

### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 5

Well Name: BLONDIE 15-10 FED COM Well Location: T26S / R34E / SEC 15 / County or Parish/State: LEA /

SWNE / 32.043925 / -103.454849

Well Number: 6H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM94118 Unit or CA Name: Unit or CA Number:

US Well Number: 3002547006 Well Status: Drilling Well Operator: DEVON ENERGY

PRODUCTION COMPANY LP

## **Notice of Intent**

Type of Submission: Notice of Intent

Type of Action Other

Date Sundry Submitted: 06/23/2021 Time Sundry Submitted: 12:32

Date proposed operation will begin: 06/09/2021

Procedure Description: Per Blondie 15 Wellpad 4, including Blondie 15-3 Fed Com 7H, Blondie 15-3 Fed Com 6H & Blondie 15-3 Fed 11H Devon Energy Production Co., L.P. (Devon) respectfully requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of BOP to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, or before the expiration of the allotted 14-days for 5M intermediate batch drilling, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered. · Well Control Response: 1. Primary barrier remains fluid 2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows: 1. Annular first 2. If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test) 3. If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third

### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

**Procedure Description** 

Released to Imaging: 9/17/2021 1:56:09 PM

Test Chart PN 116966 20210623084300.pdf

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SWNE / 32.043925 / -103.454849

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Lease Number: NMNM94118 **Unit or CA Name: Unit or CA Number:** 

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PRODUCTION COMPANY LP

## **Conditions of Approval**

### **Specialist Review**

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# Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: REBECCA DEAL** Signed on: JUN 23, 2021 12:31 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional Street Address: 333 West Sheridan Avenue

City: Oklahoma City State: OK

Phone: (405) 228-8429

Email address: Rebecca.Deal@dvn.com

# Field Representative

**Representative Name:** 

**Street Address:** 

State: City: Zip:

Phone:

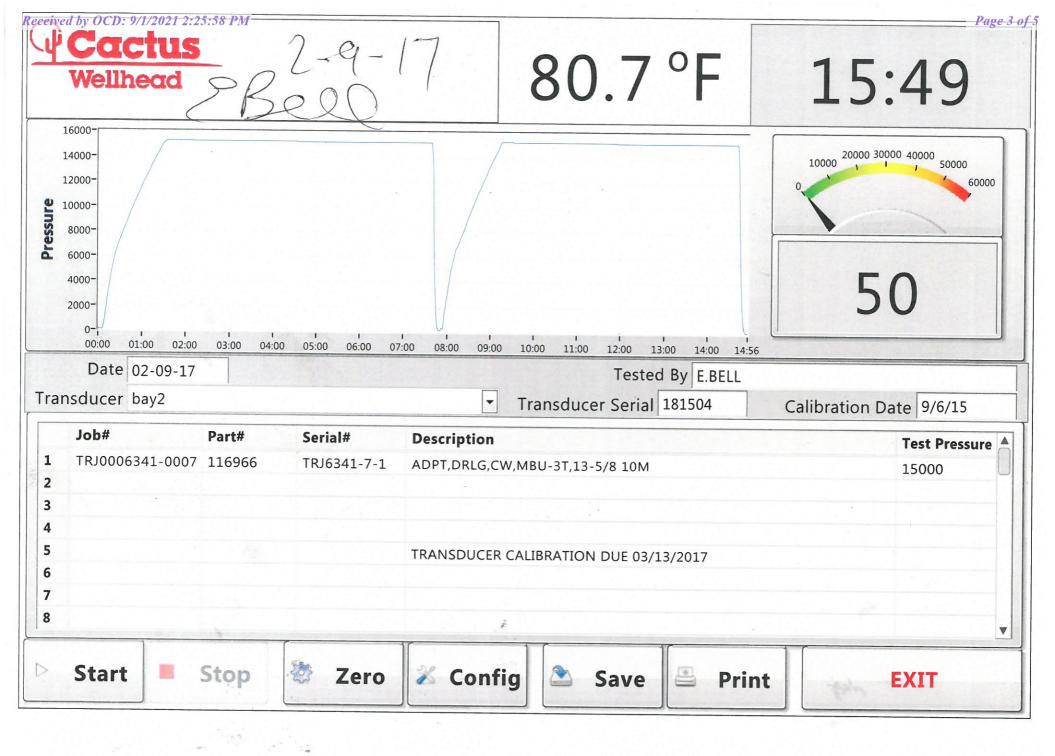
**Email address:** 

### **BLM Point of Contact**

**BLM POC Name:** CHRISTOPHER WALLS **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752342234 BLM POC Email Address: cwalls@blm.gov

**Disposition:** Approved Disposition Date: 08/05/2021



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 45904

### **COMMENTS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
	Action Number:
Oklahoma City, OK 73102	45904
	Action Type:
	[C-103] NOI General Sundry (C-103X)

#### COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted for record	9/17/2021

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 45904

### **CONDITIONS**

Operator:	OGRID:	
DEVON ENERGY PRODUCTION COMPANY, LP	6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	45904	
	Action Type:	
	[C-103] NOI General Sundry (C-103X)	

#### CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/17/2021