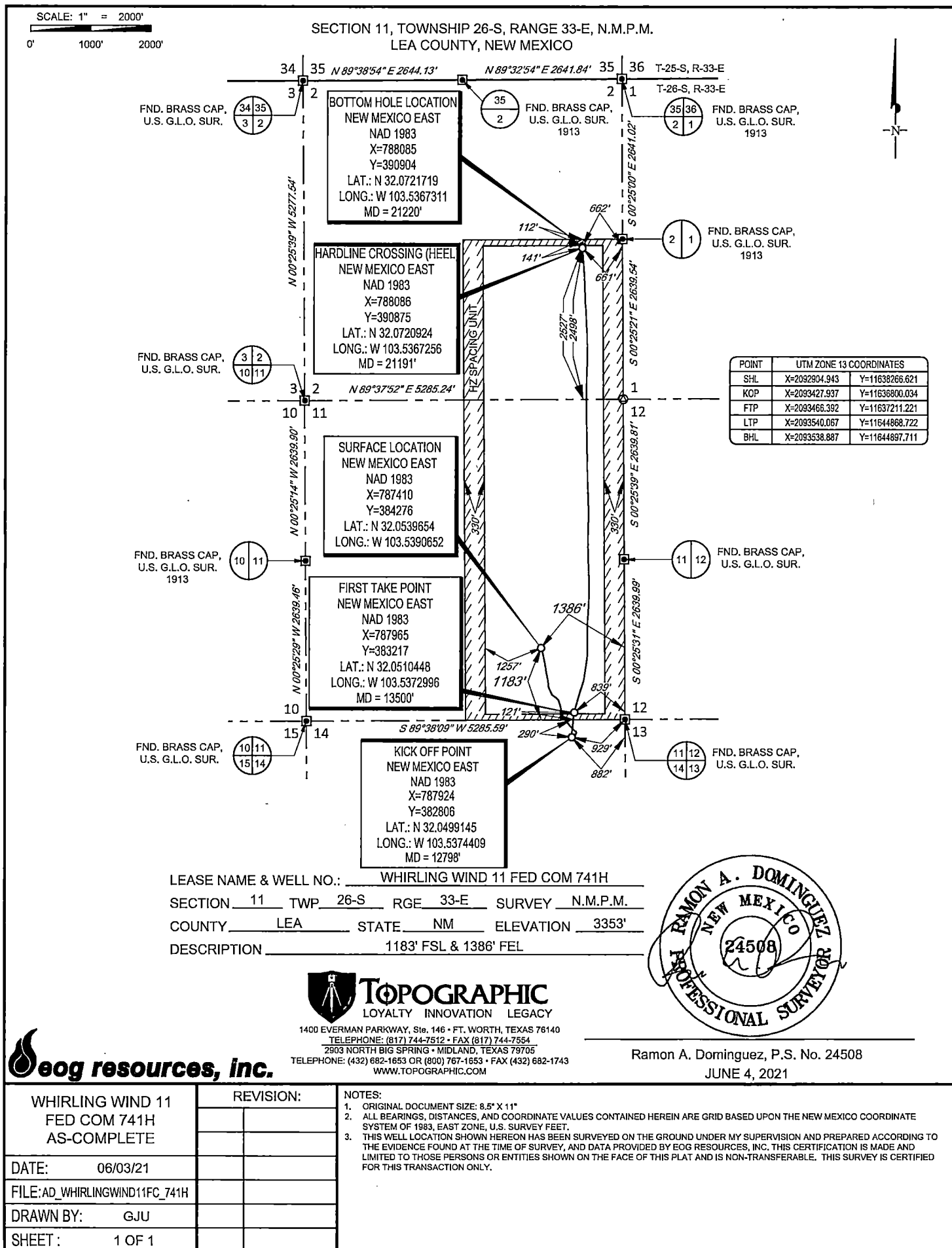
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26-S	33-E	-	2527'	SOUTH	662'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Whirling Wind 11 Fed Com

#741H

OH

Design: OH

Midland PVA

27 March, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3381.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Whirling Wind 11 Fed Com		
Site Position:		Northing:	384,386.00 usft
From:	Map	Easting:	786,603.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 15.425 N
		Longitude:	103° 32' 30.005 W
		Grid Convergence:	0.42 °

Well		#741H				
Well Position	+N/-S	0.0 usft	Northing:	384,276.00 usft	Latitude:	32° 3' 14.278 N
	+E/-W	0.0 usft	Easting:	787,410.00 usft	Longitude:	103° 32' 20.638 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,355.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	3/24/2021	6.54	59.76	47,420.41885206

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	6.26	

Survey Program	Date	3/27/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
191.0	21,220.0	Gordon MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



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Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
191.0	0.55	47.96	191.0	0.6	0.7	0.29	0.29	0.00	-0.9	0.0	
390.0	0.28	68.84	390.0	1.4	1.8	0.15	-0.14	10.49	-2.2	0.7	
477.0	0.12	63.42	477.0	1.5	2.1	0.18	-0.18	-6.23	-2.6	0.4	
564.0	0.08	67.49	564.0	1.6	2.3	0.05	-0.05	4.68	-2.7	0.6	
662.0	0.19	117.85	662.0	1.6	2.5	0.16	0.11	51.39	-1.5	2.5	
757.0	0.33	161.06	757.0	1.2	2.7	0.24	0.15	45.48	0.3	2.9	
852.0	0.39	175.94	852.0	0.6	2.8	0.12	0.06	15.66	0.4	2.8	
948.0	0.41	188.88	948.0	0.0	2.8	0.10	0.02	13.48	0.4	2.7	
1,035.0	0.48	183.87	1,035.0	-0.7	2.7	0.09	0.08	-5.76	-0.5	2.7	
1,214.0	1.50	143.80	1,214.0	-3.3	4.0	0.66	0.57	-22.39	-5.0	1.3	
1,341.0	6.34	160.67	1,340.6	-11.3	7.3	3.88	3.81	13.28	-9.6	3.3	
1,436.0	7.89	162.00	1,434.9	-22.4	11.1	1.64	1.63	1.40	-15.1	3.6	
1,531.0	11.16	162.77	1,528.6	-37.4	15.8	3.44	3.44	0.81	-21.4	3.8	
1,626.0	13.82	163.49	1,621.3	-57.1	21.8	2.80	2.80	0.76	-29.5	3.8	
1,721.0	15.73	163.28	1,713.2	-80.3	28.7	2.01	2.01	-0.22	-38.2	3.3	
1,817.0	15.88	165.45	1,805.5	-105.5	35.8	0.64	0.16	2.26	-45.4	4.1	
1,911.0	15.93	167.22	1,895.9	-130.5	41.8	0.52	0.05	1.88	-49.5	3.8	
2,007.0	16.07	168.19	1,988.2	-156.4	47.5	0.31	0.15	1.01	-51.9	2.3	
2,102.0	15.84	168.00	2,079.6	-181.9	52.9	0.25	-0.24	-0.20	-54.1	-0.5	
2,197.0	15.84	169.34	2,171.0	-207.3	58.0	0.38	0.00	1.41	-56.3	-2.0	
2,292.0	15.31	168.36	2,262.5	-232.4	62.9	0.62	-0.56	-1.03	-57.9	-5.8	
2,387.0	15.70	170.03	2,354.0	-257.3	67.6	0.62	0.41	1.76	-59.6	-7.2	
2,482.0	15.51	169.20	2,445.5	-282.4	72.2	0.31	-0.20	-0.87	-61.2	-11.2	
2,577.0	15.57	171.76	2,537.0	-307.5	76.5	0.72	0.06	2.69	-63.4	-12.1	
2,672.0	15.70	170.58	2,628.5	-332.8	80.4	0.36	0.14	-1.24	-65.0	-17.2	
2,767.0	15.50	170.44	2,720.0	-358.0	84.6	0.21	-0.21	-0.15	-66.8	-20.9	



EOG Resources

Midland PVA

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Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,862.0	14.93	171.19	2,811.7	-382.6	88.6	0.63	-0.60	0.79	-68.3	-23.7	
2,957.0	14.36	169.12	2,903.6	-406.3	92.7	0.81	-0.60	-2.18	-67.5	-29.5	
3,052.0	14.08	169.43	2,995.7	-429.2	97.0	0.31	-0.29	0.33	-67.1	-32.2	
3,147.0	13.93	168.01	3,087.9	-451.8	101.5	0.39	-0.16	-1.49	-65.4	-36.6	
3,242.0	16.02	172.18	3,179.6	-476.0	105.7	2.47	2.20	4.39	-68.6	-35.4	
3,337.0	16.01	170.51	3,271.0	-501.9	109.6	0.49	-0.01	-1.76	-70.1	-41.2	
3,433.0	15.03	169.84	3,363.5	-527.2	114.0	1.04	-1.02	-0.70	-71.2	-45.5	
3,528.0	13.61	170.60	3,455.5	-550.3	118.0	1.51	-1.49	0.80	-71.5	-48.0	
3,623.0	14.44	174.90	3,547.7	-573.2	120.9	1.40	0.87	4.53	-74.3	-47.2	
3,718.0	14.72	176.54	3,639.6	-597.0	122.7	0.53	0.29	1.73	-76.2	-50.8	
3,813.0	16.29	169.00	3,731.2	-622.1	125.9	2.69	1.65	-7.94	-70.5	-64.6	
3,908.0	17.35	160.73	3,822.1	-648.6	133.1	2.75	1.12	-8.71	-64.3	-75.2	
4,003.0	16.02	156.57	3,913.1	-674.0	143.0	1.88	-1.40	-4.38	-62.3	-78.2	
4,098.0	14.68	150.82	4,004.7	-696.5	154.1	2.13	-1.41	-6.05	-55.9	-80.6	
4,193.0	12.29	147.71	4,097.1	-715.6	165.4	2.63	-2.52	-3.27	-50.2	-78.2	
4,383.0	8.85	172.98	4,283.9	-747.2	178.0	3.00	-1.81	13.30	-63.5	-50.8	
4,478.0	8.16	148.70	4,377.9	-760.2	182.4	3.82	-0.73	-25.56	-27.3	-69.6	
4,573.0	10.34	128.21	4,471.7	-771.3	192.6	4.12	2.29	-21.57	3.4	-63.7	
4,668.0	14.76	121.27	4,564.4	-782.8	209.6	4.91	4.65	-7.31	8.2	-48.3	
4,763.0	17.08	124.66	4,655.8	-797.1	231.5	2.63	2.44	3.57	-1.6	-33.3	
4,858.0	20.30	131.26	4,745.8	-815.9	255.3	4.05	3.39	6.95	-15.0	-19.0	
4,993.0	21.41	145.07	4,872.0	-851.5	287.1	3.72	0.82	10.23	-34.2	0.2	
5,048.0	21.39	152.50	4,923.2	-868.7	297.4	4.93	-0.04	13.51	-40.4	8.2	
5,238.0	16.46	168.01	5,103.0	-925.8	319.1	3.69	-2.59	8.16	-50.1	22.6	
5,334.0	13.66	167.38	5,195.7	-950.2	324.4	2.92	-2.92	-0.66	-51.1	19.6	
5,429.0	14.11	167.67	5,287.9	-972.4	329.3	0.48	0.47	0.31	-49.8	17.5	
5,524.0	14.59	166.94	5,380.0	-995.4	334.5	0.54	0.51	-0.77	-49.6	14.7	



EOG Resources

Midland PVA

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Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,619.0	14.89	166.74	5,471.8	-1,018.9	340.0	0.32	0.32	-0.21	-49.8	12.5
5,714.0	14.00	166.62	5,563.8	-1,042.0	345.4	0.94	-0.94	-0.13	-49.7	9.5
5,810.0	13.73	166.20	5,657.0	-1,064.4	350.8	0.30	-0.28	-0.44	-49.1	3.4
5,905.0	13.61	162.75	5,749.3	-1,086.0	356.8	0.87	-0.13	-3.63	-48.1	-5.2
6,000.0	15.17	158.70	5,841.4	-1,108.2	364.7	1.95	1.64	-4.26	-47.4	-12.7
6,094.0	15.34	158.73	5,932.0	-1,131.3	373.6	0.18	0.18	0.03	-48.6	-16.0
6,189.0	14.15	148.00	6,023.9	-1,152.8	384.4	3.13	-1.25	-11.29	-44.8	-25.8
6,285.0	13.69	139.74	6,117.1	-1,171.5	397.9	2.12	-0.48	-8.60	-39.8	-28.9
6,380.0	13.35	141.27	6,209.5	-1,188.6	412.1	0.52	-0.36	1.61	-39.0	-23.6
6,475.0	12.21	140.87	6,302.1	-1,204.9	425.3	1.20	-1.20	-0.42	-36.0	-19.9
6,570.0	12.00	141.58	6,395.0	-1,220.5	437.7	0.27	-0.22	0.75	-32.3	-15.6
6,666.0	11.46	138.79	6,489.0	-1,235.5	450.2	0.82	-0.56	-2.91	-27.0	-12.6
6,761.0	11.09	139.30	6,582.2	-1,249.5	462.4	0.40	-0.39	0.54	-22.0	-7.6
6,856.0	11.14	139.69	6,675.4	-1,263.4	474.3	0.10	0.05	0.41	-16.6	-2.8
6,951.0	11.19	139.73	6,768.6	-1,277.5	486.2	0.05	0.05	0.04	-11.2	1.7
7,046.0	11.22	139.02	6,861.8	-1,291.5	498.2	0.15	0.03	-0.75	-5.9	6.3
7,141.0	11.27	137.50	6,955.0	-1,305.3	510.5	0.32	0.05	-1.60	-1.0	11.3
7,236.0	10.66	137.84	7,048.2	-1,318.6	522.7	0.65	-0.64	0.36	4.6	16.7
7,331.0	10.55	137.51	7,141.6	-1,331.6	534.5	0.13	-0.12	-0.35	9.3	21.8
7,426.0	9.61	137.45	7,235.1	-1,343.8	545.7	0.99	-0.99	-0.06	11.9	26.3
7,521.0	7.72	129.34	7,329.1	-1,353.7	556.0	2.36	-1.99	-8.54	9.3	32.6
7,616.0	5.58	125.89	7,423.4	-1,360.5	564.7	2.29	-2.25	-3.63	8.6	38.4
7,711.0	2.93	130.94	7,518.1	-1,364.8	570.3	2.81	-2.79	5.32	14.5	41.4
7,805.0	1.37	103.73	7,612.1	-1,366.6	573.2	1.94	-1.66	-28.95	-4.4	47.5
7,900.0	1.21	103.31	7,707.1	-1,367.1	575.3	0.17	-0.17	-0.44	-4.2	50.4
7,995.0	1.22	113.03	7,802.0	-1,367.7	577.2	0.22	0.01	10.23	3.1	51.1
8,091.0	1.35	116.58	7,898.0	-1,368.6	579.1	0.16	0.14	3.70	4.1	50.9



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8,186.0	1.07	123.51	7,993.0	-1,369.6	580.9	0.33	-0.29	7.29	8.2	50.2
8,281.0	0.79	149.42	8,088.0	-1,370.7	581.9	0.52	-0.29	27.27	27.9	41.9
8,376.0	1.07	140.50	8,183.0	-1,371.9	582.8	0.33	0.29	-9.39	19.5	45.6
8,471.0	1.25	143.28	8,277.9	-1,373.4	584.0	0.20	0.19	2.93	19.8	44.7
8,566.0	1.47	137.69	8,372.9	-1,375.2	585.4	0.27	0.23	-5.88	13.1	46.3
8,660.0	1.28	141.28	8,466.9	-1,376.9	586.9	0.22	-0.20	3.82	13.7	45.5
8,755.0	1.09	151.20	8,561.9	-1,378.5	588.0	0.29	-0.20	10.44	19.4	42.6
8,851.0	1.38	157.52	8,657.8	-1,380.4	588.9	0.33	0.30	6.58	21.9	40.3
8,946.0	1.52	168.03	8,752.8	-1,382.7	589.6	0.32	0.15	11.06	26.5	35.9
9,041.0	1.70	169.85	8,847.8	-1,385.3	590.1	0.20	0.19	1.92	24.9	35.0
9,136.0	1.69	172.78	8,942.7	-1,388.1	590.5	0.09	-0.01	3.08	23.9	33.8
9,231.0	1.61	178.18	9,037.7	-1,390.8	590.7	0.18	-0.08	5.68	24.2	31.5
9,326.0	1.47	191.31	9,132.7	-1,393.3	590.5	0.40	-0.15	13.82	28.2	25.5
9,421.0	1.62	197.95	9,227.6	-1,395.8	589.9	0.25	0.16	6.99	28.4	22.2
9,516.0	1.49	202.65	9,322.6	-1,398.2	589.0	0.19	-0.14	4.95	27.6	19.9
9,611.0	1.49	185.82	9,417.6	-1,400.6	588.4	0.46	0.00	-17.72	18.2	26.7
9,706.0	1.18	197.29	9,512.5	-1,402.7	588.0	0.43	-0.33	12.07	21.0	22.8
9,802.0	1.60	195.32	9,608.5	-1,405.0	587.3	0.44	0.44	-2.05	17.9	23.5
9,897.0	1.74	193.84	9,703.5	-1,407.7	586.6	0.15	0.15	-1.56	14.5	23.9
9,992.0	1.32	217.23	9,798.4	-1,409.9	585.6	0.78	-0.44	24.62	20.3	16.7
10,182.0	2.98	226.65	9,988.3	-1,415.1	580.7	0.89	0.87	4.96	15.7	13.6
10,277.0	2.33	223.18	10,083.2	-1,418.2	577.6	0.70	-0.68	-3.65	10.5	14.3
10,372.0	2.17	214.25	10,178.1	-1,421.1	575.3	0.41	-0.17	-9.40	4.4	15.5
10,563.0	1.87	186.34	10,369.0	-1,427.1	572.9	0.53	-0.16	-14.61	-9.6	14.0
10,753.0	0.70	190.03	10,559.0	-1,431.4	572.3	0.62	-0.62	1.94	-13.0	14.8
10,848.0	1.04	205.99	10,653.9	-1,432.7	571.9	0.44	0.36	16.80	-9.8	18.0
10,943.0	1.27	236.34	10,748.9	-1,434.1	570.6	0.68	0.24	31.95	-1.2	20.9



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3381.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,038.0	2.27	247.18	10,843.9	-1,435.4	568.0	1.11	1.05	11.41	-0.1	21.0
11,133.0	1.98	257.13	10,938.8	-1,436.5	564.7	0.49	-0.31	10.47	0.0	21.0
11,228.0	2.11	261.20	11,033.8	-1,437.1	561.3	0.21	0.14	4.28	-1.9	21.1
11,323.0	1.46	261.25	11,128.7	-1,437.6	558.4	0.68	-0.68	0.05	-4.8	21.1
11,513.0	1.98	193.88	11,318.6	-1,441.1	555.2	1.03	0.27	-35.46	-25.5	1.4
11,608.0	2.19	256.54	11,413.6	-1,443.1	553.1	2.29	0.22	65.96	-13.0	24.8
11,703.0	2.47	247.87	11,508.5	-1,444.3	549.4	0.47	0.29	-9.13	-20.5	22.3
11,799.0	1.87	244.72	11,604.4	-1,445.8	546.1	0.64	-0.62	-3.28	-25.3	21.0
11,894.0	1.95	246.46	11,699.4	-1,447.1	543.2	0.10	0.08	1.83	-27.8	21.8
11,989.0	1.69	259.96	11,794.3	-1,448.0	540.3	0.53	-0.27	14.21	-24.9	28.1
12,042.0	1.77	268.35	11,847.3	-1,448.1	538.8	0.50	0.15	15.83	-22.2	31.5
12,168.0	2.37	232.94	11,973.2	-1,449.8	534.7	1.10	0.48	-28.10	-40.5	11.7
12,264.0	2.75	224.59	12,069.1	-1,452.6	531.5	0.55	0.40	-8.70	-46.0	5.4
12,359.0	2.98	225.49	12,164.0	-1,456.0	528.2	0.25	0.24	0.95	-50.7	6.2
12,454.0	3.11	220.81	12,258.9	-1,459.6	524.7	0.30	0.14	-4.93	-56.1	1.8
12,549.0	2.93	221.54	12,353.8	-1,463.4	521.4	0.19	-0.19	0.77	-61.1	2.6
12,645.0	2.81	221.12	12,449.6	-1,467.0	518.3	0.13	-0.12	-0.44	-65.9	2.1
12,741.0	2.01	229.95	12,545.5	-1,469.9	515.4	0.92	-0.83	9.20	-68.8	12.6
12,798.0	1.53	313.18	12,602.5	-1,470.0	514.1	4.17	-0.84	146.01	3.5	70.8
KOP, MD:12798.0', TVD:12602.5', N/S:-1470.0', E/W:514.1', INC:1.53										
12,836.0	2.74	342.24	12,640.5	-1,468.8	513.4	4.17	3.18	76.49	37.8	61.5
12,931.0	16.42	355.82	12,734.0	-1,453.1	511.8	14.50	14.40	14.29	51.4	56.6
13,026.0	27.53	4.78	12,821.9	-1,417.8	512.6	12.18	11.69	9.43	56.0	56.3
13,121.0	35.08	9.90	12,903.1	-1,368.9	519.2	8.42	7.95	5.39	58.2	58.7
13,216.0	44.13	4.69	12,976.2	-1,308.9	526.6	10.14	9.53	-5.48	54.9	71.7
13,281.0	51.44	6.65	13,019.9	-1,261.0	531.4	11.46	11.25	3.02	57.9	78.7
13,311.0	56.57	3.65	13,037.5	-1,236.9	533.5	18.91	17.10	-10.00	56.0	84.5



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3381.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,375.8	68.11	4.24	13,067.5	-1,179.7	537.5	17.83	17.81	0.91	54.0	94.6
LL Crossing, MD:13375.8', TVD:13067.5', N/S:-1179.7', E/W:537.5', INC:68.11										
13,406.0	73.49	4.48	13,077.4	-1,151.3	539.7	17.83	17.81	0.80	51.4	99.6
13,479.7	86.10	11.80	13,090.5	-1,079.7	550.0	19.70	17.11	9.93	41.8	107.5
FTP Crossing, MD:13479.7', TVD:13090.5', N/S:-1079.7', E/W:550.0', INC:86.10										
13,502.0	89.94	13.94	13,091.3	-1,058.0	555.0	19.70	17.21	9.59	36.8	108.8
13,597.0	90.42	15.03	13,091.0	-966.0	578.7	1.25	0.51	1.15	21.1	112.2
13,692.0	92.24	14.48	13,088.8	-874.2	602.9	2.00	1.92	-0.58	17.4	114.7
13,787.0	92.07	16.90	13,085.2	-782.8	628.6	2.55	-0.18	2.55	13.6	111.3
13,882.0	90.25	18.95	13,083.3	-692.4	657.8	2.89	-1.92	2.16	12.1	99.1
13,977.0	88.57	17.66	13,084.2	-602.2	687.6	2.23	-1.77	-1.36	13.7	81.4
14,072.0	88.94	13.02	13,086.3	-510.7	712.8	4.90	0.39	-4.88	15.6	63.8
14,167.0	90.70	9.64	13,086.6	-417.5	731.4	4.01	1.85	-3.56	15.7	48.2
14,262.0	89.75	7.60	13,086.2	-323.6	745.7	2.37	-1.00	-2.15	15.5	33.3
14,357.0	91.40	8.39	13,085.3	-229.5	758.9	1.93	1.74	0.83	14.5	19.5
14,452.0	88.21	1.68	13,085.6	-135.0	767.2	7.82	-3.36	-7.06	14.9	10.4
14,547.0	90.42	1.58	13,086.7	-40.0	769.9	2.33	2.33	-0.11	16.1	7.0
14,642.0	90.48	358.97	13,086.0	55.0	770.4	2.75	0.06	-2.75	15.4	5.9
14,737.0	90.45	359.00	13,085.2	149.9	768.7	0.04	-0.03	0.03	14.7	6.8
14,832.0	89.89	359.03	13,084.9	244.9	767.0	0.59	-0.59	0.03	14.5	7.7
14,928.0	91.51	2.25	13,083.8	340.9	768.1	3.75	1.69	3.35	13.4	6.0
15,057.0	92.21	4.50	13,079.6	469.6	775.7	1.83	0.54	1.74	9.4	-2.6
15,138.0	87.48	3.26	13,079.8	550.4	781.2	6.04	-5.84	-1.53	9.6	-8.7
15,213.0	87.11	3.31	13,083.3	625.2	785.5	0.50	-0.49	0.07	13.2	-13.6
15,308.0	86.92	3.35	13,088.3	719.9	791.0	0.20	-0.20	0.04	18.2	-19.8
15,404.0	88.29	1.00	13,092.3	815.7	794.6	2.83	1.43	-2.45	22.4	-24.1
15,499.0	91.57	0.30	13,092.4	910.7	795.7	3.53	3.45	-0.74	22.6	-25.9



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3381.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
15,594.0	92.10	359.39	13,089.4	1,005.7	795.4	1.11	0.56	-0.96	19.6	-26.4	
15,689.0	89.75	359.68	13,087.8	1,100.6	794.7	2.49	-2.47	0.31	18.2	-26.3	
15,785.0	91.32	358.83	13,086.9	1,196.6	793.4	1.86	1.64	-0.89	17.3	-25.8	
15,900.0	87.31	357.18	13,088.3	1,311.5	789.4	3.77	-3.49	-1.43	18.8	-22.6	
15,996.0	88.12	357.91	13,092.1	1,407.4	785.3	1.14	0.84	0.76	22.7	-19.3	
16,091.0	87.87	357.98	13,095.5	1,502.2	781.9	0.27	-0.26	0.07	26.1	-16.6	
16,186.0	89.47	359.07	13,097.7	1,597.2	779.5	2.04	1.68	1.15	28.4	-14.9	
16,281.0	89.24	359.57	13,098.7	1,692.2	778.3	0.58	-0.24	0.53	29.6	-14.4	
16,376.0	89.13	0.42	13,100.1	1,787.1	778.3	0.90	-0.12	0.89	31.0	-15.1	
16,471.0	89.80	1.79	13,101.0	1,882.1	780.2	1.61	0.71	1.44	32.0	-17.7	
16,566.0	90.45	0.74	13,100.8	1,977.1	782.3	1.30	0.68	-1.11	31.8	-20.5	
16,662.0	89.92	1.48	13,100.5	2,073.1	784.1	0.95	-0.55	0.77	31.6	-23.1	
16,757.0	90.79	0.51	13,099.9	2,168.1	785.8	1.37	0.92	-1.02	31.1	-25.4	
16,852.0	90.84	359.49	13,098.5	2,263.0	785.8	1.07	0.05	-1.07	29.8	-26.2	
16,947.0	90.00	357.93	13,097.8	2,358.0	783.6	1.86	-0.88	-1.64	29.2	-24.7	
17,042.0	90.11	358.21	13,097.7	2,453.0	780.4	0.32	0.12	0.29	29.2	-22.3	
17,138.0	89.33	357.89	13,098.2	2,548.9	777.2	0.88	-0.81	-0.33	29.8	-19.7	
17,232.0	88.65	357.53	13,099.9	2,642.8	773.4	0.82	-0.72	-0.38	31.5	-16.7	
17,328.0	90.76	358.49	13,100.3	2,738.8	770.1	2.41	2.20	1.00	32.1	-14.1	
17,423.0	90.39	358.79	13,099.4	2,833.7	767.8	0.50	-0.39	0.32	31.2	-12.5	
17,518.0	90.17	359.13	13,098.9	2,928.7	766.1	0.43	-0.23	0.36	30.8	-11.5	
17,613.0	89.83	358.86	13,098.9	3,023.7	764.4	0.46	-0.36	-0.28	30.9	-10.6	
17,708.0	89.58	358.79	13,099.4	3,118.7	762.5	0.27	-0.26	-0.07	31.6	-9.3	
17,804.0	91.68	358.60	13,098.4	3,214.6	760.3	2.20	2.19	-0.20	30.8	-7.8	
17,899.0	92.58	359.82	13,094.8	3,309.6	759.0	1.60	0.95	1.28	27.5	-7.2	
17,994.0	92.44	359.14	13,090.7	3,404.5	758.1	0.73	-0.15	-0.72	23.5	-7.1	
18,089.0	90.25	358.63	13,088.4	3,499.4	756.3	2.37	-2.31	-0.54	21.6	-5.9	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3381.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,184.0	91.85	359.41	13,086.7	3,594.4	754.7	1.87	1.68	0.82	20.0	-5.0
18,279.0	90.64	358.78	13,084.6	3,689.3	753.2	1.44	-1.27	-0.66	18.2	-4.2
18,374.0	90.98	359.54	13,083.3	3,784.3	751.8	0.88	0.36	0.80	17.1	-3.6
18,469.0	89.33	359.58	13,083.0	3,879.3	751.0	1.74	-1.74	0.04	17.1	-3.5
18,565.0	88.35	359.27	13,085.0	3,975.3	750.1	1.07	-1.02	-0.32	19.3	-3.3
18,660.0	89.19	358.96	13,087.0	4,070.3	748.6	0.94	0.88	-0.33	21.6	-2.5
18,755.0	88.96	359.71	13,088.6	4,165.2	747.5	0.83	-0.24	0.79	23.3	-2.1
18,850.0	93.48	1.71	13,086.5	4,260.2	748.7	5.20	4.76	2.11	21.6	-4.0
18,945.0	93.00	1.24	13,081.2	4,355.0	751.1	0.71	-0.51	-0.49	16.4	-7.2
19,040.0	89.08	0.07	13,079.4	4,449.9	752.2	4.31	-4.13	-1.23	14.9	-9.0
19,135.0	94.37	2.97	13,076.6	4,544.8	754.7	6.35	5.57	3.05	12.3	-12.2
19,230.0	90.20	1.79	13,072.8	4,639.6	758.7	4.56	-4.39	-1.24	8.8	-16.8
19,326.0	90.98	1.33	13,071.8	4,735.6	761.3	0.94	0.81	-0.48	8.0	-20.1
19,420.0	89.55	0.94	13,071.4	4,829.6	763.1	1.58	-1.52	-0.41	7.8	-22.7
19,515.0	88.29	358.21	13,073.2	4,924.6	762.4	3.16	-1.33	-2.87	9.9	-22.7
19,610.0	93.39	359.61	13,071.8	5,019.5	760.6	5.57	5.37	1.47	8.7	-21.6
19,705.0	88.79	356.44	13,070.0	5,114.4	757.3	5.88	-4.84	-3.34	7.4	-19.0
19,800.0	91.74	358.19	13,069.5	5,209.3	752.9	3.61	3.11	1.84	7.6	-15.3
19,896.0	90.76	356.96	13,067.4	5,305.1	748.8	1.64	-1.02	-1.28	6.2	-12.0
19,991.0	91.88	357.50	13,065.2	5,400.0	744.2	1.31	1.18	0.57	4.6	-8.1
20,085.0	91.01	357.05	13,062.9	5,493.9	739.8	1.04	-0.93	-0.48	2.9	-4.3
20,200.0	91.12	356.44	13,060.7	5,608.7	733.2	0.54	0.10	-0.53	1.6	1.4
20,276.0	92.32	356.71	13,058.5	5,684.5	728.7	1.62	1.58	0.36	-0.1	5.3
20,370.0	90.87	356.38	13,055.8	5,778.3	723.0	1.58	-1.54	-0.35	-2.1	10.3
20,465.0	89.50	357.23	13,055.5	5,873.1	717.7	1.70	-1.44	0.89	-1.8	14.9
20,560.0	91.60	359.08	13,054.6	5,968.1	714.7	2.95	2.21	1.95	-2.0	17.2
20,655.0	89.22	357.99	13,053.9	6,063.0	712.3	2.76	-2.51	-1.15	-2.0	19.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3381.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3381.0usft
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
20,750.0	91.29	357.32	13,053.5	6,157.9	708.4	2.29	2.18	-0.71	-1.8	22.1	
20,845.0	91.06	353.74	13,051.6	6,252.6	701.0	3.78	-0.24	-3.77	-3.0	28.8	
20,940.0	91.85	356.26	13,049.2	6,347.2	692.7	2.78	0.83	2.65	-4.8	36.4	
21,021.0	91.63	356.25	13,046.7	6,428.0	687.4	0.27	-0.27	-0.01	-6.7	41.1	
Last MWD Survey (MD=21021.0')											
21,220.0	91.63	356.25	13,041.0	6,626.5	674.4	0.00	0.00	0.00	-10.9	52.6	
Projection to Bit (MD=21220.0')											

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
12,798.0	12,602.5	-1,470.0	514.1	KOP, MD:12798.0', TVD:12602.5', N/S:-1470.0', E/W:514.1', INC:1.53	
13,375.8	13,067.5	-1,179.7	537.5	LL Crossing, MD:13375.8', TVD:13067.5', N/S:-1179.7', E/W:537.5', INC:68.11	
13,479.7	13,090.5	-1,079.7	550.0	FTP Crossing, MD:13479.7', TVD:13090.5', N/S:-1079.7', E/W:550.0', INC:86.10	
21,021.0	13,046.7	6,428.0	687.4	Last MWD Survey (MD=21021.0')	
21,220.0	13,041.0	6,626.5	674.4	Projection to Bit (MD=21220.0')	

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE

KAY MADDOX 07/22/2021

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: WHIRLING WIND 11 FED COM

Well Number: 741H

Lease Number: NMNM122621

US Well Number: 3002544513

Well Location: T26S / R33E / SEC 11 / SWSE / 32.0539654 / -103.5390652

Type of Well: OIL WELL

Unit or CA Name:

Well Status: Drilling Well

County or Parish/State: LEA / NM

Allottee or Tribe Name:

Unit or CA Number:

Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:

Date Sundry Submitted:

First Production Date:

US Well Number:

First Production Remarks:

Notification

Jul 27, 2021

Jul 15, 2021

3002544513

03/21/2021 RIG RELEASED
04/05/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI
05/24/2021 BEGIN PERF AND FRAC
06/03/2021 FINISH 26 STAGES PERF & FRAC, 13,500 -21,191' W/ 3 1/8" 1935 SHOTS,
FRAC 19,218,120 LBS PROPPANT + 350,678 BBLS LOAD FLUID
06/04/2021 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
07/16/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION

Type of Action:

Time Sundry Submitted:

First Production

12:25:19 PM

Wellbore Code	Completion Code
00	X1

Disposition:

Accepted Date:

Accepted

07/30/2021

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name WHIRLING WIND 11 FED COM		
								6. Well Number: 741H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	11	26S	33E		1183	SOUTH	1386	EAST	LEA
BH:	I	2	26S	33E		2527	SOUTH	662	EAST	LEA
13. Date Spudded 02/19/2021	14. Date T.D. Reached 03/20/2021		15. Date Rig Released 03/21/2021			16. Date Completed (Ready to Produce) 07/16/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3355' GL		
18. Total Measured Depth of Well MD 21,220' TVD 13,041'			19. Plug Back Measured Depth MD 21,191' TVD 13,041'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,500-21,191'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40.5# J-55		1091'		14 3/4"		465 CL C/CIRC		
7 7/8"		29.7# ECP 110		12,089'		9 7/8"		1674 CL C & H/39' ECHO		
5.5"		20 # ECP 110		21,200'		7 7/8"		820 CL H TOC 11,950' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 13,500-21,191' 3 1/8", 1935 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13,500 - 21,191'		FRAC W/19,218,120 lbs proppant, 350,678 bbls load fld		
28. PRODUCTION										
Date First Production 07/16/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 07/18/2021	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1460	Gas - MCF 3911	Water - Bbl. 8280	Gas - Oil Ratio 2679			
Flow Tubing Press.	Casing Pressure 1471	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 08/02/2021	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	939'	T. Canyon	Brushy	7779'	T. Ojo Alamo	T. Penn A "
T. Salt		1296'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4921'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,255'		T. Entrada	
T. Wolfcamp		12,388'	T. 2nd BS Sand	10,836'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,981'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 39423

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39423
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 39423

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39423
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	9/16/2021